September 1999 Form Must Be Typed

### KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION TO **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31569	API No. 15 - 163-23829 - 0000
Name: Bach Oil Production	County: Rooks
Address: P.O. Box 723	<u>sw</u> - <u>se</u> - <u>sw</u> - <u>Sec. 13 Twp. 8 S. R. 20 </u>
City/State/Zip: Alma, NE. 68920	340' feet from (5) / N (circle one) Line of Section
Purchaser: None	1650' feet from E / (Circle one) Line of Section
Operator Contact Person: Jason Bach	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 476-5254	(circle one) NE SE NW
Contractor: Name: American Eagle Drilling	Lease Name: Hammerschmidt Well #: 1
License: 33493	Field Name: Wildcat
Wellsite Geologist: Randy Kilian	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2039' Kelly Bushing: 2046'
✓ New Well Re-Entry Workover	Total Depth: 3577' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 217' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  3-10-10
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Air Dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
10-17-09 10-23-09 10-24-59 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul. herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 4/1/	KCC Office Use ONLY
Title: Date: 3:3-10	Letter of Confidentiality Received
/	/ If Denied, Yes Date:
Subscribed and sworn to before me this 3rd day of March	Wireline Log Received KANSAS CORPORATION COMMISSIO
20 10 . A GENERAL NOTA	RY - State of Nebraska Control Report Received
Notary Public: Marker J. Necker My Comm	NE L. DECKER Exp. Jan. 25, 2013 UIC Distribution  MAR 0 8 2010
Date Commission Expires: Jun. 25, 2013	CONSERVATION DIVISION WICHITA, KS

Operator Name: Bach	Oil Production			Lease	Name:	lammerschmid	t	_ Well #:		
Sec. 13 Twp. 8		East	<b>✓</b> West		: Rooks			<del></del>		
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached	static level, hydro	ostatic pressur	es, botto	m hole
Drill Stem Tests Taken (Attach Additional S		<b>✓</b> Ye	es 🗌 No		<b>√</b> L	og Formati	on (Top), Depth a	and Datum		Sample
Samples Sent to Geol	,	<b></b> ✓ Ye	s 🗌 No		Nam Anhy			Top 1535'		Datum +511
Cores Taken			s 🗌 No		Tope			3015'	-	969
Electric Log Run (Submit Copy)		✓ Ye	s No		Heeb			3219'	-	1173
, , , , , , , , , , , , , , , , , , , ,					Toroi	nto		3243'	-	1197
List All E. Logs Run:					Lans	ing		3258'	-	1212
					вкс			3477'	-	1431
					Arbu	ckle		3520'	-	1474
					TD			3577'	-	1531
		Panar		RECORD	No.	ew Used ermediate, produc	tion etc		••	
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weig Lbs. /	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4	8 5/8"		20#		217'	Common	150sx	60/40	Poz
			ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks				Percent Additives	3	
Protect Casing Plug Back TD Plug Off Zone								·		
									-	
Shots Per Foot			D - Bridge Plug Each Interval Per				cture, Shot, Cemer mount and Kind of M		rd 	Depth
								KANSAS CO	RECEIV RPORATIO	ED V COMMISSION
1			-					MA	R 0 8	2010
								CONSE	RVATIO	DIVISION
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No	٧	VICHITA	, KS
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met		Flowin	g Pumpi	ng Gas Li	ft 🗌 Oth	er ( <i>Explair</i>	1)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETIC	N .			Production Inter	val			
☐ Vented ☐ Sold (If vented, Sub	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled _			

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# ALLIED CEMENTING CO., LLC. 037667

