

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
20 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-065-20,087

LEASE NAME GAY RUSH "B"

WELL NUMBER 3

4950 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 20 TWP. 10 RGE. 24 (X) or (W)

COUNTY GRAHAM

Date Well Completed 10/3/67

Plugging Commenced 9/19/90

Plugging Completed 9/19/90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR CRUMP PETROLEUM CORPORATION

ADDRESS P.O. BOX 50820, MIDLAND, TX 79710

PHONE# (915) 687-2008 OPERATORS LICENSE NO. 03135

Character of Well OIL (DEPLETED)

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9/13/90 (date)

by CARL GOODROW (KCC District Agent's Name)

Is ACO-1 filed? UNKNOWN If not, is well log attached? YES

Producing Formation LANSING-KC Depth to Top 3731 Bottom 3964 T.D. 3964

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
DAKOTA	WATER	1225	1275	8-5/8"	175'	NONE
LANSING-KC	OIL (DEPLETED)	3731	3964	5-1/2"	3964'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Perforated Dakota Fm. 1225 2 SPF; perforated Anhydrite Zn 2050 2 SPF; Cmt'd entire well bore w/300 sxs 65-35 Poz. + 10% gel + 4 sxs hulls, Max. Press. 700#, SIP 400#. Cmt'd Annulus (5-1/2" 8-5/8" Csg.) w/100 sxs 65-35 Poz. + 10% gel + 1 sxs hulls, Max. Press. 500#, SIP 300#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor MURFIN DRILLING CO. License No. 6033

Address P.O. BOX 130, HILL CITY, KS 67642

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: CRUMP PETROLEUM CORPORATION

STATE OF TEXAS COUNTY OF TARRANT, ss.

ROBERT D. BOCELL, AGENT (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me GOD

(Signature) Robert D. Bocell  
(Address) 2115 Melissa St., Arlington, TX 76010

11-2-1990  
NOV 2 1990

SUBSCRIBED AND SWORN TO before me this 30th day of October, 19 90

Mary E. Keyva  
Notary Public



Commission Expires: 2-8-92

# GREAT GUNS

R/A Log

15-065-20087-00-00

FILING NO.		COMPANY DON PRATT OIL OPERATION					
		WELL GAY RUSH ESTATE B NO. 3					
		FIELD HIGH HILL					
		COUNTY GRAHAM			STATE KANSAS		
LOCATION: NW-NW-NW		OTHER SERVICES:					
NOTE: WAS NO. 4 GAY RUSH ESTATE		A-B					
SEC	TWP	ROS	24W				
PERMANENT DATUM: GROUND LEVEL		ELEV. 2419'		ELEV. K.B. 2424'			
LOG MEASURED FROM: KELLY BUSHING 5 FT. ABOVE PERM. DATUM		D.F.		O.I. 2419'			
DRILLING MEASURED FROM: KELLY BUSHING							
DATE	10-3-67	10-3-67					
RUN NO.	ONE	ONE					
TYPE LOG	GAMMA	NEUTRON					
DEPTH-DRILLER	3965'	3965'					
DEPTH-LOGGER	3965'	3965'					
BOTTOM LOGGED INTERVAL	3956'	3964'					
TOP LOGGED INTERVAL	3500'	3500'					
TYPE FLUID IN HOLE	WATER						
SALINITY, PPM CL							
DENSITY							
LEVEL							
MAX. REC. TEMP., DEG. F.							
OPERATING BIG TIME							
RECORDED BY	BARBER						
WITNESSED BY	MR. DAN PRATT						
RUN	BORE-HOLE RECORD				CASING RECORD		
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				5 1/2			

EQUIPMENT DATA											
Gamma Ray						Neutron					
Run No.	ONE	Run No.	ONE								
Tool Model No.	GCN64XUAA	Log Type	NEU-NEU								
Diameter	3 1/2 IN.	Tool Model No.	GCN64XUAA								
Detector Model No.	A. P. A.	Diameter	3 1/2 IN.								
Type	SCINTILLATION	Detector Model No.	H. S. P.								
Length	3 IN.	Type	PROPORTIONAL								
Distance to N. Source	107 IN.	Length	6 IN.								
		Source Model No.									
		Serial No.									
		Sealing	17 IN.								
		Type	AM BE								
		Stematch	3 CURRIE								
LOGGING DATA											
GENERAL						GAMMA RAY					
Run No.	ONE	T.C.	ZERO	API G.E. UNITS PER LOG DIV.	T.C.	ZERO	SERIES SETTINGS	API N. UNITS PER LOG DIV.			
NO.	ONE	2.5	2L	10 P.D.	2.5	1000	6L	100 P.D.			
FROM	3964'	DEPTHS	3500'	SPEED FT./MIN.	20	DIV. 1 OR 8	2.5	100			
REFERENCE LITERATURE:											

REMARKS											
RECEIVED											
SEP 7 1990											
SEP 7 1990											
CONSERVATION DIVISION											
API UNITS											
API UNITS											
DEPTH AND CASING COLLARS											