

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: Plains Mrktg #159343
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>11/20/09</u>	<u>11/27/09</u>	<u>12/21/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 617-0000
Spot Description: SE-SE-SW-NW
SE SE SW NW Sec. 30 Twp. 22 S. R. 23 East West
2413 Feet from North / South Line of Section
1100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Rudzik-Warner Well #: 1-30
Field Name: Jetmore East
Producing Formation: Cherokee Sand
Elevation: Ground: 2346' Kelly Bushing: 2357'
Total Depth: 4617' Plug Back Total Depth: 4616'
Amount of Surface Pipe Set and Cemented at: 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1592' Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1592' w/ 175 sx cmt.


Drilling Fluid Management Plan AH II NR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 80 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 2/18/10
Subscribed and sworn to before me this 18 day of February,
20 10.
Notary Public: Caitlin Bimey
Date Commission Expires: 09/10/2013

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

 **Caitlin Bimey**
Notary Public - State of Kansas
My Appt. Expires 09/10/2013

FEB 22 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc Lease Name: Rudzik-Warner Well #: 1-30
 Sec. 30 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3927'	-1570'
Lansing	3980'	-1623'
Stark	4258'	-1901'
Marmaton	4384'	-2027'
Pawnee	4488'	-2131'
Ft Scott	4530'	-2173'
Cherokee Sand	4606'	-2249'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	212'	Standard	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4616'	EA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4606'-4616'	N/A	
TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4612'</u> Packer At: <u>NONE</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/05/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17264

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO. 1-30 LEASE Rodzick-Warner COUNTY/PARISH Hodgeman STATE KS CITY Ness City DATE 11-21-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR Duke Drilling Co. RIG NAME/NO. 5 SHIPPED VIA Jetmore DELIVERED TO Jetmore ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Surface WELL PERMIT NO. WELL LOCATION Jetmore 2N, SWinto
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	30	mi			5 ⁰⁰	150 ⁰⁰
576S		1			Pump Charge Shallow Surface	1	ec			750 ⁰⁰	750 ⁰⁰
581		1			Service Charge Cement	150	skt			1 ⁵⁰	225 ⁰⁰
582		1			Minimum Drayage	1	ec			250 ⁰⁰	250 ⁰⁰
32S		1			Standard Cement	150	skt			11 ⁰⁰	1650 ⁰⁰
278		1			Calcium Chloride	4	skt			35 ⁰⁰	140 ⁰⁰
279		1			Bentonite Gel	3	skt			20 ⁰⁰	60 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 11-21-09 TIME SIGNED 1230 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

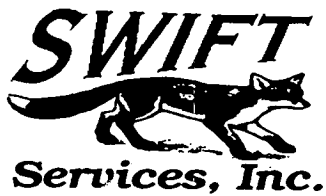
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3295 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Hodgeman TAX 6.45% 123⁸⁴
 TOTAL 3418⁸⁴

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL

Thank You!



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18254

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY** WELL/PROJECT NO. **1-30** LEASE **RUDZICK-WARNER** COUNTY/PARISH **HODGEMAN** STATE **KS.** CITY **JETMORE, KS.** DATE **17 DEC 09** OWNER
 2. TICKET TYPE SERVICE CONTRACTOR **EXPRESS WELL SERV.** RIG NAME/NO. SHIPPED VIA DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **PORT COLLAR** WELL PERMIT NO. WELL LOCATION **2N, E/S INTO**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MIL			5.00	150.00
576D		1			Pump CHARGE	1	JOB			1100.00	1100.00
105		1			PORT COLLAR TOOL W/MAN	1	JOB			300.00	300.00
330		1			SWIFT MULTI DENSITY STANDARD	175	SKS			14.00	2450.00
276		1			flocele	44	lbs.			1.50	66.00
290		1			D-AIR	2	gal			35.00	70.00
288		1			20/40 SAND	1	SK			22.00	22.00
581		1			CEMENT SERVICE CHARGE	175	SKS.			1.50	262.50
583		1			DRAYAGE.	17334	lbs.	260.	DITM	1.00	260.01

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2010
 CONSERVATION DIVISION
 WICHITA KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **17 Dec 09** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4680.51
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45% 187.57
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4868.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 17 DEC 09 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. 1-30 LEASE RUDZICK-WARNER JOB TYPE PORT COLLAR TICKET NO. 18254

