

15-065-03195-00-00

API NUMBER 15-54

LEASE NAME DIEBOLT UNIT

WELL NUMBER 11-3

TYPE OR PRINT
 NOTICE: Fill out completely and return
 to Cons. Div. office within 30 days.

3630 Ft. from S/N Line of Section (circle one)

2970 Ft. from E/W Line of Section (circle one)

LEASE OPERATOR MANTA PETROLEUM INC.

SPOT LOCATION NE . SE . NW .

ADDRESS P.O. Box 4491

SEC. 28 TWP. 10 S. RGE 23 (E) or (W)

CITY, STATE, ZIP ENGLEWOOD CO 80155

COUNTY GRAHAM

PHONE#(303) 7999828 OPERATORS LICENSE NO. 31638

Date Well Completed 08/19/94

Charater of Well OIL
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Plugging Commenced 07/30/96

Date Plugging Completed 07/30/96

The plugging proposal was approved on 07/15/96 (date)

by CARL GOODROW (KCC District Agent's Name)

Is ACO-1 filed? No If not, is well log attached? No

Producing Formation(s) LANSING Depth to Top 3838 Bottom 3860 T.D. 3905

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
LANSING	OIL & WATER					
		SURFACE	228	8 5/8	228	0
		SURFACE	3905	5 1/2	3905	0

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

SQUEEZED 5 1/2" WITH 325 SXS CEMENT BLEND WITH 500# HULLS MIXED IN.
MAX. SQUEEZE PRESSURE WAS 400 PSI. SQUEEZED 8 5/8" WITH 50 SXS
OF CEMENT BLEND TO MAX PRESSURE OF 250 PSI.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor ALLIED CEMENT COMPANY

RECEIVED
 KANSAS CORPORATION COMMISSION

License No. N/A

8-16-1996
 AUG 16 1996

Address 24 S. LINCOLN, P.O. BOX 31, RUSSELL, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: MANTA PETROLEUM INC.

CONSERVATION DIVISION
 WICHITA, KS

STATE OF Colorado COUNTY OF Arapahoe, ss.

STEVE BECKLEY (Employee of Operator or (Operator) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, -statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

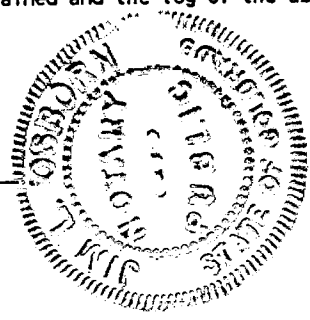
(Signature) [Signature]

(Address) P.O. Box 4491, ENGLEWOOD CO 80155

SUBSCRIBED AND SWORN TO before me this 14th day of August, 1999

[Signature]
 Notary Public

My Commission Expires: 2/13/1999



WELL Diebolt 11-3

FIELD Diebolt, KS

DATE 4-15-87

PRESENT COMPLETION

SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# csg. @ 228'
w/150 sx cmt.

DF 2382' KB 2384'
GL 2377'

NE SE NW 28-10S-23W

9/66 Dakota csa leak sig'd,
no record of location nor cmt.

Stage collar @ 1926'

Csg. leaks @ 1391-1406'
(5/79)

5 1/2" 14# csg. @ 3905'
w/150 sx cmt.

Rod String:
3700' of 3/4"
125' of 7/8"

Top calc. @ 3200'

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 1996
6-20-1996

CONSERVATION DIVISION
WICHITA, KS

Perfs:

- F 3712-17' (SQZ'D)
- G 3724-46' (SQZ'D)
- H 3778-83' (SQZ'D)
- I 3800-08' (SQZ'D)
- J 3816-26' (SQZ'D)
- K 3838-46'
- L 3854-60'

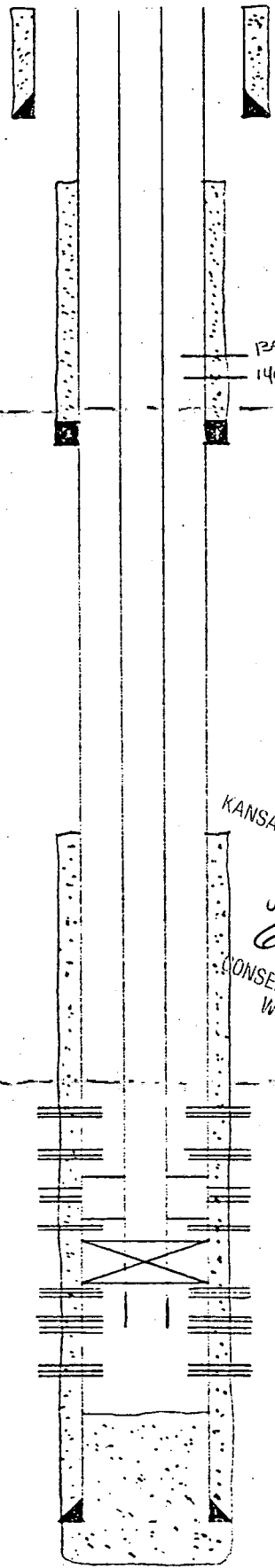
Baker 'AD' packer @ 3793'
2 3/8" Hys, 4.7# @ 3841'

