

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5970
 Name: John A. Elmore
 Address 1: 776 HWY 99
 Address 2: _____
 City: Sedan State: KS Zip: 67361 + _____
 Contact Person: John Elmore
 Phone: (620) 249-2519
 CONTRACTOR: License # 32884
 Name: Elmore's Inc.
 Wellsite Geologist: none
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>11-19-09</u>	<u>11-24-09</u>	<u>12-2-10 09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26974-0000
 Spot Description: _____
 _____ NW SW NE Sec. 32 Twp. 33 S. R. 12 East West
1585 Feet from North / South Line of Section
3210 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Stephenson Well #: 6
 Field Name: Sedan Peru
 Producing Formation: Layton
 Elevation: Ground: 840 Kelly Bushing: _____
 Total Depth: 1040 Plug Back Total Depth: 650
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 643
 feet depth to: surface w/ 95 sx cmt.

Drilling Fluid Management Plan Alt II NUR 3-1-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite:
 Operator Name: John Elmore
 Lease Name: Casement License No.: 5970
 Quarter SW Sec. 6 Twp. 34 S. R. 11 East West
 County: Chautauqua Docket No.: E 21275

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore
 Title: Owner Date: 2-19-10
 Subscribed and sworn to before me this 19 day of Feb
20 10.
 Notary Public: Su-An Murphy
 Date Commission Expires: 3/5/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

SU-AN MURPHY
 Notary Public - State of Kansas
 My Appt. Expires 3/5/2012

FEB 22 2010
 KCC WICHITA

Operator Name: John A. Elmore Lease Name: Stephenson Well #: 6
 Sec. 32 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Layton 606 610
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4	7"	25	40	Portland	8	none
Casing	5 5/8	2 7/8	6	643	portland	95	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5 shots	300 gal 15% HCL	606

TUBING RECORD: Size: <u>1</u> Set At: <u>600</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. <u>80</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u>
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STATEMENT

New Well Stephenson #6 8440

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date
 11-25-09

Customer John Elmore
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
95	SKS Cement	7.95	755.25
2	SKS Coal	15.00	30.00
2	hr Cement Pump	100.00	200.00
2	hr Water Truck	80.00	160.00
1	Bauk Tank	80.00	80.00
4	hr Pulling Unit	95.00	380.00
1040	1" Tubing	.10	104.00
			1709.25
	Ran 1" To 1040' Good Hole		
	Spotted 8 SKS Cement Pulled		
	Up To 700' Spotted 8 SKS Cement		
	50' Plug Pulled 1" Out Ran		
	2 1/2 Casing To 643' Cemented		
	To Surface With 79 SKS		
	Cement.		

Thank You -- We appreciate your business!

Rec'd. by _____
 TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

STATEMENT

New Well Stephenson #6

8439

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

11-19-09

Customer

John Elmore

Address

City

State

Zip

Qty.	Description	Price	Amount
40'	7" Casing	5.00	200.00
8	Sks Cement	7.95	63.60
1	hr Cement Pump	100.00	100.00
1	hr Water Truck	80.00	80.00
		\$	443.60
	Stephenson #6		
	Set Surface +		
	Cemented		

Thank You -- We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.