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION SET TRUCK UP.
	0841				✓		1000	PRESSURE TEST PLUG HELD
	0850			✓		Ø		SPOT 1SK SAND
								RIG PULL TO PORT COLLAR @ 1592
	0955	2			✓		400	OPEN PORT COLLAR INJS. RATE.
	1000	3.5		✓		300		MIX 175 SKS CMT.
	1020	3.5	97	✓		300		CMT TO SURFACE CIRCULATE 20 SKS TO PIT
	1025	2	5	✓		300		DISPLACE CMT.
	1030	Ø						SHUT PORT COLLAR
	1035					1000		PRESSURE TEST PORT COLLAR HELD
	1039							RUN 5 JTS
	1045		20		✓		300	REVERSE CEMENT OUT
								WASH TRUCK UP.
								RUN TUBING
	1129	4	35		✓		300	CIRCULATE SAND OFF PLUG.
								KNOCK LOOSE RACK TRUCK UP.
	1200							JOB COMPLETE
								THANKS #110
								WAYNE, JASON, ROGER, JASON F.

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FEB 22 2010

CONSERVATION DIVISION WICHITA, KS



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17268

PAGE 1 OF 12

SERVICE LOCATIONS
 1. Ness City KS
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. 1-30
 LEASE Ranzik-Warner
 COUNTY/PARISH Ness
 STATE KS
 CITY Ness City
 DATE 11-27-09
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR Duke Drilling Co.
 RIG NAME/NO. 5
 SHIPPED VIA Jetmore
 DELIVERED TO
 ORDER NO.

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Cement Longstring
 WELL PERMIT NO.
 WELL LOCATION Jetmore 2N, S&E info


INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE Trk #114	30	mi	5 ⁰⁰		150.00
578		1			Pump Charge Longstring	1	lea	1400 ⁰⁰		1400.00
221		1			Liquid KCL	2	gal	25 ⁰⁰		50.00
281		1			Mud flush	500	gal	1 ⁰⁰		500.00
402		1			Centralizer	8	lea 5 1/2"	55 ⁰⁰		440.00
403		1			Cement Basket	2	lea 5 1/2"	180 ⁰⁰		360.00
404		1			Port Collar	1	lea 5 1/2"	1900 ⁰⁰		1900.00
406		1			Latch Down Plug & Baffle	1	lea 5 1/2"	225 ⁰⁰		225.00
407		1			Insert Float Shoe w/Auto Fill	1	lea 5 1/2"	275 ⁰⁰		275.00
419		1			Rotating Head Rental	1	lea 5 1/2"	150 ⁰⁰		150.00

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 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED 11-27-09 TIME SIGNED 1630 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5450.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2 3785.78
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal 9235.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX <u>Ness 5.3%</u> 378.87
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 9614.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17268

CUSTOMER American Warrior Inc. WELL DATE 11-27-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				Standard Cement	175	sk			11.00	1925.00
276		1				Floccle	44	lbs			1.50	66.00
283		1				Selt	900	lbs			0.15	135.00
284		1				Calseal	8	sk			30.00	240.00
290		1				D-Air	2	gal			35.00	70.00
292		1				Helad-322	125	lbs			6.50	812.50
581		1				SERVICE CHARGE					1.50	262.50
583						MILEAGE CHARGE					1.00	274.78
						TOTAL WEIGHT	18319					
						LOADED MILES	30					
						CUBIC FEET	175					
						TON MILES	274.78					

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 3785.78

JOB LOG

SWIFT Services, Inc.

DATE 11-27-09 PAGE NO. 1

CUSTOMER American Warrior

WELL NO. 1-30

LEASE Runzik-Warner Cement Longstring

JOB TYPE

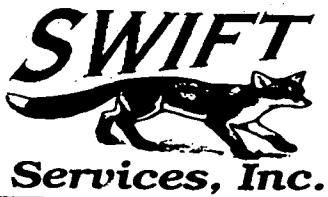
TICKET NO. 17268

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 5 1/2 15.5# Cent.-1,2,3,4,5,6,7,71 TD-4617 Basket-2, 72 TP-4624 PC #72 1596 PS-4616 SJ-20'
	1715							Start 5 1/2 Casing
	1920							Break Circulation
	2000	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	2010	3	7	✓				Plug Rat Hole 30 sks
	2018	3	5	✓				Plug Mouse Hole 20 sks
	2015	4 1/2		✓				Start Cement 125 sks 15.5 sppg
	2030		30	✓				Shut Down - Release Plug - Wash Pump Lines
	2035	6 3/4		✓			200	Start Displacement
		6 3/4	86	✓			400	Lift Cement
								Max Lift
	2055		109.5				1500	Land Plug - Release - Hold
								Wash Truck
	2130							Job Complete
								Thank you Brett, Dave & Jason

