

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE. 68920
 Purchaser: Coffyville Resources
 Operator Contact Person: Jason Bach
 Phone: (785) 476-5254
 Contractor: Name: American Eagle Drilling
 License: 33493
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-22-09	8-28-09	9-11-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23820 - 0000
 County: Rooks
 NW SE SE NE Sec. 34 Twp. 7 S. R. 20 East West
2020' feet from S (N) (circle one) Line of Section
500' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lowry Well #: 2
 Field Name: Wildcat
 Producing Formation: Lansing/KC Arbuckle
 Elevation: Ground: 1922' Kelly Bushing: 1927'
 Total Depth: 3442' Plug Back Total Depth: 3417'
 Amount of Surface Pipe Set and Cemented at 45' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3442'
 feet depth to 280' w/ 550sx sx cmt.

Drilling Fluid Management Plan AH II NR 3-10-10
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operator Date: 3/3/10
 Subscribed and sworn to before me this 3rd day of March
20 10
 Notary Public: Marlene L. Decker
 Date Commission Expires: Jan. 25, 2013

GENERAL NOTARY - State of Nebraska
 MARLENE L. DECKER
 My Comm. Exp. Jan. 25, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 08 2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Lowry Well #: 2
 Sec. 34 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1473'</td> <td>+454</td> </tr> <tr> <td>Topeka</td> <td>2896'</td> <td>-969</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3097'</td> <td>-1170</td> </tr> <tr> <td>Toronto</td> <td>3122'</td> <td>-1195</td> </tr> <tr> <td>Lansing</td> <td>3136'</td> <td>-1209</td> </tr> <tr> <td>BKC</td> <td>3347'</td> <td>-1420</td> </tr> <tr> <td>Arbuckle</td> <td>3387'</td> <td>-1460</td> </tr> <tr> <td>TD</td> <td>3342'</td> <td>-1515</td> </tr> </table>	Name	Top	Datum	Anhydrite	1473'	+454	Topeka	2896'	-969	Heeb. Sh.	3097'	-1170	Toronto	3122'	-1195	Lansing	3136'	-1209	BKC	3347'	-1420	Arbuckle	3387'	-1460	TD	3342'	-1515
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TD	3342'	-1515																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 5/8"	44#	45'	COM	50sx	3%CC;2%Gel
Production	7 1/4	5 1/2"	14#	3442'	ALHD	550sx	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	280' to Surface	common	70sx	3%CC;2%Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"C" @ 3175' to 3180'	300 gal 15% MCA,	
4 shots	"J" @ 3306' to 3311'	300 gal 15% MCA, 750 gal 20% NEFE	
4 shots	Arbuckle from 3395' to 3405'	250 Gal 15% MCA	

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3405'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9-19-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>90</u>	Gas Mcf	Water Bbbs. <u>75</u>	Gas-Oil Ratio <u>34'</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled LKC & Arbuckle

Production Interval Other (Specify) _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119778
 Invoice Date: Aug 22, 2009
 Page: 1

Bill To:
 Bach Oil Production
 R. R. #1 Box 28
 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Lowden #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-07	Great Bend	Aug 22, 2009	9/21/09

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	13.50	675.00
1.00	MAT	Gel	20.25	20.25
2.00	MAT	Chloride	51.50	103.00
53.00	SER	Handling	2.25	119.25
71.00	SER	Mileage 53 sx @.10 per sk per mi	5.30	376.30
1.00	SER	Conductor	991.00	991.00
71.00	SER	Pump truck Mileage	7.00	497.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ ~~695.45~~

ONLY IF PAID ON OR BEFORE

Sep 21, 2009

Subtotal	2,781.80
Sales Tax	42.31
Total Invoice Amount	2,824.11
Payment/Credit Applied	
TOTAL	2,824.11

ALLIED CEMENTING CO., LLC. 33383

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE 8-22-09	SEC. 34	TWP. 7	RANGE 20W	CALLED OUT 8:40 AM	ON LOCATION 1200 PM	JOB START 230 PM	JOB FINISH 300 PM
LEASE lowrey	WELL# 2	LOCATION Dumas North To Stop Sign			COUNTY Rocks	STATE KS	
OLD OR <u>NEW</u> (Circle one)			3 East To L.R.O. 3/4 East north into				

CONTRACTOR American Eagle
 TYPE OF JOB Conductor
 HOLE SIZE 14 3/8 T.D. 3335
 CASING SIZE 13 7/8 DEPTH 45
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10 Root
 PERFS. _____
 DISPLACEMENT 5.25 BBLs Fresh water
 EQUIPMENT _____

OWNER Beck oil production
 CEMENT AMOUNT ORDERED 505X CLASS A
3% cc 2% Gel

COMMON	<u>50</u>	@	<u>13.50</u>	<u>675.00</u>
POZMIX		@		
GEL	<u>1</u>	@	<u>20.25</u>	<u>20.25</u>
CHLORIDE	<u>2</u>	@	<u>51.50</u>	<u>103.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>53</u>	@	<u>2.25</u>	<u>119.25</u>
MILEAGE	<u>534714.10</u>			<u>376.30</u>
TOTAL				<u>1293.80</u>

PUMP TRUCK CEMENTER Wayne
 # 181 HELPER Galien - D
 BULK TRUCK
 # 260 DRIVER Alvin - R
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom Break Circulation
Shut Down Hook up To Cement
Line Mix 505X Class A 3% cc 2%
Gel
Displace with 5.25 BBLs
Wash up Rig Down
Cement did circulate

