

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc  
Address 1: P O Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr  
Phone: (620) 275-2963  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co, Inc  
Wellsite Geologist: Marc Downing  
Purchaser: NCRA #90190

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/26/09                      10/02/09                      10/20/09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 135-24, 971-0000  
Spot Description: SE-NE-NW  
SE-NE-NW Sec. 24 Twp. 18 S. R. 26  East  West  
985 Feet from  North /  South Line of Section  
2100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Daisy Thompson Well #: 5-24  
Field Name: Aldrich  
Producing Formation: Mississippi  
Elevation: Ground: 2555' Kelly Bushing: 2563'  
Total Depth: 4505' Plug Back Total Depth: 4499'  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1785 Feet  
If Alternate II completion, cement circulated from: Surface  
feet depth to: 1785' w/ 140 sx crnt.

Drilling Fluid Management Plan AH II NR 2-25-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 16,000 ppm Fluid volume: 240 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 2/18/10  
Subscribed and sworn to before me this 18<sup>th</sup> day of Feb.  
20 10  
Notary Public: [Signature]  
Date Commission Expires: 10/15/2013

  
Teaira Turner  
Notary Public - State of Kansas  
My Appt. Expires 10/15/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 22 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc Lease Name: Daisy Thompson Well #: 5-24  
 Sec. 24 Twp. 18 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Porosity/Dual Induction                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3807'</td> <td>-1243</td> </tr> <tr> <td>Lansing</td> <td>3847'</td> <td>-1283</td> </tr> <tr> <td>Marmaton</td> <td>4203'</td> <td>-1639</td> </tr> <tr> <td>Pawnee</td> <td>4292'</td> <td>-1728</td> </tr> <tr> <td>Ft Scott</td> <td>4354'</td> <td>-1790</td> </tr> <tr> <td>Cherokee</td> <td>4380'</td> <td>-1816</td> </tr> <tr> <td>Mississippi</td> <td>4455'</td> <td>-1891</td> </tr> </table>	Name	Top	Datum	Heebner	3807'	-1243	Lansing	3847'	-1283	Marmaton	4203'	-1639	Pawnee	4292'	-1728	Ft Scott	4354'	-1790	Cherokee	4380'	-1816	Mississippi	4455'	-1891
Name	Top	Datum																							
Heebner	3807'	-1243																							
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Pawnee	4292'	-1728																							
Ft Scott	4354'	-1790																							
Cherokee	4380'	-1816																							
Mississippi	4455'	-1891																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23	224	Common	150	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5	4500	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4465'-4471'	500 GAL 15% FE	SAME
RECEIVED KANSAS CORPORATION COMMISSION  FEB 22 2010			

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4502'</u>	Packer At: <u>NONE</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>
Date of First, Resumed Production, SWD or Enhr. <b>12/09</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>Shut-In</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <b>36.5</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 17319

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY KS** WELL/PROJECT NO. **5-24** LEASE **DAESH-THOMPSON** COUNTY/PARISH **NESS CO.** STATE **KS** CITY **NESS CITY KS.** DATE **111909** OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR **EXPRESS WELL SERV** RIG NAME/NO. **LACHO** SHIPPED VIA **11 W RD 4, 20 RD 150 1 1/2 W 5 ETD** ORDER NO.  
 3. WELL TYPE **DEL WELL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ACIDIZZ. TREAT** WELL PERMIT NO. WELL LOCATION **sec. 24-185-26W**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	20	ML	5.00	100.00
501		1			ACID Pump CHARGE	1	@			6.00	6.00
303		1			MCA ACID	500	gal	15	%	1.85	925.00
221		1			LUBED KCL	2	gal			25.00	50.00
235		1			INHIB-1	1	gal			35.00	35.00
249		1			STR-1	1	gal			35.00	35.00

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 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*NOL*  
 DATE SIGNED **111909** TIME SIGNED **1000**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>1745.00</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>1745.00</b>

