

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: 5929
License: Duke Drilling Co., Inc.
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/08/2009 10/15/2009 10/15/09 PM
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21245-00-00
County: Meade
nw nw se se Sec. 5 Twp. 35 S. R. 28 East West
1066 feet from (S) N (circle one) Line of Section
1263 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: LeValley Well #: 1-5
Field Name: Cimarron Bend

Producing Formation: _____
Elevation: Ground: 2441 Kelly Bushing: 2453
Total Depth: 6300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 3-4-10
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 3/1/10
Subscribed and sworn to before me this 1st day of March
2010
Notary Public Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2010

Operator Name: Oil Producers Inc. of Kansas Lease Name: LeValley Well #: 1-5
 Sec. 5 Twp. 35 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|--|---|--|----------------------------------|--|------|-----|-------|-------------|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Geological Repor | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:25%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table> | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | Name | Top | Datum | See Note #1 | | |
| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | | | | | | | | |
| Name | Top | Datum | | | | | | | | |
| See Note #1 | | | | | | | | | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | 20" | | 43 | ready mix | 106 | |
| Surface | | 8 5/8 | 24 | 1615 | A-Con/Prem | 500 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|-----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | Premium/Class C | 150 | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | N/A | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | No |
|---|-----------|------------------|-------------|---------------|-----------|--------------------------|----|
| N/A | | | | | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| N/A | | Flowing | | Pumping | | Gas Lift Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | | Gravity | |
| | N/A | N/A | | | | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

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WICHITA, KS

Attachment-LeValley #1-5

Note #1:

Sample Formation (Top), Depth and Datum

| Name | Top | Datum |
|---------------|------------|--------------|
| Heebner Sh. | 4530 | -2077 |
| Lansing | 4680 | -2227 |
| Swope | 5235 | -2782 |
| Marmaton | 5380 | -2927 |
| Cherokee Sh | 5560 | -3107 |
| Morrow Sh | 5935 | -3482 |
| Morrow Sd | 5990 | -3537 |
| Miss. Chester | 6055 | -3602 |
| Chester C. Sh | 6210 | -3757 |
| RTD | 6300 | |

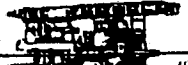
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MAR 02 2010

CONSERVATION DIVISION
WICHITA, KS

Koda Services, Inc.

INVOICE



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

| | |
|-----------|-----------|
| Date | Invoice # |
| 9/25/2009 | 7975 |

| |
|---|
| Bill To |
| Oil Producers Inc. of Kansas 1710 N Waterfront Pkwy Wichita, K.S 67206-6603 |

| Ordered By | Terms | Field Tkt | Legal Description | Lease Name | Drill Rig |
|------------|--------|-----------|-------------------|----------------------|-----------|
| Bob Kasper | Net 30 | 5240 | Sec. 5-35S-28W | Lease 1-5 | Duke #5 |

| Item | Quantity | Description |
|---------------|----------|---|
| Conductor | 43 | Drilled 43' of 32" hole for conductor |
| 20" Pipe | 40 | Furnished 40' of 20" conductor pipe |
| Conductor | | Ream Hole |
| 60" X 5' | 1 | Furnished 5' X 5' tinhorn |
| Dirt Removal | | Provided Labor and Equipment for dirt removal and cleanup |
| Welder | | Welder |
| Grout | | Furnished grout |
| Deliver Grout | | Deliver grout to location |
| Cover Plate | 1 | Cover Plate |

LEVALLET

Set 40' @ 43'
IPC
106 SF of Ready-mix

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WICHITA, KS

| | |
|------------------|-------------------|
| Subtotal | \$4,415.00 |
| Sales Tax (6.3%) | \$124.58 |
| Total | \$4,539.58 |

Thank you for your business.



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002993 | INVOICE DATE 10/12/2009 |
| INVOICE NUMBER 1717 - 90147340 | | |

Liberal (620) 624-2277

J LEASE NAME LeValley #1-15
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|---|-------------|--------------------|---------------|------------|----------------|
| 40103112 | 27808 | | Net - 30 days | 11/11/2009 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 10/09/2009 to 10/09/2009</i> | | | | | |
| 0040103112 | | | | | |
| 171700359A Cement-New Well Casing/Pi 10/09/2009 8 5/8" Top Out | | | | | |
| Premium Plus Cement | | 150.00 | EA | 8.97 | 1,344.75 T |
| Calcium Chloride | | 423.00 | EA | 0.58 | 244.28 T |
| Cello-flake | | 36.00 | EA | 2.04 | 73.26 T |
| Heavy Equipment Mileage | | 60.00 | MI | 3.85 | 231.00 |
| Blending & Mixing Service Charge | | 150.00 | MI | 0.77 | 115.50 |
| Proppant and Bulk Delivery Charge | | 141.00 | MI | 0.88 | 124.08 |
| Depth Charge; 0-500' | | 1.00 | EA | 550.00 | 550.00 |
| Car, Pickup or Van Mileage | | 20.00 | MI | 2.34 | 46.75 |
| Service Supervisor Charge | | 1.00 | HR | 96.25 | 96.25 |

*1" mesh cement on
 8 5/8" SW
 7M. IDC
 902-08
 BC*

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 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 2,825.87 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 104.72 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 2,930.59 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002993 | INVOICE DATE 10/09/2009 |
| INVOICE NUMBER 1717 - 90146464 | | |