RECEIVED KANSAS CORPORATION COMMISSION

FEB 22 2010

CONSERVATION DIVISION WICHITA, KS



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
18254

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY</u>	WELL/PROJECT NO. <u>1-30</u>	LEASE <u>RUDZICK-WARNER</u>	COUNTY/PARISH- <u>HODGEMAN</u>	STATE <u>KS.</u>	CITY <u>JETMORE, KS.</u>	DATE <u>17 Dec 09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>EXPRESS WELL SERV.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>2N E/S INTO</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>B110</u>	30		MIL		5.00	150.00
5760		1			PUMP CHARGE	1		JOB		1100.00	1100.00
105		1			PORT COLLAR TOOL W/ MAN	1		JOB		300.00	300.00
330		1			SWIFT MULTI DENSITY STANDARDS	175		SBS		14.00	2450.00
276		1			FLOCFLE	44		lbs.		1.50	66.00
290		1			D-AIR	2		gal		35.00	70.00
288		1			20/40 SAND	1		SK		22.00	22.00
531		1			CEMENT SERVICE CHARGE	175		SBS.		1.50	262.50
533		1			DRAYAGE.	17334		lbs.	260.01 TM	1.00	260.01

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joc
 DATE SIGNED 17 Dec 09 TIME SIGNED 8:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4680</u>	<u>51</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Hodgeman TAX 6.45%</u>	<u>187</u>	<u>57</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>4668</u>	<u>08</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 17 DEC 09 PAGE NO. 7

CUSTOMER
AMERICAN WARRIOR

WELL NO.
1-30

LEASE
RUDZICK-WARNER

JOB TYPE
PORT COLLAR

TICKET NO.
18254

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION SET TRUCK UP.
	0841				✓		1000	PRESSURE TEST PLUG HELD
	0850			✓		Ø		SPOT 1SK SAND
	0955	2			✓		400	RIG PULL TO PORT COLLAR @ 1592
	1000	3.5		✓		300		OPEN PORT COLLAR TJS RATE.
	1020	3.5	97	✓		300		MIX 175 SKS CMT.
	1025	2	5	✓		300		CMT TO SURFACE CIRCULATE 20 SKS TO PIT
	1030	Ø						DISPLACE CMT.
	1035						1000	SHUT PORT COLLAR
	1039							PRESSURE TEST PORT COLLAR HELD
	1045		20	✓			300	RUN 5 SIS
								REVERSE CEMENT OUT
								WASH TRUCK UP.
	1129	4	35	✓			300	RUN TUBING
								CIRCULATE SANDS OFF PLUG.
								KNOCK LODSE RACK TRUCK UP.
	1200							JOB COMPLETE
								THANKS B110
								WAYNE, JASON, ROGER, JASON F.

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FEB 22 2010

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.
 P.O. Box 399 Garden City, KS 67846
 ATTN: Jason Alm

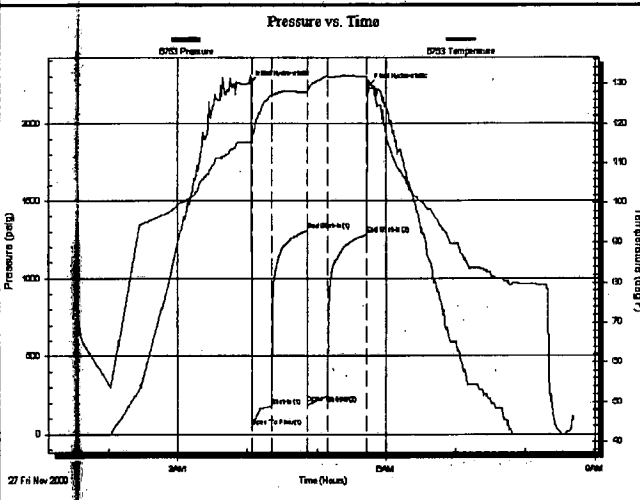
Rudzik-Warner 1-30
30/22/23
 Job Ticket: 30892 **DST#: 1**
 Test Start: 2009.11.27 @ 01:29:48

GENERAL INFORMATION:

Formation: **Cher. Sand**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 04:03:37
 Time Test Ended: 08:41:27
 Interval: **4575.00 ft (KB) To 4617.00 ft (KB) (TVD)**
 Total Depth: **4617.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chris Hagman**
 Unit No: **34**
 Reference Elevations: **2357.00 ft (KB)**
2346.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6753 **Inside**
 Press@Run Depth: **247.40 psig @ 4576.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2009.11.27** End Date: **2009.11.27** Last Calib.: **2009.11.27**
 Start Time: **01:29:48** End Time: **08:41:27** Time On Btm: **2009.11.27 @ 04:01:37**
 Time Off Btm: **2009.11.27 @ 05:44:17**

