

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Amended

OPERATOR: License # 33864

Name: HABIT PETROLEUM, LLC

Address 1: 639 280TH AVE

Address 2: _____

City: HAYS State: KS Zip: 67601 + _____

Contact Person: IRVIN E HASELHORST

Phone: (785) 623 1154

CONTRACTOR: License # 33483

Name: AMERICAN EAGLE DRILLING LLC

Wellsite Geologist: DUANE STECKLIEN

Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

| 6/27/09 | 7/14/09 | 7/13/09 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 065-23505-0000

Spot Description: _____

_____ SE _____ NW Sec. 10 Twp. 10 S. R. 21 East West

2970 Feet from North / South Line of Section

2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: BARTOS Well #: 10

Field Name: COOPER

Producing Formation: ARBUCKLE

Elevation: Ground: 2261 Kelly Bushing: 2268

Total Depth: 3902 Plug Back Total Depth: 3874

Amount of Surface Pipe Set and Cemented at: 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1774 Feet

If Alternate II completion, cement circulated from: 1774

feet depth to: SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NR 3-10-10
(Data must be collected from the Reserve Pit)

Chloride content: 1600 ppm Fluid volume: 5000 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst

Title: President Date: 3-2-2010

Subscribed and sworn to before me this 2 day of March.

20 10
Notary Public: Connie B. Haselhorst

Date Commission Expires: 5/15/2010



CONNIE B. HASELHORST
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 5/15/2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: HABIT PETROLEUM, LLC Lease Name: BARTOS Well #: 10
 Sec. 10 Twp. 10 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD MICRO LOG DUAL RECEIVER CEMENT LOG | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ARBUCKLE 3832 1566 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 09 2010 KCC WICHITA </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8 5/8 | 23 | 310 | 60//40 POS | 180 | 3%CC2%GEL |
| PRODUCTION | 7.875 | 5 1/2 | 15.5 | 3892 | STANDARD | 175 | EA-2 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|-------------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | PORT COLLAR 1764 | LITE | 250 | 1/4 FLO SEAL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4-SPF | 3834-3856 | 3,000 GALS 15% NE FE ACID | 3856 |
| | | 4,860 BRLS OF POLYMER | 3856 |
| | | | |
| | | | |

| | |
|--|---|
| TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3826</u> Packer At: _____ | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>7/28/09</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. <u>60</u> Gas Mcf _____ Water Bbls. <u>100</u> Gas-Oil Ratio <u>35%</u> Gravity <u>28</u> |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16080

Habit Petroleum
CUSTOMER American Warrior Fuel
WELL # 10 Bartos
DATE 7-4-09
PAGE 2 OF 2

| LINE NO. | QUANTITY | UNIT | DESCRIPTION | UNIT PRICE | TOTAL PRICE |
|----------|----------|------|-----------------|------------|---------------|
| 325 | 2 | | Standard Cement | 175 sks | 11.00 1925.00 |
| 276 | 2 | | Floccle | 50 # | 11.50 75.00 |
| 283 | 2 | | Salt | 90 # | 15.00 135.00 |
| 284 | 2 | | Calscal | 8 sks | 30.00 240.00 |
| 285 | 2 | | CFR-1 | 100 # | 4.00 400.00 |
| 581 | 2 | | SERVICE CHARGE | 175 sks | 1.50 262.50 |
| 583 | 2 | | TOTAL WEIGHT | 40 | 1.50 365.00 |

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CONTINUATION TOTAL 3402.50

ALLIED CEMENTING CO., LLC. 34993A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|------------------|---|--|------------|----------------------|-----------------------|--------------------------|
| DATE <u>6-29-09</u> | SEC. <u>10</u> | TWP. <u>10</u> | RANGE <u>21</u> | CALLED OUT | ON LOCATION | JOB START <u>3:00</u> | JOB FINISH <u>3:30pm</u> |
| LEASE <u>Bartos</u> | WELL # <u>10</u> | LOCATION <u>2 South of Church of God on</u> | | | COUNTY <u>Graham</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>Red line 1/2 Weston F Rd South into</u> | | | | |

CONTRACTOR American Eagle #2
TYPE OF JOB Surface

OWNER

HOLE SIZE 1 1/4" TD. 309

CASING SIZE 8 9/8 2 3/4" DEPTH 309

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.72 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
398 HELPER Glenn

BULK TRUCK
481 DRIVER Chris

BULK TRUCK
_____ DRIVER _____

REMARKS:

Est. Circulation

Mix 180 sk Cement

Displace w/ 18.72 Bbl H₂O

Cement Did Circulate!
Thankyou!

