

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
RECEIVED  
KANSAS CORPORATION COMMISSION Must Be Typed  
Form ACO-1  
October 2008

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 08 2010

OPERATOR: License # 33372  
Name: Future Petroleum Company  
Address 1: P.O. Box 540225  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77254 + \_\_\_\_\_  
Contact Person: Chris Haefele  
Phone: ( 713 ) 993-0774  
CONTRACTOR: License # 32970  
Name: HD Oilfield  
Wellsite Geologist: N/A  
Purchaser: Plains

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: L.B. Smith ETAL  
Well Name: Geil #1  
Original Comp. Date: 1/24/52 Original Total Depth: 3735  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
 Plug Back: 3550 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/1/09 7/13/09 7/23/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

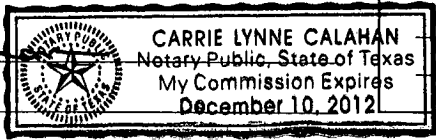
API No. 15 - 009-00179-0001  
CONSERVATION DIVISION  
WICHITA, KS  
Spot Description: \_\_\_\_\_  
\_\_\_\_ NE NE SW Sec. 29 Twp. 19 S. R. 15  East  West  
2310 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Geil OWWO Well #: 1  
Field Name: Behrens North East  
Producing Formation: Lansing "H"  
Elevation: Ground: 1949 Kelly Bushing: 1953  
Total Depth: 3569 Plug Back Total Depth: 3550  
Amount of Surface Pipe Set and Cemented at: 926 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan OWWO- AH I NUR  
(Data must be collected from the Reserve Pit) 3-10-10  
Chloride content: 4000 ppm Fluid volume: 660 bbls  
Dewatering method used: Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior  
Lease Name: Rein SJ-1 License No.: 4058  
Quarter \_\_\_\_ Sec. 34 Twp. 19 S. R. 21  East  West  
County: Rush Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OPERATIONS MANAGER Date: Mar 5, 2010  
Subscribed and sworn to before me this 5th day of March,  
2010  
Notary Public: Carrie Calahan  
Date Commission Expires: 12-10-12



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 3/9/10 - DJG  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Future Petroleum Company Lease Name: Geil OWWO Well #: 1  
 Sec. 29 Twp. 19 S. R. 15  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>CBL-N</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topkea</td> <td>2974</td> <td>-1021</td> </tr> <tr> <td>Heebner</td> <td>3225</td> <td>-1272</td> </tr> <tr> <td>Lansing</td> <td>3314</td> <td>-1361</td> </tr> <tr> <td>Arbuckle</td> <td>3625</td> <td>-1672</td> </tr> </table>	Name	Top	Datum	Topkea	2974	-1021	Heebner	3225	-1272	Lansing	3314	-1361	Arbuckle	3625	-1672
Name	Top	Datum														
Topkea	2974	-1021														
Heebner	3225	-1272														
Lansing	3314	-1361														
Arbuckle	3625	-1672														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	926	Common	500	3% CC + 2% Gel
Production	7 7/8"	5 1/2"	14#	3685	Common	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3345-3350	75		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3443-3450	500g 20% FE	3443-3450
	3550 CIBP		3550

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7/24/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>2</u> Gas Mcf <u>0</u> Water Bbbs. <u>10</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>LANSING 'H'</u>
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MAR 08 2010

# Invoice



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



DATE	INVOICE #
7/14/2009	16471

BILL TO
Future Petroleum Company LLC PO Box 540225 Houston, TX 77254

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Geil OWWO	Barton	H-D Oilfield Servi...	Oil	Workover	Squeeze	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				10	Miles	5.00	50.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
325	Standard Cement				75	Sacks	11.00	825.00T
581W	Service Charge Cement				75	Sacks	1.50	112.50T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							2,772.50
	Sales Tax Barton County						6.30%	174.67

WELL ID/AFE #	<u>1750075</u>
CODE	<u>840.130</u>
FOR R	<u><i>Chris Harper</i></u>
	APPROVAL

**We Appreciate Your Business!**

**Total**

**\$2,947.17**



CHARGE TO: Future Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION  
 MAR 08 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 16471

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>GEIL, OLEJO</u>	COUNTY/PARISH <u>BARTON</u>	STATE <u>KS</u>	CITY	DATE <u>07-14-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>H-D Well</u>	SHIPPED VIA <u>5/8</u>	DELIVERED TO <u>5 1/2 E. Hwy. Hays</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>WASHDOWN</u>	JOB PURPOSE <u>CMT 5/8</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE #112	10	mi		500	50	00
578		1			Pump Service	1	EA		1400	1400	00
290		1			D-AIR	1	Gal		35	35	00
410		1			TOP PLUG	1	EA	5 1/2	100	100	00
325		2			STD CMT	75	SET		11	825	00
581		2			Service CHK CMT	75	SH		1	112	50
582		2			DRAYAGE	MIN.	TR		250	250	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X TERRY L. MADDEN  
 DATE SIGNED 07-14-09 TIME SIGNED 1800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2772 50
				Barton TAX 0.3%	174 67
				TOTAL	2947 17

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BSH APPROVAL \_\_\_\_\_

1. Thank You!



**FUTURE**  
**PETROLEUM COMPANY LLC**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 08 2010

CONFIDENTIAL

March 5, 2010

VIA FEDERAL EXPRESS

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Bldg.  
130 S. Market – Room 2078  
Wichita, Kansas 67202

RE: Geil OWWO 1 – API #15-009-00179-0001  
Barton Co, KS

Enclosed is an original and one copy of the Well Completion Form along with the following requested information: (1) One copy of cementing tickets.

We request that all information submitted be held confidential for -12 months.

Thank you.

Sincerely;

Future Petroleum Company LLC



Chris Haefele