Liberal (620) 624-2277

B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME LeValley #1-15
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|---|-------------|--------------------|---------------|------------|----------------|
| 40102312 | 27462 | | Net - 30 days | 11/08/2009 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 10/09/2009 to 10/09/2009</i> | | | | | |
| 0040102312 | | | | | |
| 171700288A Cement-New Well Casing/Pi 10/09/2009 8 5/8" Surface | | | | | |
| A-Con Blend 350.00 EA 10.23 3,580.50 T | | | | | |
| Premium Plus Cement 150.00 EA 8.97 1,344.75 T | | | | | |
| Calcium Chloride 1,269.00 EA 0.58 732.85 T | | | | | |
| Cello-flake 118.00 EA 2.04 240.13 T | | | | | |
| WCA-1 66.00 EA 13.75 907.50 T | | | | | |
| Guide Shoe - Regular - 8 5/8" 1.00 EA 209.00 209.00 | | | | | |
| Insert Float Valve - 8 5/8" 1.00 EA 154.00 154.00 | | | | | |
| Centralizer - 8 5/8" 3.00 EA 79.75 239.25 | | | | | |
| Basket - 8 5/8" 1.00 EA 173.25 173.25 | | | | | |
| Top Rubber Cement Plug - 8 5/8" 1.00 EA 123.75 123.75 | | | | | |
| Heavy Equipment Mileage 60.00 MI 3.85 231.00 | | | | | |
| Blending & Mixing Service Charge 500.00 MI 0.77 385.00 | | | | | |
| Proppant and Bulk-Delivery Charge 470.00 MI 0.88 413.60 | | | | | |
| Depth Charge; 1001' - 2000' 1.00 EA 825.00 825.00 | | | | | |
| Car, Pickup or Van Mileage 20.00 MI 2.34 46.75 | | | | | |
| Service Supervisor Charge 1.00 HR 96.25 96.25 | | | | | |
| Plug Container Charge 1.00 EA 137.50 137.50 | | | | | |
| <p><i>CEMENT FOR 8 5/8" CSN</i></p> <p><i>IDC</i></p> <p><i>M.</i></p> <p><i>902-08</i></p> <p><i>BC</i></p> | | | | | |
| <p>RECEIVED KANSAS CORPORATION COMMISSION MAR 02 2010 CONSERVATION DIVISION WICHITA, KS</p> | | | | | |

| | | | |
|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 9,840.08 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 428.76 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 10,268.84 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00288 A

DATE _____ TICKET NO. _____

| | | | | | | | | |
|---|----------|--|-----|------------|-----|----------------------------|----------------|--------------|
| DATE OF JOB 10-9-09 DISTRICT 1717 | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
| CUSTOMER Oil Producers of Kansas | | LEASE LeValley #115 WELL NO.: | | | | | | |
| ADDRESS | | COUNTY Meade STATE KS | | | | | | |
| CITY STATE | | SERVICE CREW R. Cox, J. Chavez, Chris | | | | | | |
| AUTHORIZED BY J. Bennett IRB | | JOB TYPE: 242-85/8 Surface | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | TIME |
| 27937 | 3 | | | | | | 10-9-09 | 1:00 |
| 27462 | 3 | | | | | ARRIVED AT JOB | | 3:00 |
| 19827 | 2 | | | | | START OPERATION | | 8:30 |
| 19506 | 1 | | | | | FINISH OPERATION | | 9:30 |
| 12299 | 2 | | | | | RELEASED | | 10:00 |
| 19808 | 1 | | | | | MILES FROM STATION TO WELL | | 20 mi |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|----------------|
| CL101 | A-Cam Blend | sk | 350 | | 6510 00 |
| CL110 | Premium Plus | sk | 150 | | 2445 00 |
| CC109 | Calcium Chloride | lb | 1269 | | 1332 45 |
| CC102 | Cell-Flake | lb | 118 | | 436 60 |
| CC130 | WCA | lb | 66 | | 1650 00 |
| CE253 | 85/8 - Reg. Guide Shoe | ea | 1 | | 380 00 |
| CE1453 | Flapper Type Insert | | 1 | | 280 00 |
| CE1773 | Centralizers | | 3 | | 435 00 |
| CE1903 | Basket | | 1 | | 315 00 |
| CE105 | Top Rubber Plug | | 1 | | 225 00 |
| E101 | Heavy Equip Mileage | mi | 60 | | 420 00 |
| CE240 | Blend + Mixer | mi | 20 | | 700 00 |
| E113 | Proppant + Bulk Delivery | slc | 500 | | 752 00 |
| CE202 | Depth Charge - 100' - 200' | ea | 1 | | 1500 00 |
| E100 | Unit Mileage | mi | 20 | | 85 00 |
| 5003 | Service Supervisor | ea | 1 | | 175 00 |
| CE504 | Plug Container | ea | 1 | | 250 00 |
| SUB TOTAL | | | | | 9840.00 |

CHEMICAL / ACID DATA:

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL

SERVICE REPRESENTATIVE Art Owen

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|-------------------------------------|--------------------------|----------------------------|
| Customer: Oil Drift years of Kansas | Lease No: | Date: 10-9-09 |
| Lease: Le Valley | Well #: 1-15 | |
| Field Order #: 00288 | Station: Liberal KS-1717 | Casing: 2" #20 |
| Type Job: 242-85/8 Surface | Formation: | County: Meade State: KS |
| | | Legal Description: 5-35-28 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------|---------------|-------------------|-----------------------|--------------|----------------|---------------------|--|
| Casing Size: 2 1/8" | Tubing Size: | Shots/Ft: 350 SKS | Acid: Acom 3% CC | # Coll: 100 | RATE: 2.26 WCM | ISIP: 1 (3.28 #/sk) | |
| Depth: 1598' | Depth: | From: 50 SKS | Pre Pad: PREMIUM Plus | Max: 2% CC | # Coll: 100 | Min: 1.37 #/sk | |
| Volume: | Volume: | From: | Pad: | Min: | | 10 Min: | |
| Max Press: | Max Press: | From: | To: | Frac: | Avg: | 15 Min: | |
| Well Connection: | Annulus Vol.: | From: | To: | | HHP Used: | Annulus Pressure: | |
| Plug Depth: | Packer Depth: | From: | To: | Flush: Fresh | Gas Volume: | Total Load: | |

| | | |
|---|-----------------------------|--------------------|
| Customer Representative: B. Kasper | Station Manager: J. Bennett | Treater: A. Olvera |
| Service Units: 28937, 29462, 19827, 19506, 12299, 19808 | | |
| Driver Names: A. Olvera, R. Cox, T. Chavez, Chris | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------------|
| 4:00 | | | | | Order - site assessment |
| 4:03 | | | | | spot trucks - rig up |
| 7:00 | | | | | break circ. - CSG on bottom |
| 8:00 | | | | | safety meeting @ circ. 30 min |
| 8:30 | | | | | switched over to cont. line |
| 8:31 | | | | | start mixing A-com @ 11.2 # |
| 8:32 | 200 | | 205 | 4.5 | start pumping cont |
| 8:58 | 300 | | 37 | 4.5 | switched to tail cont @ 14.8 # |
| 9:05 | | | | | drop blue disp CSG |
| 9:26 | | | 91 | 2 | slow rate last 10 bbls of disp |
| 9:29 | 450 | | 101 | 0 | land disp circ 25 bbls cont. surface |
| 9:30 | | | | | flow held - job complete |

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 CONSERVATION DIVISION
 WICHITA, KS



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002993 | INVOICE DATE 10/16/2009 |
| INVOICE NUMBER 1717 - 90150723 | | |

Liberal (620) 624-2277
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME LeValley #1-15
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|---------------|------------|
| 40105026 | 27808 | | Net - 30 days | 11/15/2009 |
| For Service Dates: 10/15/2009 to 10/15/2009 | | | | |
| 0040105026 | | | | |
| 171700388A Cement-Plug & Abandonment 10/15/2009 PTA job | | | | |
| 60/40 POZ | | 170.00 | EA | 7.80 |
| Cement Gel | | 320.00 | EA | 0.16 |
| Heavy Equipment Mileage | | 40.00 | MI | 4.55 |
| Blending & Mixing Service Charge | | 170.00 | MI | 0.91 |
| Proppant and Bulk Delivery Charge | | 160.00 | MI | 1.04 |
| Depth Charge; 1001' - 2000' | | 1.00 | EA | 975.00 |
| Car, Pickup or Van Mileage | | 20.00 | MI | 2.76 |
| Service Supervisor Charge | | 1.00 | HR | 113.75 |
| | | | | 1,326.00 T |
| | | | | 52.00 T |
| | | | | 182.00 T |
| | | | | 154.70 T |
| | | | | 166.40 T |
| | | | | 975.00 T |
| | | | | 55.25 T |
| | | | | 113.75 T |

IOC
CEMENT TO Plug well
W.

902-28
BC

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 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 3,025.10 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 190.58 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 3,215.68 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |

| | | |
|--------------------------------|----------------------------|----------------------------------|
| Customer <i>D.J. Producers</i> | Lease No. | Date <i>10-15-9</i> |
| Lease <i>Levalley</i> | Well # <i>1-15</i> | |
| Field Order # <i>01388A</i> | Station <i>Liberal, KS</i> | Casing <i>4 1/2</i> |
| Type Job <i>P.T.A. 244</i> | Formation | Depth <i>1650</i> |
| | | County <i>Meade KS</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>S-35-28</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|------------------|------------------|----|-----------------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>8 3/8</i> | | | | <i>170 5K 60 40 POT</i> | | | | |
| Depth <i>1600</i> | Depth <i>N/A</i> | From | To | Pre Pad <i>490 Gal</i> | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad <i>1.5 Ft³ Elk</i> | Min | | 10 Min. | |
| Max Press <i>1100</i> | Max Press | From | To | Frac <i>7.5 Gal 5K</i> | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|---|--------------------------------------|-----------------------------|
| Customer Representative <i>Bob Kosper</i> | Station Manager <i>Sally Bennett</i> | Treater <i>Small Chavez</i> |
|---|--------------------------------------|-----------------------------|