TO P.O. B	OX 31	IS A S 676	65	· , , , , , , , , , , , , , , , , , , ,	SERV	ICE POINT	501
RUSS	ELL, KAN	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
A 27.04	SEC.	\$	20			COUNTY	STATE
ATE 10.23-09	1	1	CONTION ZO	ch 80 3/21	U Minto	Kocks	KS
Hammerschiff LEASE	WELL#	L	LOCATION -	Ch g =			
OLD OR NEW (Ci	rcle one)						
		P 14	est 7	OWNER		·	
CONTRACTOR	ymer can	Fagle	<i>V 5</i>	·			
TALE OF JOR	otary P	· <i>UC</i> >	D. 3575	CEMENT	72	a believe 199	blel
HOLE SIZE			EPTH	AMOUNT C	RDERED 23	14.7	Flo
CASING SIZE			EPTH				
TUBING SIZE	12 V.H		EPTH 35-20	· · · · · · · · · · · · · · · · · · ·			
DRILL PIPE 4/	2 11		EPTH		138	@ /3 / <sup>3</sup>	1863
TOOL			IINIMUM	COMMON	7.50	- <del>2.5</del>	5 694
PRES. MAX			HOE JOINT	POZMIX	72	@ <del>20</del>	162.
MEAS. LINE	INI CSG			GEL	- Comment	@ <i></i>	
CEMENT LEFT	IN CSO.			CHLORIDI	<u> </u>	@	
PERFS.	т			ASC		x @ 2, 4,	5 122.
DISPLACEMEN	1	******	NIT	F/0	Seal Soll	<u>a@</u>	
	EQ	UIPME	Ņ1			@	
•			<i>A</i>				
PUMP TRUCK	CEMEN	ITER _	mig			@	
# 417	HELPE	R Matt				@	
BULK TRUCK	:					@	
# 378 _	DRIVE	R Cho	-5			@	
BULK TRUCK					230	— <u>@</u>	3517
#	DRIVE	R		HANDLIN			690
				MILEAGI	= Sking	<i>'/-</i> ')	T4. 14.04
	n	REMARI	<b>7</b> \$•			70	TAL 404
1St flux	8 3	35.22	255/	<del></del>	SEI	RVICE	
212		360	2596				
386		765	109L	DEPTH (	F JOB		
446	2	270	4096	PUMP TE	RUCK CHARGE	···	<u> </u>
50 n	. 4	<i>v</i>	105	FXTRA	OOTAGE	@	2 60 3/1
Keth	205 De			MILEAG	E30	@	7. 60 2/1
					)LD	@	
				RECEIVED		@	
				KANSAS CORPORATION C	COMMISSION	@	
	_			MADARY	010		
CHARGE TO:	Ruch	Oil		MAR 0 8 2	UIU	T	OTAL /201
				CONSERVATION	DIVISION		
				WICHITA,	KS		
CHTTS!		STATE	ZIP		PLUG & F	LOAT EQUI	PMENT
CITY				9 000	g worden Aug		3
				_187	y wayen rivg	<u>@</u>	
	_	a	٦.				
m A 11:04 C	omenting (	Co., LLC	٠.	• •			



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

BIII To:

Bach Oil Production R. R. #I Box 28 Phillipsburg, KS 67661

### INVOICE

Invoice Number: 120389

Invoice Date: Oct 23, 2009

Page:

1

4.80 Customer ID 36.60	₩ Well Name# or Customer P.O.	Paymen	t Terms
Bach	Hammerschmidt #1	Net 30	
Job Location	Camp Location	Service Date	- Due Date
KS2-03	Russell	Oct 23, 2009	11/22/09

			OCI 23, 2009	11/22/09
Quantity		Description / Description	Unit Price,	Amount
138.00	ł	Class A Common	13.50	
92.00		Pozmix	7.55	694.60
	MAT	Gel	20.25	1
50.00		Flo Seal	2.45	122.50
230.00	· -	Handling	2.25	į.
30.00		Mileage 230 sx @.10 per sk per mi	23.00	
	SER	Rotary Plug	991.00	
30.00		Pump Truck Mileage	7.00	1
1.00	EQP	Wooden plug	39.00	
	` .			
				RECEIVED CORPORATION COMMISSION
			1	MAR <b>0 8</b> 2010
·			CON	SERVATION DIVISION WICHITA, KS
ALL PRICES ARE	E NET, PAYABLE	Subtotal		5,289.60
30 DAYS FOLL C	DWING DATE OF	Sales Tax		280.35

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 13221 - 1

ONLY IF PAID ON OR BEFORE
Nov. 22; 2009

Subtotal	5,289.60
Sales Tax	280.35
Total Invoice Amount	5,569.95
Payment/Credit Applied	0,000.00
TOTAL	5,569.95

