

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 24 2010 Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

OPERATOR: License # 4058 Name: American Warrior, Inc Address 1: P O Box 399 Address 2: City: Garden City State: KS Zip: 67846 Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Co, Inc Wellsite Geologist: Jason Alm Purchaser: Plains Mrktg #159454 Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [] Dry [] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enh. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enh.?) Docket No.: 10/08/09 10/15/09 2/18/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 609 - 0000 Spot Description: NE-NE-SE-SW NE NE SE SW Sec. 12 Twp. 22 S. R. 22 [] East [X] West 1076 1042 Feet from [X] North / [] South Line of Section 2299 2334 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [X] SW County: Hodgeman Lease Name: Ruff Well #: 1-12 Field Name: Wildcat Producing Formation: Mississippi Elevation: Ground: 2151' Kelly Bushing: 2162' Total Depth: 4480' Plug Back Total Depth: 4452' Amount of Surface Pipe Set and Cemented at: 1320 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set: 1320 Feet If Alternate II completion, cement circulated from: Surface feet depth to: 1320' w/ 450' sx cmt.

Drilling Fluid Management Plan A+ I N+R 2-25-10 (Data must be collected from the Reserve Pit) Chloride content: 14,000 ppm Fluid volume: 100 bbls Dewatering method used: EVAPORATION Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Geologist Date: 2/20/10 Subscribed and sworn to before me this 22 day of February 20 10 Notary Public: Caitlin Birney Date Commission Expires: 09/10/2013

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution

Caitlin Birney Notary Public - State of Kansas My Appt. Expires 09/10/2013

Operator Name: American Warrior, Inc Lease Name: Ruff Well #: 1-12
 Sec. 12 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity/Dual Induction/Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3732'</td> <td>-1570</td> </tr> <tr> <td>Lansing</td> <td>3789'</td> <td>-1627</td> </tr> <tr> <td>Marmaton</td> <td>4166'</td> <td>-2004</td> </tr> <tr> <td>Ft Scott</td> <td>4315'</td> <td>-2153</td> </tr> <tr> <td>Cherokee</td> <td>4340'</td> <td>-2178</td> </tr> <tr> <td>Mississippi</td> <td>4389'</td> <td>-2227</td> </tr> <tr> <td>Gilmore City</td> <td>4449'</td> <td>-2318</td> </tr> </table>	Name	Top	Datum	Heebner	3732'	-1570	Lansing	3789'	-1627	Marmaton	4166'	-2004	Ft Scott	4315'	-2153	Cherokee	4340'	-2178	Mississippi	4389'	-2227	Gilmore City	4449'	-2318
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1320'	SMDC	450	
Production	7-7/8"	5-1/2"	15.5	4471'	EA/2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4389'-4398'	Squeeze 75Sx	Same
6	4389'-4395'	500Gal 20% FE/ 2/10BPM@975#	Same

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4477'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION FEB 24 2010 CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. Shut-In		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
17737

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-12</u>	LEASE <u>Ruff</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-3-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D Oilfield Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Hanston</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Perfs</u>	WELL PERMIT NO.	WELL LOCATION <u>Hanston 1E, 1/2N, E into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE Trk # 114	50	mi	5.00	250.00
578		1			Pump Charge Deep Squeeze	1	lea	1400.00	1400.00
581		1			Service Charge Cement	75	sk	1.50	112.50
582		1			Minimum Drayage Charge	1	lea	250.00	250.00
325		1			Standard Cement	75	sk	11.00	825.00
286		1			Halad-1	30	lbs	6.00	180.00
290		1			D-Air	2	gal	35.00	70.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 24 2010 CONSERVATION DIVISION WICHITA, KS									

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 2-3-10 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3087.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3156.84

Hodgeman TAX @ 4.5% 69.34

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-3-10 PAGE NO. 1

CUSTOMER American Warrior

WELL NO. 1-12

LEASE Ruff

JOB TYPE Squeeze Perfs

TICKET NO. 17737

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On Location 5 1/2 x 2 3/8 Perfs - 4389-4398 PKR-4288
	0920		24	✓		500		Pressure Annulus-Held-Shutin
	0930	2	5 1/2	✓		1100		Injection Rate
	0940	2		✓		1100		Start Cement 75 sks @ 15.6 pps
		2	16	✓		600		Shut Down Cement - Start Displacement
		2	3	✓		700		Cement going out
	1005		10			1500		Shut Down - Wash Truck
	1020					100		Open Well - Stage
	1025					1500		-Holding - Release - Held
	1035		25	✓				Reverse Clean - 6661 CRT top, it 45 sks in zone
								Pull 3 JTs
	1100					500		Shutin - Pull PKR @ 1200
	1130							Job Complete
								Thank you Brett, David Blaine

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 24 2010

CONSERVATION DIVISION
WICHITA, KS