CHARGE TO: Habit Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 180 6 3 6

| | | | |
|----------|------------|----------------|----------------|
| COMMON | <u>108</u> | @ <u>13.50</u> | <u>1458.00</u> |
| POZMIX | <u>72</u> | @ <u>7.55</u> | <u>543.60</u> |
| GEL | <u>3</u> | @ <u>20.25</u> | <u>60.75</u> |
| CHLORIDE | <u>6</u> | @ <u>51.50</u> | <u>309.00</u> |
| ASC | | @ | |

RECEIVED

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| | | | |
|----------|-------------------------------|---------------|----------------|
| HANDLING | <u>180</u> | @ <u>2.00</u> | <u>360.00</u> |
| MILEAGE | <u>10¹/sk/mile</u> | | <u>504.00</u> |
| TOTAL | | | <u>3235.30</u> |

SERVICE

| | | | |
|-------------------|-----------|---------------|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>991.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>28</u> | @ <u>7.00</u> | <u>196.00</u> |
| MANIFOLD | | @ | |
| | | @ | |

TOTAL 1187.00

ALLIED CEMENTING CO., LLC. 037575

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|------------------|----------------|---|------------|----------------------|-------------------------|--------------------------|
| DATE <u>7-9-09</u> | SEC. <u>10</u> | TWP. <u>10</u> | RANGE <u>21</u> | CALLED OUT | ON LOCATION | JOB START <u>5:30pm</u> | JOB FINISH <u>6:00pm</u> |
| LEASE <u>Bartos</u> | WELL # <u>10</u> | | LOCATION <u>Palco KS West on Red line to Church</u> | | COUNTY <u>Graham</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>of Gal 2 South 1/2 West South into.</u> | | | | |

CONTRACTOR P.P.S.
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1774'
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1774'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 250 Lite 1/4 # F10

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Glenn
 BULK TRUCK
 # ~~481~~ 481 DRIVER Chris
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|----------------------------|---|--------------|----------------|
| COMMON | @ | _____ | _____ |
| POZMIX | @ | _____ | _____ |
| GEL | @ | _____ | _____ |
| CHLORIDE | @ | _____ | _____ |
| ASC | @ | _____ | _____ |
| <u>Lite 250</u> | @ | <u>11.85</u> | <u>2962.5</u> |
| <u>F10 Seal 62#</u> | @ | <u>2.45</u> | <u>151.9</u> |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| HANDLING <u>250</u> | @ | <u>2.25</u> | <u>562.5</u> |
| MILEAGE <u>110/sk/mile</u> | | | <u>1125.00</u> |
| TOTAL | | | <u>4801.90</u> |

REMARKS:

Test port collar to 850 psi Open
port collar ~~and~~ Est. Circulation
Mix 250 sk Cement Displace
w/ 5 bbl H2O. Close port collar
test to 850 psi. Run 5jts tubing
and wash clean.
Thank You!

SERVICE

| | | | |
|-------------------|-------|-------------|----------------|
| DEPTH OF JOB | _____ | _____ | _____ |
| PUMP TRUCK CHARGE | _____ | _____ | <u>991.00</u> |
| EXTRA FOOTAGE | @ | _____ | _____ |
| MILEAGE <u>45</u> | @ | <u>7.00</u> | <u>315.00</u> |
| MANIFOLD | @ | _____ | _____ |
| RECEIVED | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| TOTAL | | | <u>1506.00</u> |

MAR 09 2010
KCC WICHITA

PLUG & FLOAT EQUIPMENT

| | | | |
|-------|---|-------|-------|
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |

CHARGE TO: Habit
 STREET _____
 CITY _____ STATE _____ ZIP _____