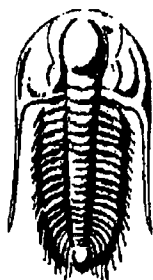
| | | | | | | | | | |
|----------------------------------|----------------|--------------|--|--|--|--|--|--|--|
| Service Units <i>19820</i> | <i>27808</i> | <i>14533</i> | | | | | | | |
| Driver Names <i>Small Chavez</i> | <i>Jason A</i> | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls: Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>1100</i> | | | | | <i>Arrive on location</i> |
| <i>1110</i> | | | | | <i>Safety Meeting. Rig Up</i> |
| <i>1145</i> | | <i>455</i> | <i>13.4</i> | <i>3.5</i> | <i>Pump 50sx @ 11650' @ 13.5 #15</i> |
| <i>1200</i> | | <i>380</i> | <i>14.0</i> | <i>6.5</i> | <i>Displace w/ Rig</i> |
| <i>1235</i> | | <i>275</i> | <i>13.4</i> | <i>3.5</i> | <i>Pump 50sx @ 4110' @ 13.5 #15</i> |
| <i>1245</i> | | <i>100</i> | <i>2.0</i> | <i>2.0</i> | <i>Displace w/ Rig</i> |
| <i>1330</i> | | | <i>6.0</i> | <i>7.5</i> | <i>Pump 20sx @ 60' @ 13.5 #15</i> |
| | | | | | <i>Displace</i> |
| <i>1340</i> | | <i>0</i> | <i>13.5</i> | <i>6.5</i> | <i>Plug Rat and Abandon Holes w/ 50sx</i> |
| | | | | | <i>Permit To Surface</i> |
| | | | | | |
| <i>1510</i> | | | | | <i>Job Complete</i> |

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc. of KS**

1710 Waterfront Pkwy.
Wichita, KS 67206

ATTN: Paul Gerlach

5-35s-28w Meade KS

LeValley #1-5

Start Date: 2009.10.13 @ 21:01:04

End Date: 2009.10.14 @ 06:37:16

Job Ticket #: 35336 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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WICHITA, KS

Oil Producers, Inc. of KS

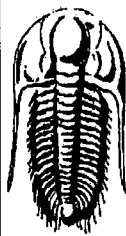
LeValley #1-5

5-35s-28w Meade KS

DST # 1

Chester

2009.10.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers, Inc. of KS

LeValley #1-5

1710 Waterfront Pkwy.
Wichita, KS 67206

5-35s-28w Meade KS

Job Ticket: 35336

DST#: 1

ATTN: Paul Gerlach

Test Start: 2009.10.13 @ 21:01:04

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:28

Time Test Ended: 06:37:16

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **6080.00 ft (KB) To 6150.00 ft (KB) (TVD)**

Total Depth: 6150.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2450.00 ft (KB)

2440.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **8359** Inside

Press@RunDepth: 48.21 psig @ 6082.00 ft (KB)

Start Date: 2009.10.13

End Date:

2009.10.14

Start Time: 21:01:09

End Time:

06:37:15

Capacity: 8000.00 psig

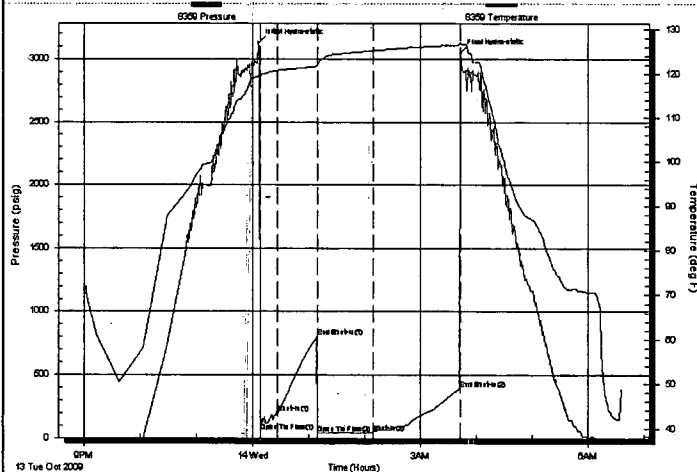
Last Calib.: 2009.10.14

Time On Btm: 2009.10.14 @ 00:06:16

Time Off Btm: 2009.10.14 @ 03:43:28

TEST COMMENT: IF: 5 1/2" Blow.
IS: Surface return.
FF: B.O.B. @ 12 min.
FSI: 6" Return.

Pressure vs. Time



PRESSURE SUMMARY

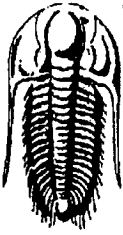
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 3124.81 | 119.61 | Initial Hydro-static |
| 3 | 51.51 | 119.80 | Open To Flow (1) |
| 21 | 197.51 | 120.74 | Shut-In(1) |
| 63 | 801.49 | 121.68 | End Shut-In(1) |
| 64 | 40.33 | 122.14 | Open To Flow (2) |
| 123 | 48.21 | 125.16 | Shut-In(2) |
| 217 | 389.07 | 126.49 | End Shut-In(2) |
| 218 | 3042.21 | 126.94 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 60.00 | OSM 100%M | 0.30 |
| 0.00 | 30 Feet weak GIP | 0.00 |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc. of KS