CIBP @ 3813'

Float collar @ 3875'

TD 3905'

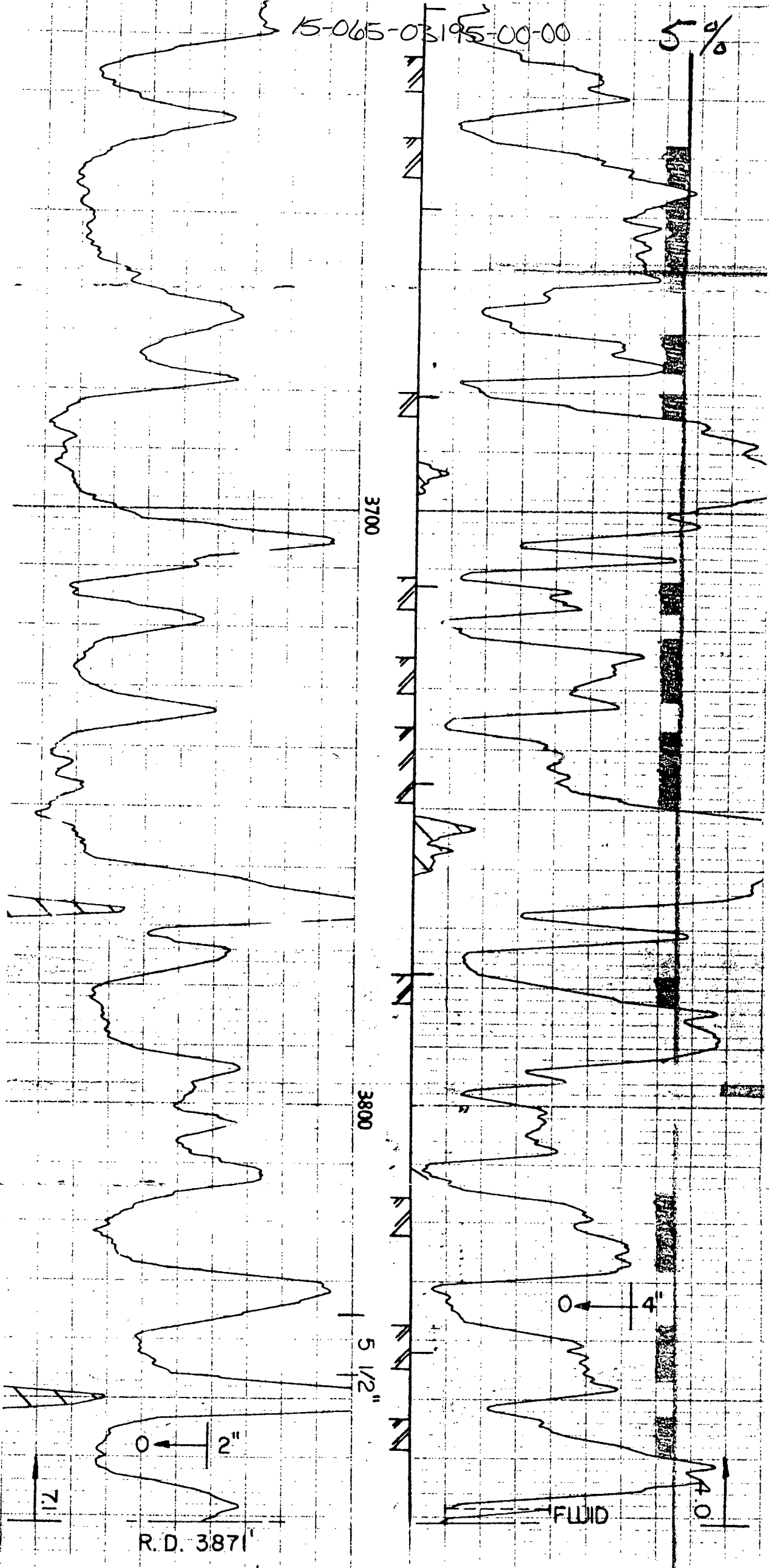
S. Peterson



DIEBOLT LKC UNIT #11-3

15-065-03195-00-00

5%



1.2

2"

R.D. 3871'

5 1/2"

4"

FLUID

4.0