

CARD MUST BE TYPED

CORRECTED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL *

WAS: 330' 4950' / SW SW SW / GL: 2460
FSL FEL

(see rules on reverse side)

15-065-22460-00-00

Starting Date 7 15 88
month day year

API Number 15- 065-22,460

OPERATOR: License # 5131
Name Thunderbird Drilling, Inc.
Address P.O. Box 780407
City/State/Zip Wichita, Kansas 67278
Contact Person Burke Krueger
Phone (316) 685-1441

* NE SW SW Sec. 18 Twp. 10 S, Rg. 24 — East
990 * Ft. from South Line of Section
4290 * Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet

County Graham

Lease Name RUDER "A" Well # 1

Ground surface elevation 2407 * feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 3

Depth to bottom of fresh water 150

Depth to bottom of usable water 1300

Surface pipe planned to be set 240

Projected Total Depth 4000 feet

Formation Base Kansas City

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Cementing will be done immediately upon setting production casing. *Corrected Location

Date 7/27/88 Signature of Operator or Agent Gloria DeJesus Title Land Manager

For KCC Use: **EFFECTIVE DATE: 5-31-88**

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. (2) (3)

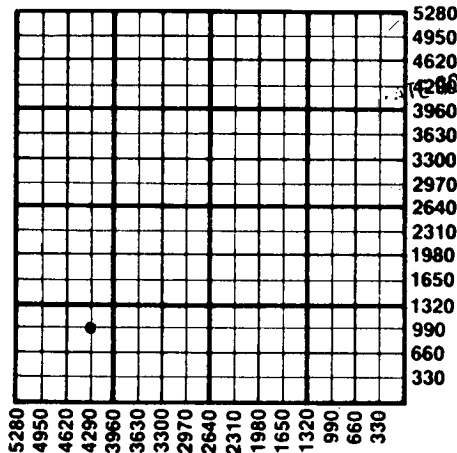
This Authorization Expires 1-28-89 Approved By LKM 7-28-88 O.R.G. REV'D: 5-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is abandoned & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
CORPORATION COMMISSION
7-28-1988
8 1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238