LeValley #1-5

1710 Waterfront Pkwy.
Wichita, KS 67206

5-35s-28w Meade KS

Job Ticket: 35336

DST#: 1

ATTN: Paul Gerlach

Test Start: 2009.10.13 @ 21:01:04

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 5800.00 ft | Diameter: 3.80 inches | Volume: 81.36 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 30000.00 lb |
| Drill Collar: | Length: 267.00 ft | Diameter: 2.25 inches | Volume: 1.31 bbl | Weight to Pull Loose: 105000.0 lb |
| | | | <u>Total Volume: 82.67 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 14.50 ft | | | String Weight: Initial 70000.00 lb |
| Depth to Top Packer: | 6080.00 ft | | | Final 70000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 70.00 ft | | | |
| Tool Length: | 97.50 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 6053.50 | |
| Shut In Tool | 5.00 | | | 6058.50 | |
| Hydraulic tool | 5.00 | | | 6063.50 | |
| Jars | 5.00 | | | 6068.50 | |
| Safety Joint | 2.50 | | | 6071.00 | |
| Packer | 5.00 | | | 6076.00 | 27.50 Bottom Of Top Packer |
| Packer | 4.00 | | | 6080.00 | |
| Stubb | 1.00 | | | 6081.00 | |
| Perforations | 1.00 | | | 6082.00 | |
| Recorder | 0.00 | 8359 | Inside | 6082.00 | |
| Recorder | 0.00 | 8351 | Inside | 6082.00 | |
| Perforations | 30.00 | | | 6112.00 | |
| Change Over Sub | 1.00 | | | 6113.00 | |
| Drill Pipe | 31.00 | | | 6144.00 | |
| Change Over Sub | 1.00 | | | 6145.00 | |
| Bullnose | 5.00 | | | 6150.00 | 70.00 Bottom Packers & Anchor |
| Total Tool Length: | 97.50 | | | | |

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WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers, Inc. of KS

LeValley #1-5

1710 Waterfront Pkwy.
Wichita, KS 67206

5-35s-28w Meade KS

Job Ticket: 35336

DST#: 1

ATTN: Paul Gerlach

Test Start: 2009.10.13 @ 21:01:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------|---------------|
| 60.00 | OSM 100%M | 0.295 |
| 0.00 | 30 Feet weak GIP | 0.000 |

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

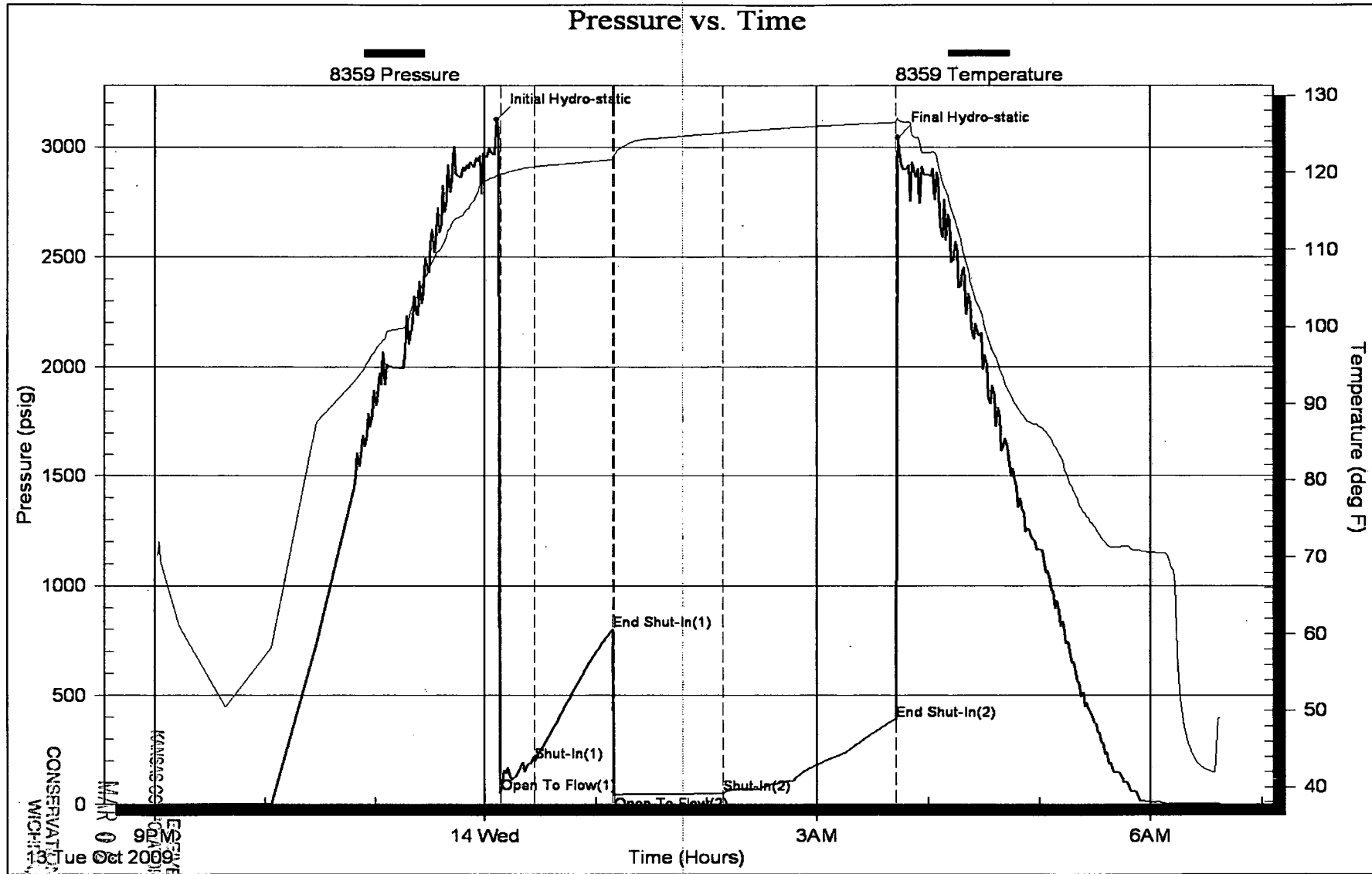
Num Gas Bombs: 0

Serial #:

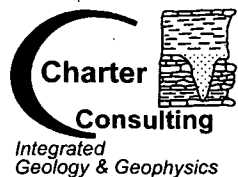
Laboratory Name:

Laboratory Location:

Recovery Comments:



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 CONSERVATION DIVISION
 WICHITA, KS
 MAR 00 2010
 Tue Oct 2009



WELLSITE GEOLOGICAL REPORT

Drilling Time
Sample Log
Hydrocarbon Shows
Openhole Testing
Coring

**PAUL GERLACH
GEOLOGIST**

OPERATOR OIL PRODUCERS Inc. Of KS
 LEASE & Well LeValley 1-15
 FIELD Cimarron Bend
 LOCATION NW NW SE SE
 SEC 05 TWP 35 S RGE 28 W
 COUNTY Meade STATE Kansas
 API#: 15-119-21245-0000
 Contractor Duke Drilling
 Drlg Comm 10-08-2009 Drlg Comp 10-14-2009
 RTD 6300 ft. LTD XXXX ft.
 Mud Up At 3800 ft. Mud Type Chem-Gel
 Geological Supervision: 2600 ft. to RTD
 Gas Detector: 2600 ft. To RTD
 Samples Collected: 4500 ft. to RTD

Sample Tops

| Formation | Depth | Datum |
|----------------------|-------------|----------------|
| <u>Heebner Sh</u> | <u>4530</u> | <u>-2077</u> |
| <u>Lansing</u> | <u>4680</u> | <u>(-2227)</u> |
| <u>Swope</u> | <u>5235</u> | <u>(-2782)</u> |
| <u>Marmaton</u> | <u>5380</u> | <u>(-2927)</u> |
| <u>Chrk. Sh.</u> | <u>5560</u> | <u>(-3107)</u> |
| <u>Morrow Sh</u> | <u>5935</u> | <u>(-3482)</u> |
| <u>Morrow Sd</u> | <u>5990</u> | <u>(-3537)</u> |
| <u>Miss. Chester</u> | <u>6055</u> | <u>(-3602)</u> |
| <u>Chester C Sh</u> | <u>6210</u> | <u>(-3757)</u> |

ELEVATION
 KB 2453
 DF _____
 GL 2441

Depth Measurements
from Kelly Bushing

CASING RECORD

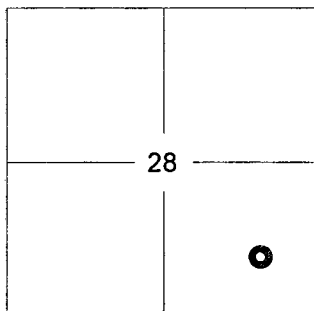
8 5/8" @ 1620 ft.

ELECTRICAL SURVEYS

DIL-SP-GR
FDC-CNL-GR-CAL

by Superior

LOCATION



Reference Well:
Mesa Petroleum, Adams 1-9, NE SW 09-T35S-R28W

Daily Drilling Activity

| Date | Depth | Activity Last 24 Hrs | Bit # | Size | Mak |
|----------|-------|--|-------|---------|-----|
| 10-08-09 | 0 | Rig up, Spud @ 3:30 AM Drlg Surf Hole, Survey 1@732, 8 5/8 @ 732 | 1 | 12 1/4" | JZ |
| 10-09-09 | 1620 | Running 8 5/8 Surf Casing, WOC | | | |
| 10-10-09 | 1620 | Drilling | 2 | 7 7/8" | HTC |
| 10-11-09 | 3460 | Drilling | | | |
| 10-12-09 | 4875 | Driling, Displace Mud System @ 3800 | | | |
| 10-13-09 | 6010 | Drilling, CFS @ 6051 | | | |
| 10-14-09 | 6150 | CFS@6150, DST #1, Drilling, RTD @6300 | | | |
| | | 4680 ft in 78.25 hrs 59.8 ft per hr | | | |

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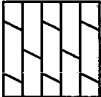
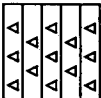
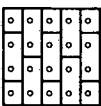
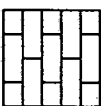


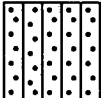

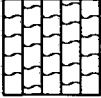
| e/Type | Depth out/Hrs |
|--------|---------------|
| | |
| | |
| PDC | 0 hrs |
| | 23 hrs |
| | 49.75 hrs |
| | 70.75 hrs |
| | 74.0 hrs |
| | |
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| Hydrocarbon Shows | | | | |
|-------------------|------------|-----------|----------|---------------------|
| Depth | Formation | Lithology | Porosity | Description of Show |
| 2860-70 | Chase | Limestone | Xxxxx | 5 unit gas kick |
| 2915-25 | Chase | Limestone | Xxxxx | 5 unit gas kick |
| 6090-6130 | Chester Lm | Limestone | Xxxxx | 85 unit gas kick |
| | | | | |
| | | | | |
| | | | | |
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| Drillstem Tests | | | | | |
|--------------------|--------------|-----------|-------------|-----------|---|
| Interval Formation | IFP Time | FFP Time | ISIP Time | FSIP Time | Recovery |
| 6080-6150 | 52-198 15 | 801 45 | 40-48 60 | 389 90 | Strong Blow, 30 ft GIP, 60 ft SI Oil Spotted Mud |
| | | | | | |
| | | | | | |
| | | | | | |
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| | | | | | |

