

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 02 2010

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

OPERATOR: License # 30253
Name: Cyclone Petroleum, Inc.
Address 1: 1030 W. Main
Address 2: _____
City: Jenks State: OK Zip: 74037 + _____
Contact Person: James Haver
Phone: (918) 291-3200
CONTRACTOR: License # 32854
Name: Gulick Drilling Co., Inc.
Wellsite Geologist: _____
Purchaser: Conoco/CVR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/23/07 4/30/07 5/1/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

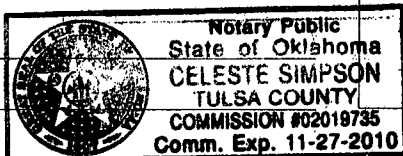
API No. 15 - 035-24265-0000
Spot Description: _____
C - W2 - SE - Sec. 29 Twp. 34 S. R. 3 East West
1320 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: JD Baird Well #: 1
Field Name: Gibson
Producing Formation: Bartlesville
Elevation: Ground: 1145 Kelly Bushing: 1154
Total Depth: 3801 Plug Back Total Depth: 3466
Amount of Surface Pipe Set and Cemented at: 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 3-4-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 2-26-10
Subscribed and sworn to before me this 26th day of February,
2010
Notary Public: Celeste Simpson
Date Commission Expires: 11-27-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: JD Baird Well #: 1

Sec. 29 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Dual Induction Micro Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 02 2010 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	7 7/8	4 1/2	10.5 #	3462'	Class A	150	
Surface	12 1/4	8 5/8	23 #	311'	Class A	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3361-3365		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3350</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>May 2007</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>60</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213144

Invoice Date: 04/26/2007 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
1030 W. MAIN
JENKS OK 74037
() -

J.D. BAIRD #1
17271
04-23-07

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 02 2010

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	12.2000	2135.00
1102	CALCIUM CHLORIDE (50#)	500.00	.6700	335.00
1118A	S-5 GEL/ BENTONITE (50#)	325.00	.1500	48.75
1107	FLO-SEAL (25#)	50.00	1.9000	95.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
515 TON MILEAGE DELIVERY	657.60	1.10	723.36

Parts: 2613.75 Freight: .00 Tax: 151.60 AR 4402.71
 Labor: .00 Misc: .00 Total: 4402.71
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17271 *WR*
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-07	2616	JD BAIRD #1	29	34S	3E	Greeley
CUSTOMER <i>Cyclone Petroleum, Inc.</i>						
MAILING ADDRESS <i>1030 W. MAIN STREET</i>						
CITY <i>JENKS</i>		STATE <i>OK</i>	ZIP CODE <i>74037</i>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<i>445</i>	<i>Justin</i>		
			<i>515</i>	<i>CALIN</i>		

*Gulick
 Drilg.
 Co.*

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 313' K.O. CASING SIZE & WEIGHT 8 1/2" 23' new
 CASING DEPTH 311' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 42 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 20'
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 bbl fresh water. Mixed 175 sks class "A" cement w/ 3% CACL2, 2% GCL, 1/4" floccle Pcc/sk @ 15" pcc/gal, yield 1.35. Displace w/ 18.5 BBL fresh water. Shut casing in. Good cement returns to surface @ 7 BBL slurry. Job complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		600.00
5406	80	MILEAGE	3.30	264.00
11045	175 SKS	Class "A" Cement	12.20	2135.00
1102	500 "	CACL2 3%	.67	335.00
1118A	325 "	GCL 2%	.15	48.75
1107	50 "	Floccle 1/4" Pcc/sk	1.90	95.00
5407A	8.22 TONS	80 miles BULK TRUCK	1.10	223.36
RECEIVED KANSAS CORPORATION COMMISSION				
MAR 02 2010				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4251.11
			SALES TAX 5.8%	151.60
			ESTIMATED TOTAL	4402.71

AUTHORIZATION Witnessed By Ron Gulick TITLE Toolpusher/Gulick Drilg. DATE _____

4402.71

well file



MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

INVOICE

Invoice # 213375

Invoice Date: 05/09/2007 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
1030 W. MAIN
JENKS OK 74037
() -

J.D. BAIRD #1
17313
05-01-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	75.00	12.2000	915.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	350.00	.3800	133.00
4453	4 1/2" LATCH DOWN PLUG	1.00	200.0000	200.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1500.0000	1500.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	306.00	1.10	336.60
445	CEMENT PUMP	1.00	840.00	840.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
515	TON MILEAGE DELIVERY	306.00	1.10	336.60

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2010
CONSOLIDATED OIL WELL SERVICES

Parts:	3903.00	Freight:	.00	Tax:	226.37	AR	5906.57
Labor:	.00	Misc:	.00	Total:	5906.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