*NESS TAX 5.3%*

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **JUSTY D. FALK**

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 111909 PAGE NO. 1

CUSTOMER  
AMERICAN WARRIOR

WELL NO.  
5-24

LEASE  
DAISY THOMPSON

JOB TYPE  
PREPARE TREAT

TICKET NO.  
13319

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							DN LOCATION EXPRESS DRINK SWAB TEST
								TAG 3800 PERFS 4465-71' FEOHT. 681' SPOT 4481' 3,18027 Bbl 2 3/8 x 5 1/2 TREAT 4447' Tb. 24' .5712 Bbl Tb 17.20989 Bbl TOTAL 17.78109 Bbl
	0847							TAG FLUID 3800' FLEOHT. 681'
	0856	3	3.75	✓		VAC		SPOT ACID
	0908	3.5	3.9	✓		0		START PUMPING
	0911	3	12	✓		0		DN FLUIT
	0912	0	16	✓		VAC		SHUT DOWN LET LOAD
	0914	0	18	✓		0		LOADED
	0914	.25	18	✓		200		STAGNANT INSTANT DROP DN PRESSURE
	0916	.25	18.25	✓		300		" " " " "
	0919	.25	19	✓		400		FEEDING
	0920	.25	19.25	✓		300		BREAK
	0921	.25	19.50	✓		VAC		APPROX 1/2 Bpm
	0922	.50	20	✓		0		FINISH OUT JOB HERE
	0931	.50	24	✓		0		"
	0940	0	30	✓		VAC		ISIP TIME / Bbl @ / min 28 sec. RIG DOWN TICKET
	0955							Job Completed  THANK YOU DUSTY & JEFF

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FEB 22 2010

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: American Warrior  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
17138

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS  
 WELL/PROJECT NO. 5- LEASE Daisey Thompson COUNTY/PARISH Ness STATE KS CITY Ness City DATE 10-12-09 OWNER \_\_\_\_\_  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR Express Well Service RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO Beeler ORDER NO. \_\_\_\_\_  
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION Ness City 13W, 2N, 5E, S10  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2010 CONSERVATION DIVISION WICHITA, KS	1			MILEAGE Trk #114	20	mi			5.00	100.00
5760		1			Pump Charge Port Collar	1	ea			1100.00	1100.00
581		1			Service Charge Cement	200	isks			1.50	300.00
582		1			Minimum Drayage	1	ea			250.00	250.00
330		1			Swift Multi-Density Standard	140	isks			14.00	1960.00
276		1			Flocele	50	lbs			1.50	75.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool Rental	1	ea			300.00	300.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 10-12-09 TIME SIGNED 1000  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4155.00
TAX 5.3%	127.47
TOTAL	4282.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-12-09 PAGE NO. 1

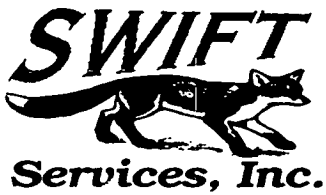
CUSTOMER American Warrior WELL NO. 5 LEASE Daisey Thompson JOB TYPE Cement Port Collar TICKET NO. 17138

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 2 3/8 x 5 1/2" PC @ 1785'
	1055			✓			1000	Pressure Test
	1100	3 1/2		✓		500		Open Tool - Injection Rate
	1105	3 1/2		✓		500		Start Cement 11.2 ppg
		4	72	✓		500		Cement to Surface - Cement 14.0 ppg 140 sks Total - 20 sks top it
			77					Shut Down - Start Displacement
	1125		6			200		Shut Down - Close Tool
				✓		1000		Pressure Test - Tool Closed
	1130							Run SITs
	1135		20	✓				Reverse Clean
								Wash Truck
								Job Complete
								Thank you Brett, Dave & Jason

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CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**AMERICAN WARRIOR Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 17052

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>5-24</b>	LEASE <b>DAISY THOMPSON</b>	COUNTY/PARISH <b>Ness</b>	STATE <b>Ks</b>	CITY	DATE <b>10-3-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRILL #3</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRAK</b>	WELL PERMIT NO.	WELL LOCATION <b>Ness City, Ks - 13W, 2N, 1E</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #114	20	MI	5.00		100.00
578		1			PUMP CHARGE	1	JOB	1400.00		1400.00
221		1			LIQUID KCL	2	Gal	25.00		50.00
281		1			MODFLUSH	500	Gal	1.00		500.00
402		1			CENTRALIZERS	7EA	5 1/2"	55.00		385.00
403		1			CEMENT BASKETS	1EA		180.00		180.00
404		1			PORT COLL TOP JT #65	1EA	1782 FT	1900.00		1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1EA		225.00		225.00
407		1			INSRT FLOAT SHOE W/AUTO FLL	1EA		275.00		275.00
419		1			ROTATING HEAD RENTAL	1	JOB	150.00		150.00

