State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Expected Spud Date	.NW. NE. SE. Sec . 20' Tup .10. s, Rg .24. XXXHest
month day year	
	2310' feet from South line of Section
OPERATOR: License #6033	990' feet from East line of Section
Name: Murfin Drilling Company.	(Note: Locate well on Section Plat Below)
Address:250 North Water, Suite 300.	
City/State/Zip:Wichita, Ks. 67202	County: Graham
Contact Person: Todd Aikins	Lease Name:VARIOUS Well #: .1-20
Phone:316-267-3241	Field Name: High Hill
	Is this a Prorated Field? X. yes X no
CONTRACTOR: License #:6033	Target Formation(s):Lansing-Kansas City
Name:Murfin Drilling Company	Nearest lease or unit boundary:330 ft
	Ground Surface Elevation:2390 est feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
	Municipal well within one mile: yes . X. no
X. Oil Inj Infield X. Mud Rotary	Depth to bottom of fresh water:150 ft.
Gas Storage X. Pool Ext Air_Rotary.	Depth_to bottom of usable water: 1100 ft 1200
OHMO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:250 ft
	Length of Conductor pipe required: $\frac{n}{a}$
If OWWO: old well information as follows:	Projected Total Depth:4000!
Operator:	Formation at Total Depth:BKC
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond other
	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .X. no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:	If yes, proposed zone:
AFFIDAY	

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

		Todd Aikins FOR KCC USE:
	2640 2310 1980 1650	FECEIVED API # 15- 065-22,552 IZ-13-1989 With 1 3 1989 CONSERVATION DIVISION (This authorization void if drilling not started within 6 months of effective date.) Spud date:
	1320 990 660	REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.