LEGEND

 Dolomite
  Chert
  Ool Lime
  Limestone
  Carb Shale
  Shale
  Sandstone
  Siltstone
  Anhydrite

REMARKS

DRILLING TIME Minutes per Foot

SAMPLE IMAGE & FORMATION TOPS

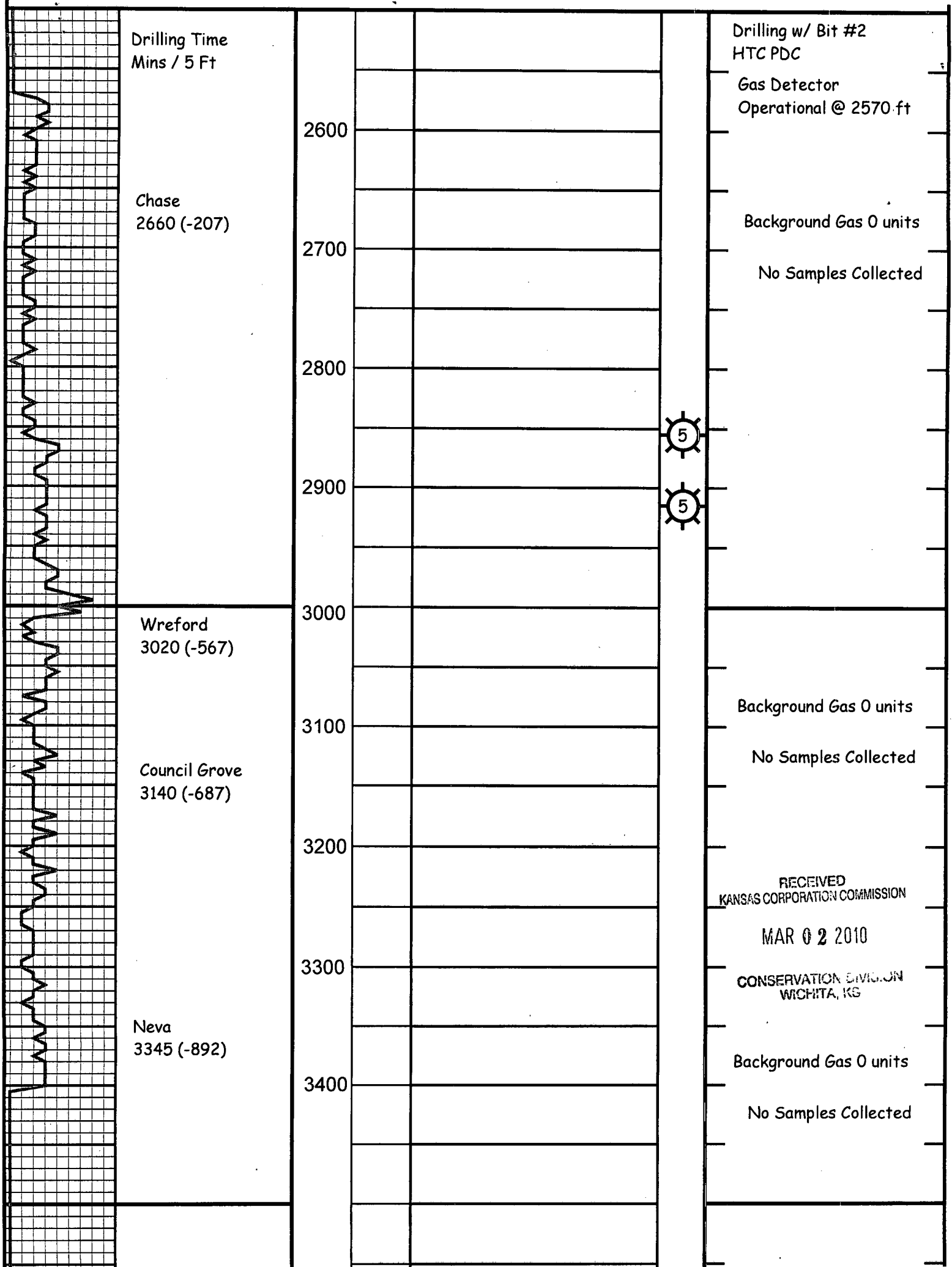
DEPTH

LITHOLOGY

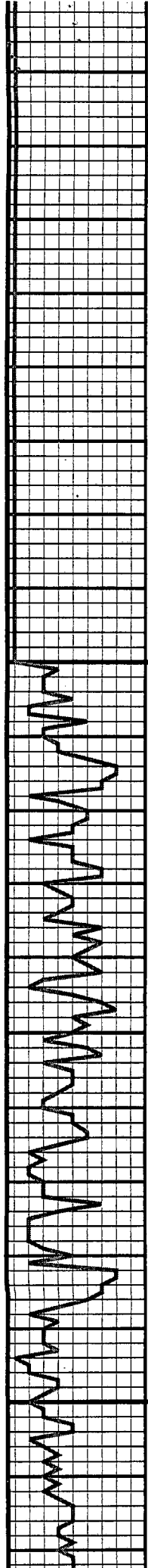
GAS DETECTOR

SAMPLE DESCRIPTION

REMARKS



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Drilling Time
Mins / 5 Ft

Heebner Sh
4530 (-2077)

Lansing
4680 (-2227)