## ALLIED CEMENTING CO., LLC. 33621

SERVICE POINT:

ro P.O. Bo	OX 31 ELL, KAI	NSAS 676	665			, SERV	Russel	I KS
DATE 10 - 18 - 09	SEC.	TWP.	RANGE 20	CA	LLED OUT	ON LOCATION	JOB START 12:15am COUNTY	JOB FINISH 12:45an STATE
Hammerschmidt	WELL#		LOCATION 7	ما ي زير ا	KS 8 Nor	th to RdP	Rooks	KS
OLD OR NEW (Ci	role one)		31/2 11/2	c+ 1/	orth into.			
OLD OR NEW (CI	icle one)							
CONTRACTOR A	meric	can E	agle Drilli	ng <sup>#</sup> d	OWNER			
TYPE OF JOB S	jurfac	.e_			CEMENT			- ^
HOLE SIZE 12	141	T.	D. <b>22</b> / EPTH <b>22</b> /		AMOUNT OR	DERED <u>150</u>	60/40 3%	· cc 2%-6
O. 10 m	5/8		EPTH AAT		111120011			
TUBING SIZE DRILL PIPE			EPTH					
TOOL			EPTH			00	@13,50	12154
PRES. MAX		M	IINIMUM	· · · · · · ·	COMMON	$\frac{90}{2}$	@ <u>/                                  </u>	4530
MEAS. LINE			HOE JOINT		POZMIX	<u>60</u>	_ردري <u>چ</u> @	60.1
CEMENT LEFT I	N CSG.		5'		GEL CHLORIDE _		@ <u>\$1.50</u>	257,5
PERFS.		201			ASC		@	
DISPLACEMENT		BBL			7100		@	
	EQ	UIPMEN	N'I'				@	
			D. lange	Le			@	
PUMP TRUCK			ohn Robert	D			@ @	
# 398	HELPE	? blev	14				@	
BULK TRUCK	DDIVE	E Mai	<b>4-</b>					_
# <b>345</b> BULK TRUCK	DKIVLI	1110	4					
#	DRIVE	₹			HANDLING	150	@ 2,2)	337,50
TT					MILEAGE _	SK/m	7110	450,0
	D	EMARK	S•				TOTA	L 2773,7
	K	DIATURE	<b>.</b>					
Est. Co		i'a v				SERV	<b>VICE</b>	
<u> </u>	CUMIT							
mix	150sk	Cem	ent-		DEPTH OF J			001
						CK CHARGE		971.
Displace	$-\omega$	13 Bk	of Mab.			TAGE	@_ <del></del>	2/0
•	•				MILEAGE _	₩.	@ <i></i>	<del>-(3*/</del>
Cement	- Did	Circu	Thank h	Verl	MANIFOLD		@	
			i nampe i i	o4 ,	F	RECEIVED	@	
	٠.		1		KANSAS COR	PORATION COMMISSION		
CHARGE TO: _	Bach	Oil			MA	R <b>0 8</b> 2010	TOTA	L 1201
STREET		_:						
CITY		STATE_	ZIP		CONSE	RVATION DIVISION M <b>P∐T</b> GCS FLC	AT EQUIPMI	ENT
						— — · ·		
	٠						@	
• ,							@	
							_	
To Allied Cem	enting C	o., LLC.		nment			@	

1<u>LL</u> 30



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

#### Bill To: - S. F. 15 F. A. S.

**Bach Oil Production** R. R. #I Box 28 Phillipsburg, KS 67661

	N	V	0	THE SALES	C	
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Invoice Number: 120342

Invoice Date: Oct 18, 2009

Page: 1

Customer ID	₩ell Name/# or Customer P.O. 🎣 💮	Paymen	t Terms 🚈 🚉 👢
Bach	Hammerschmidt #1	Net 30	Days
Job Location 3. 4.	⊷ a s Camp Location s	Service Date 17-4	Due Date
KS2-01	Russell	Oct 18, 2009	11/17/09

		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
्र Quantity ॥	<b>∄ltem</b> ₄∄&	Description	🐼 Unit Price	- ≸⇔ Amount / :	
90.00	MAT .	Class A Common	13.50	1,215.00	
60.00	MAT	Pozmix	7.55	453.00	
3.00	MAT	Gel	20.25	60.75	
5.00	MAT	Chloride	51.50	257.50	
150.00	SER	Handling	2.25	337.50	
30.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	450.00	
1.00	SER	Surface	991.00	991.00	
30.00	SER	Pump Truck Mileage	7.00	210.00	
·					
			KANSAS C	RECEIVED DRPORATION COMMISSION	
•			M	AR <b>0 8</b> 2010	
			CONS	ERVATION DIVISION WICHITA, KS	
ALL PRICES AS	PENET DAVABLE	Subtotal	L	3,974.75	
	ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF Sales Tax				
INVOICE 110% CHARGED			105.27		

INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE
Nov.17, 2009

Subtotal	3,974.75
Sales Tax	105.27
Total Invoice Amount	4,080.02
Payment/Credit Applied	
TOTAL ***	4,080.02