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 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *John Joseph*  
 DATE SIGNED **10-3-09** TIME SIGNED **1130**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5165.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3761.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	8926.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TAX	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9292.42

SWIFT OPERATOR  
*Wayne Wilson*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

**Thank You!**



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17052

CUSTOMER: AMERICAN WARRIOR INC  
WELL: NATSY THOMPSON 5-24  
DATE: 10-3-09  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT	EA-2	175	SBS		11.00	1925.00
276		1				FLOCELE		44	LBS		1.50	66.00
283		1				SALT		800	LBS		1.5	135.00
284		1				CALSEAL		8	SBS	800 LBS	30.00	240.00
292		1				HAWA-322		125	LBS		6.50	812.50
290		1				D-ADD		2	GAL		35.00	70.00
581		1				SERVICE CHARGE			CUBIC FEET	175	1.50	262.50
582		1				MILEAGE CHARGE			TOTAL WEIGHT	183.19		
									LOADED MILES	20		
									TON MILES	183.19	250.00	250.00

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 CONSERVATION DIVISION  
 WICHITA, KS

CONTINUATION TOTAL 3761.00



JOB LOG

SWIFT Services, Inc.

DATE 10-3-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR Inc WELL NO. 5-24 LEASE DAISY THOMPSON JOB TYPE 5 1/2" LONGSTRING TICKET NO. 17052

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
	1230							START 5 1/2" CASING IN WELL
								TD - 4505 SET = 4500 TP - 4500' 5 1/2" # 15.5 ST - 20' CENTRALIZERS - 1, 3, 5, 7, 9, 11, 64 CMT BSPTS - 65 PORT COLLAR = 1782' TOP JT # 65
	1430							DROP BALL - CALCULATE ROTATE
	1500	6	12		✓	450		PUMP 500 GAL MUD FLUSH "
	1502	6	20		✓	450		PUMP 20 BBLs KCL-FLUSH "
	1508		7-5					PLUG RH (30 SKS) MH (20 SKS)
	1515	4 1/2	30		✓	300		MDX CEMENT 125 SKS EA-2 @ 15.4 PPG "
	1525							WASH OUT PUMP - LINES
	1526							RELEASE LATCH DOWN PLUG
	1530	7	0		✓			DISPLACE PLUG "
	1545	6 1/2	106.6			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1547					OK		RELEASE PSE - HELD
								WASH TRUCK
	1630							JOB COMPLETE

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FEB 22 2010  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WAYNE DUSTY LAKE



**TRILOBITE TESTING, INC**

**DRILL STEM TEST REPORT**

American Warrior  
 POB 399  
 Garden City, KS 67846  
 ATTN: Marc Downing

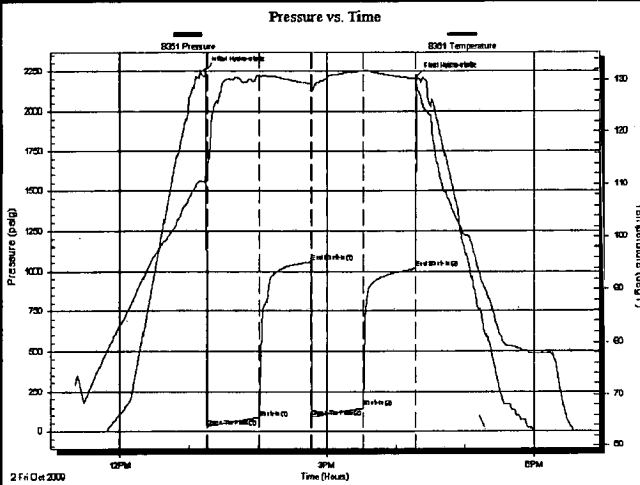
**Daisy Thompson #5-24**  
**Sec24-8-26 Ness, KS**  
 Job Ticket: 35326 DST#: 2  
 Test Start: 2009.10.02 @ 11:22:00