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WICHITA, KS

4500

4600

4700

4800

4900

5000

5100

Sh, blk, carb
Ls, gry, fnxln, silty

Sh, Blk, Carb

Ls, wht-tan, chky, ool

Sh, gry, silty

Ls, buff, fnxln-chky

Ls, buff, fnxln-chky, sl chrt

Ls, buff, fnxln-chky, sl chrt

Ls, tan, fnxln-chky, ool,
oomoldic por

Sh, gry, calc

Ls, tan, fnxln-chky, ool,
oomoldic por

Ls, tan-brn, vfnxln, sl chrt

Sh, Blk, Carb

Ls, tan-brn, vfnxln, sl chrt
Sh, Blk, Carb

Ls, tan, fnxln-chky' sl ool



Drilling w/ Bit #2
HTC PDC

Gas Detector
Operational @ 2570 ft

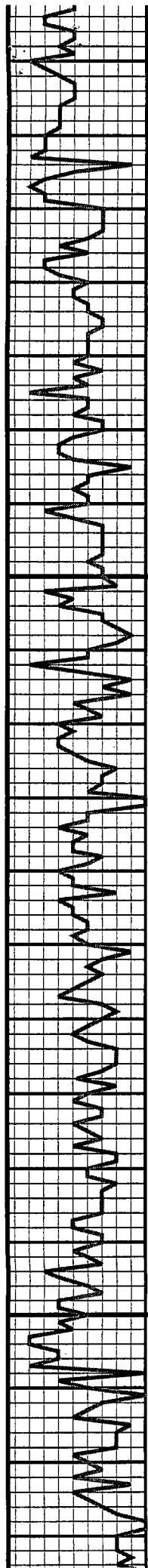
Kelly Down Samples
Quality: Poor

Background Gas 20 Units

10-12-09
4875 @ 6:00 AM
Bit #2 46.75 hrs

Mud Check @ 4915
Wt 9.2 Vis 43
Ph 9.0 Lcm 3
Cl 2600 WI 9.6

Background Gas: 20 units



Swope
5235 (-2782)

Marmaton
5380 (-2927)

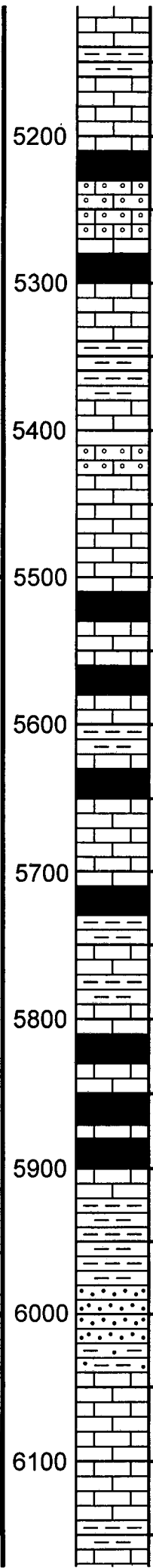
Cherokee Sh
5560 (-3107)

Morrow Sh
5935 (-3482)

Morrow A Sand
5990 (-3537)

Chester Lm
6055 (-3602)

DST #1
6080-6150



Sh, gry, calc

Ls, buff, fnxln, sl chrt

Sh, blk, carb

Ls, tan, vfnxln, ool, g oomoldic
por, no show

Sh, blk, carb

Ls, lt tan, fnxln-chky, sl ool,
no por

Sh, gry, calc

Ls, lt tan-brn, vfnxln, sl chrt

Ls, lt gry-brn, fnxln, ool, oom
por, sl chrt, no show

Ls, lt gry-brn, vfnxln-chky,
sl chrt

Sh, blk, carb

Sh, blk, carb

Sh, blk, carb

Sh, blk, carb

Sh, blk, carb

Sd, lt gry, fngnrn, calc, glauc,
no show

Sltstn, gry

Ls, tan-brn, fnxln, sl foss,
no por

Ls, tan-brn, fnxln, foss-ool,
poor intrxn por, brite yel fluor
Sh, gry, foss

Ls, lt gry-tan fnxln-chky

140

50

25

25

25

25

100

50

85

85

Kelly Down Samples
Quality: Poor

Background Gas: 20 units

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WICHITA, KS

Kelly Down Samples
Quality: Poor

Background Gas: 20 units

10-13-2009
6010 @ 6:00 AM
Bit #2 70.75 hrs

CFS @ 6051

Mud Check @ 6051

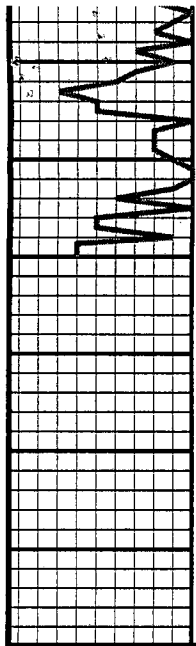
Wt 9.3 Vis 53

Ph 10 Cl 1900

WI 7.2 Lcm 3

10-14-2009

66150 @ 6:00 AM



Chester C Shale
6210 (-3757)

LTD @ 6307
RTD @ 6300
TD Reached @ 4:15pm

| | | |
|------|--|---|
| 6200 | | Ls, tan gry tan, thin chry, foss, no por |
| | | Sh, gry, sl foss |
| | | Ls, tan-brn, vfnxln, sl ool-foss |
| 6300 | | Sh, gry |
| | | |
| | | |
| 6400 | | |
| | | |

| | |
|--|--|
| | 60150 @ 6150 min Bit #2 74.0 hrs Survey @ 6150 1.75 degrees Trip Gas: 35 units |
| | |
| | |
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| | |

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