TEST COMMENT: IF: BOB 8 min., strong building blow
 IS: Blow back 2 min., weak surface blow
 FF: BOB 8 min., strong building blow
 FS: Blow back 2 min., weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2255.01	115.53	Initial Hydro-static
2	45.49	115.37	Open To Flow (1)
19	179.17	127.41	Shut-in(1)
50	1306.29	127.79	End Shut-in(1)
50	197.65	129.33	Open To Flow (2)
68	247.40	132.16	Shut-in(2)
102	1280.66	131.78	End Shut-in(2)
103	2232.98	130.73	Final Hydro-static

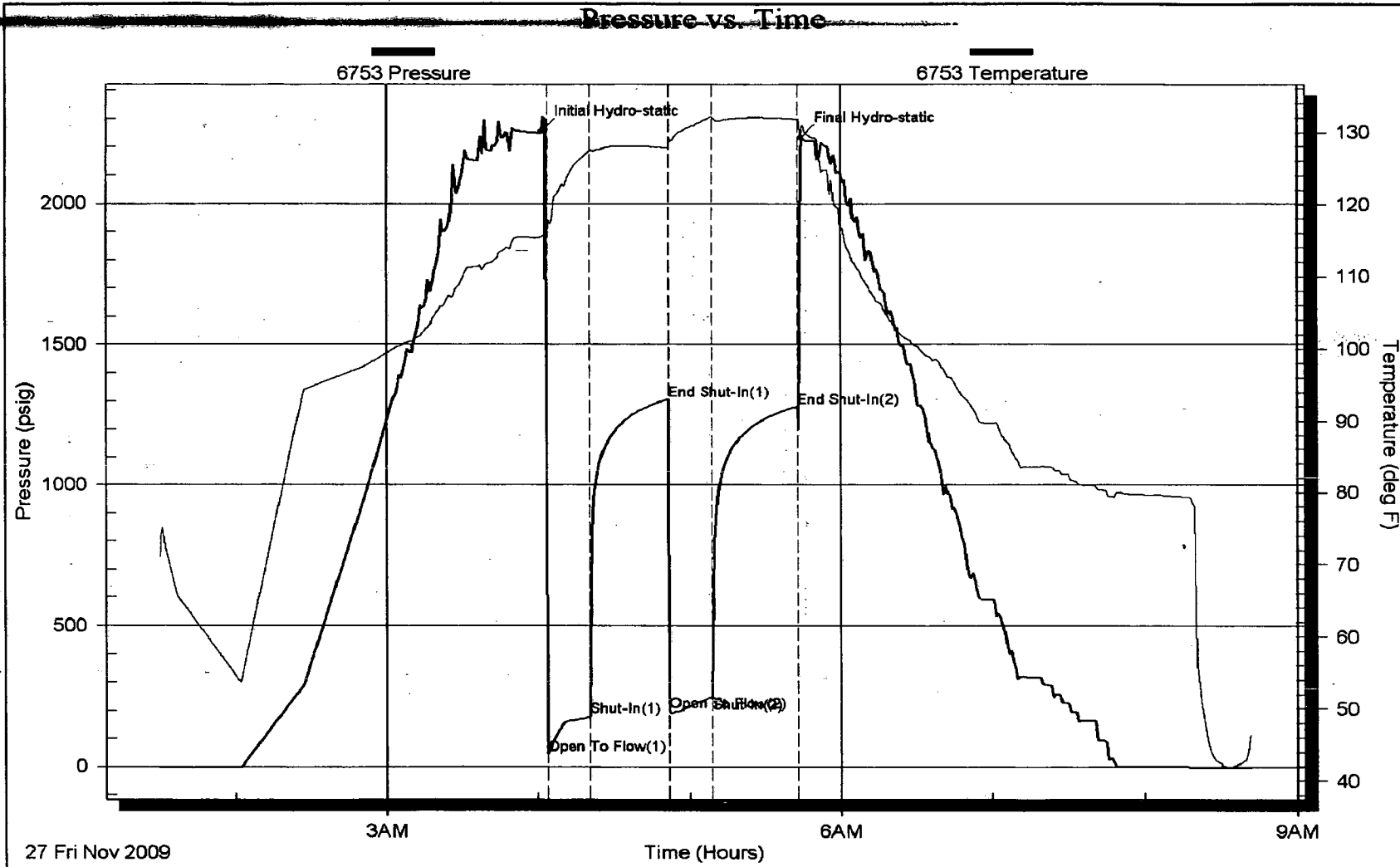
Recovery

Length (ft)	Description	Volume (bbl)
496.0	gassy muddy oil 40%G,40%O,20%M	4.13
186.0	gassy oil 30%G,70%O	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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27 Fri Nov 2009