**GENERAL INFORMATION:**

Formation: **Mississippian**  
 Deviated: No Whipstock ft (KB)  
 Time Tool Opened: 13:15:30  
 Time Test Ended: 18:35:15  
 Interval: **4459.00 ft (KB) To 4468.00 ft (KB) (TVD)**  
 Total Depth: **4468.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Chuck Smith**  
 Unit No: **37**  
 Reference Elevations: **2563.00 ft (KB)**  
**2555.00 ft (CF)**  
 KB to GR/CF: **8.00 ft**

**Serial #: 8351 Inside**  
 Press@RunDepth: **146.14 psig @ 4463.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2009.10.02** End Date: **2009.10.02** Last Calib.: **2009.10.02**  
 Start Time: **11:22:01** End Time: **18:35:15** Time On Btm: **2009.10.02 @ 13:14:15**  
 Time Off Btm: **2009.10.02 @ 16:18:15**

**TEST COMMENT:** IF: B.O.B. @ 21 min.  
 IS: 1" Return receded to surface return.  
 FF: B.O.B. @ 26 min.  
 FS: 1/2" Return.



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2257.55	110.49	Initial Hydro-static
2	24.04	112.35	Open To Flow (1)
47	86.58	130.62	Shut-In (1)
92	1056.18	129.14	End Shut-In (1)
93	92.87	128.54	Open To Flow (2)
137	146.14	131.72	Shut-In (2)
183	1014.24	130.18	End Shut-In (2)
184	2215.43	129.11	Final Hydro-static


**Recovery**

Length (ft)	Description	Volume (bbl)
122.00	GOWCM 15%G 5%O 35%W 45%M	1.44
61.00	GVMCO 25%G 10%W 20%M 45%O	0.86
162.00	GO 40%G 60%O	2.27
0.00	180 Feet GIP	0.00
0.00	RW: .350 @ 67 Degrees F = 20000 chlor	0.00

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED KANSAS CORPORATION COMMISSION**

 <b>TRILOBITE TESTING, INC</b>	<b>DRILL STEM TEST REPORT</b>		<b>FLUID SUMMARY</b>																		
	American Warrior  POB 399 Garden City, KS 67846  ATTN: Marc Downing	<b>Daisy Thompson #5-24</b>  <b>Sec24-8-26 Ness, KS</b>  Job Ticket: 35326 <b>DST#: 2</b>  Test Start: 2009.10.02 @ 11:22:00																			
<b>Mud and Cushion Information</b>																					
Mud Type: Gel Chem Mud Weight: 10.00 lb/gal Viscosity: 53.00 sec/qt Water Loss: 7.99 in <sup>3</sup> Resistivity: 0.00 ohm.m Salinity: 4500.00 ppm Filter Cake: 1.00 inches	Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig	Oil API: 37 deg API Water Salinity: 20000 ppm																			
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<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 60%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td>122.00</td> <td>GOWCM 15%G 5%O 35%W 45%M</td> <td>1.438</td> </tr> <tr> <td>61.00</td> <td>GWMCO 25%G 10%W 20%M 45%O</td> <td>0.856</td> </tr> <tr> <td>162.00</td> <td>GO 40%G 60%O</td> <td>2.272</td> </tr> <tr> <td>0.00</td> <td>180 Feet GP</td> <td>0.000</td> </tr> <tr> <td>0.00</td> <td>RW: .350 @ 67 Degrees F = 20000 chlorid</td> <td>0.000</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	122.00	GOWCM 15%G 5%O 35%W 45%M	1.438	61.00	GWMCO 25%G 10%W 20%M 45%O	0.856	162.00	GO 40%G 60%O	2.272	0.00	180 Feet GP	0.000	0.00	RW: .350 @ 67 Degrees F = 20000 chlorid	0.000
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Total Length: 345.00ft		Total Volume: 4.566 bbl																			
Num Fluid Samples: 0		Num Gas Bombs: 0      Serial #:																			
Laboratory Name:		Laboratory Location:																			
Recovery Comments: API: 37 @ 60 Degrees F = 37																					

