

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5970  
Name: John A. Elmore  
Address 1: 776 HWY 99  
Address 2: \_\_\_\_\_  
City: Sedan State: KS Zip: 67361 + \_\_\_\_\_  
Contact Person: John Elmore  
Phone: ( 620 ) 249-2519  
CONTRACTOR: License # 32884  
Name: Elmore's Inc.  
Wellsite Geologist: none  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12-15-09    12-29-09    1-12-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 019-26972-0000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW \_\_\_\_\_ NW \_\_\_\_\_ SW Sec. 25 Twp. 33 S. R. 11  East  West  
1810 Feet from  North /  South Line of Section  
1280 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Chautauqua  
Lease Name: Ranch Well #: 209  
Field Name: Sedan Peru  
Producing Formation: Peru  
Elevation: Ground: 945 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1160 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1160  
feet depth to: surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**    Alt II NLR 3-1-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm    Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: John Elmore  
Lease Name: Casement License No.: 5970  
Quarter SW Sec. 6 Twp. 34 S. R. 11  East  West  
County: Chautauqua Docket No.: E 21275

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore  
Title: Owner Date: 2-19-10  
Subscribed and sworn to before me this 19 day of Feb  
20 10  
Notary Public: Su An Murphy  
Date Commission Expires: 3/5/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**

FEB 22 2010

**SU-AN MURPHY**  
Notary Public - State of Kansas  
My Appt. Expires 3/5/2012

KCC WICHITA

Operator Name: John A. Elmore Lease Name: Ranch Well #: 209  
 Sec. 25 Twp. 33 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Peru 1077 1086 1096 1106
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4	7"	25	40	Portland	8	none
Casing	5 5/8	2 7/8	6	1160	portland	135	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

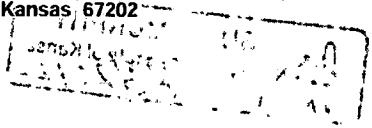
Shots Per Foot.	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ Per Foot	40 shots 1077-1086 1st perf	150 gal 15% HCL	1077
	1096-1106	90 bbl gel water 1st frac	
1/ Per Foot	20 shots reperforated 2nd perf	150 gal	1077
	1077-1086	60 bbl gel water 2nd frac	
	1096-1106		

TUBING RECORD: Size: \_\_\_\_\_ Set At: 1070 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	2		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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**STATEMENT**

*New Well Ranch 209*

**8462**

**ELMORE'S INC.**

Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date

*12-15-09*

Customer *John Elmore*  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
<i>40</i>	<i>7" Casing</i>	<i>5.00</i>	<i>200.00</i>
<i>8</i>	<i>SKS Cement</i>	<i>7.95</i>	<i>63.60</i>
<i>1</i>	<i>hr Cement Pump</i>	<i>100.00</i>	<i>100.00</i>
<i>1</i>	<i>hr Water Truck</i>	<i>80.00</i>	<i>80.00</i>
			<i>\$ 443.60</i>
	<i>Drilled Surface Cemented</i>		
	<i>40' of 7" Casing with 8SKS</i>		
		<b>RECEIVED</b>	
		<b>FEB 22 2010</b>	
		<b>KCC WICHITA</b>	

*Thank You -- We appreciate your business!*

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.