SERVICE

DEPTH OF JOB 45
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 71 @ 7.00 497.00
 MANIFOLD @ _____
 @ _____
 @ _____
 RECEIVED @ _____
 KANSAS CORPORATION COMMISSION

CHARGE TO: Beck-oil production
 STREET _____
 CITY _____ STATE _____ ZIP _____

MAR 08 2010 TOTAL 1488.00

CONSERVATION DIVISION
 WICHITA, KS PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

@ _____
 @ _____
 @ _____
 @ _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119894
 Invoice Date: Sep 4, 2009
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Lowry #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-09	Russell	Sep 4, 2009	10/4/09

Quantity	Item	Description	Unit Price	Amount
42.00	MAT	Class A Common	13.50	567.00
28.00	MAT	Pozmix	7.55	211.40
2.00	MAT	Gel	20.25	40.50
70.00	SER	Handling	2.25	157.50
45.00	SER	Mileage 70 sx @.10 per sk per mi	7.00	315.00
1.00	SER	Circulate Cement	991.00	991.00
45.00	SER	Pump Truck Mileage	7.00	315.00

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MAR 08 2010

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1649.35

ONLY IF PAID ON OR BEFORE

Oct 4 2009

Subtotal	CONSERVATION DIVISION	2,597.40
Sales Tax	WICHITA, KS	43.40
Total Invoice Amount		2,640.80
Payment/Credit Applied		
TOTAL		2,640.80

ALLIED CEMENTING CO., LLC. 037614

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley / Russell

DATE <u>9-4-09</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>5:30</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Lowry</u>	WELL # <u>2</u>	LOCATION <u>Damar + 24 Hwy 36</u>			COUNTY <u>Rooks</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to 1 Road 3/4 E - 11.5</u>				

CONTRACTOR BACH well service

TYPE OF JOB 1" C/C cement

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 1" DEPTH 280'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS 69/40 per

49.64
(used 70 SKS)

COMMON	<u>42</u>	@	<u>13.50</u>	<u>567.00</u>
POZMIX	<u>28</u>	@	<u>7.55</u>	<u>211.40</u>
GEL	<u>2</u>	@	<u>20.25</u>	<u>40.50</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>70</u>	@	<u>2.25</u>	<u>157.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>315.00</u>
TOTAL				<u>1291.40</u>

REMARKS:

ran 280' 1" Pump Waterhead
mixed approx 70 SKS cement
C/C to surface

Thank You

CHARGE TO: BACH oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ _____

RECEIVED @ _____

KANSAS CORPORATION COMMISSION

MAR 08 2010 TOTAL 1306.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC

You are hereby notified to...



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119829
 Invoice Date: Aug 25, 2009
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Lowrey #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Aug 28, 2009	9/24/09

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	AMD Class A	22.95	12,622.50
275.00	SER	Handling	2.25	618.75
45.00	SER	Mileage 275 sx @ .10 per sk per mi	27.50	1,237.50
1.00	SER	Production String	1,957.00	1,957.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	Guide Shoe	101.00	101.00
1.00	EQP	AFU Insert	112.00	112.00
12.00	EQP	Centralizers	35.00	420.00
3.00	EQP	Baskets	161.00	483.00
1.00	EQP	Plug	43.00	43.00

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 KANSAS CORPORATION COMMISSION

MAR 08 2010

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 18,640.17

ONLY IF PAID ON OR BEFORE

Sep 24 2009

Subtotal	CONSERVATION DIVISION	17,909.75
Sales Tax	WICHITA, KS	730.42
Total Invoice Amount		18,640.17
Payment/Credit Applied		
TOTAL		18,640.17

ALLIED CEMENTING CO., INC. 20119

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-25-09</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 p.m.</u>	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Lowrey</u>	WELL # <u>2</u>	LOCATION <u>Danary 24 Hwy 385 into</u>	COUNTY <u>Rooks</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3442

CASING SIZE 5 1/2 14# DEPTH 3442.5

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.54

CEMENT LEFT IN CSG. 20.54

PERFS.

DISPLACEMENT 83 1/2 B/L

OWNER

CEMENT

AMOUNT ORDERED 550 SK AMD

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>5.50 AMD.</u>	@	<u>28.95</u>	<u>12,622.50</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>275</u>	@	<u>2.25</u>	<u>618.75</u>
MILEAGE			<u>1237.50</u>
TOTAL			<u>14,478.75</u>

REMARKS:

Rathole 30SK

Insert set @ ~~3421.96~~

Pluglanded 1500PS Float Did NOT HOLD!

Shut in 500PS.

Cement DID NOT Circulate Thanks!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1957.00

EXTRA FOOTAGE @

MILEAGE 45 @ 7.00 315.00

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION @

CHARGE TO: Back oil

STREET

CITY STATE ZIP

MAR 08 2010

TOTAL 2272.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>1 5/8 Guideshoe</u>		<u>101.00</u>
<u>AFU Insert</u>	@	<u>112.00</u>
<u>12 Centralizers</u>	@	<u>35.00</u> <u>420.00</u>
<u>3 BASKETS</u>	@	<u>161.00</u> <u>483.00</u>
<u>1 D...</u>	@	<u>42.00</u>