STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

212 North Market, Insurance Bldg.

## WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		<u>Graham</u>	County	. Sec.	Twp. 10S Rge	$\underline{21W}  (E) \qquad (W)$				
NORTH	Location as "N	E/CNW%SW%" o	r footage from	n lines NW	NW SE	<u></u>				
	Lease Owner John O. Farmer, Inc.  Lease Name De Young "C" Well No. 1									
	Office Address Box 352, Russell, Kansas 67665									
	1	Vell (completed a	s Oil, Gas or	Dry Hole)	011	amban FF				
	Date well com	=	· · ·	ember 1955 ruary 1973						
		plugging filed plugging approve				uary 1973				
		nenced								
	Plugging comp	leted	· · · · · ·		3-1					
	Reason for aba	ndonment of well	or producing	formation	Depleted					
	If a producing	well is abandone	d. date of las	t production_	Nove	mber 1971				
		n obtained from				ore plugging was com-				
Locate well correctly on above Section Plat	menced?	Yes W 1	. Nicho	ole.						
Name of Conservation Agent who sup Producing formation Arbuc	pervised plugging of the Ckle I				Total Depth of	Well3784 Feet				
Show depth and thickness of all water	,		Dottom		. Iour Depuror	Wenz z z z z z z z z z z z z z z z z z z				
OIL, GAS OR WATER RECOF	RDS					CASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT				
FURMATUN	- BONTENI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0122	1	FOLELO GOI				
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			1		1					
Cemented t	to top of Bra	den Head	betweer	5-1/2"	X 8-5/8	'' in 1969				
				- · · · · · · · · · · · · · · · · · · ·						
					STATE CORPORA	Elve				
					- SORA	TION COMM				
			··· <del>··</del>		MARS	TION COMMISSION				
	<del></del>	<u> </u>		C	ONSERVA	0 1973, 3				
					ONSERVATION Wichita, Ka	V DIVISI-				
					Wichita, Ka	INSAS NOIV				
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A 1	(If additiona	I description is necessing Compan	ary, use BACK	of this sheet)	· · · · · · · · · · · · · · · · · · ·					
D.	llied Cement ussell, Kansa		ıy			and the second s				
Address			- A Administration of the Control of							
STATE OF KANSAS	201	G	RUSSELL		•					
STATE OF KANSAS  JOHN O. FARME	, cot R, F			wner) or (ow	, SS. net or operator)	of the above-described				
well, being first duly sworn on oath	, says: That I have kr	nowledge of the f	acts,- stateme	nts, and matte	ers-herein-contai	ned and the log of the				
above-described well as filed, and the	at the same are true a	nd correct. So h	elp me/God.	100	TIM	anl				
		(Signature)	Jorus	00.0	wine					
HOLYN		U	Box		sell, Ka	nsas				
SUBSCRIBED AND SAYOUN SO be	ore me this 23	rdday of		Mar	,	73_				
				261.	Carl					
My commission expires	ry 15, 1875		Hele	en Carls	ion	Notary Public.				
A COLORAGE SERVE										

FORMATION RECORD	

Top	Bottom	Formation	Тор	Bottom
	3410			100
0	166		1.5	
166	225			
225	815		9 300	
815	1400			
1400	1485	3		1000
147	1720	SSIO		
1720	1760	OF		\$
1760	1980	HOS V	ED 3	
		58%	00 10	Ses
1980	1200	MEN	2 6	\$
2200	1360	100 N	E S	
2360	11475	C SIVI	至至	23.20
2471	2705	H.	A Se	
270	3418	25	No	
341	3540	THE WAS TO STATE AND	O	E.S.
3540	3625			
362	3 21000			
3690	3750			
3750	3782			
				1
	RATE OF	TOPS:	13 15 16	9 3 5 7
	ESCHOOL STREET			The Little
	0 166 225 815 1400 1470 1720 1780 2360 2470 2470 3410 3540 3620 3620 3620 3620 3620	0 166 166 225 225 815 815 1400 1400 1485 1475 1720 1720 1760 1760 1980 1980 2200 2200 2360 2360 2475 2475 2705 2475 2705 2475 2705 2475 2505 248 3540 3540 3625 3625 3690 3690 3750	0 166 166 225 225 815 815 1400 1400 1466 1475 1720 1720 1760 1760 1980  1980 2200 2200 2360 2360 2475 2475 2705 2705 3418 3418 3646 3540 3626 3690 3750 3750 3782	0 186 166 225 225 815 815 1400 1400 1495 1475 1720 1720 1760 1760 1980  1980 2200 2200 2300 2200 2300 2300 2475 2475 2705 2475 2705 2705 1418 3418 3840 3540 3625 3625 3680 3690 3750 3750 3782

Hebbner 3437 Toronto 3462 K.C. 3480 Arbuckle 3776 T.D. 3782

I, the undersigned, being first duly sworn upon both, state that this well record is true, correct and complete according to the records of this office and o the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this....................... day of My Commission expires July 14, 1956

640 Acres N				1 BUST		Gr			11	She	/P. 10	, F	GE.	21
160 160					COMPANY OPERATING  OFFICE ADDRESS  FARM NAME WELL NO  DRILLING STARTED IS DRILLING FINISHED 19									
		7		DA	TE OI	FIRS	T PR	ODUCTIO	N		COMPLI	ETED	orth	ol Sou
160	0		160	THE REAL PROPERTY.	WELL LOCATED 1/4 1/4 North of Sc Line and ft. East of West Line of Quarter Sec									
L	ocate we	ll corr	rectly	- 2000000				to sea le			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BED SERVICE	ROUN	D
	20.343				OIL	OR G	AS S	ANDS OR	ZONES	3				
Name				F	rom	To			1	Name		Fr	om	То
(high				6 15 A 6 A 6 A 6 A 6 A 6 A 6 A 6 A 6 A 6 A	3,13	河区		4						Table S
	\$125000 \$250,0000	440.50 840.50		100 B	A 17%			5		2015 HO				100 S
		erfore	ating Re	cord If	Anv			6		Sho	t Record			
Formation From					To No. of Shots				Formati	From	From To Size		of Sh	
	100					CA	SING	RECORE	)				674	
Amount Se				Set	Amount Pulled				Pulled	Packer Record				
Size	Wt.		Thds.	Make	F		In.	Ft.	ln.	Size	Length	Depth	Set	Make
/2					37	77							10 A	
iner l	Record:	Amou	unt			Kind_ MENT	ING	AND MUI	Top		Вс	ottom_		* A.S.
Size	Amoun Ft.	Amount Set Sacks Chemical		al Make	Method of Cementing Amount		ount	Mudding Method		Results (See Note)				
5/8	165		125	1		20170	100			365		NE S	MCAD.	
1/2	377	7	100									496		
ote: 1	What me	ethod	was u	sed to	protec	sand	s if c	uter strin	gs wer	e pulled	?			
3 - 3 -	1000	WIE ST	hole p	ACC TO	Service Co.	2	10.70	o, state ki	TO STATE OF	100	100	87 8 3	Contract of the last	1.00

INITIAL PRODUCTION TEST

bbls. Size of choke, if any\_\_\_\_ bbls. Gravity of oil Type of Pump 11 pump is used, describe.

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production\_\_\_\_