

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6768
 Name: Carrie Exploration and Development
 Address 1: 210 West 22nd Street
 Address 2: _____
 City: Hays State: Ks Zip: 67601 + _____
 Contact Person: Ron Herold
 Phone: (785) 625 9318 cell 913 961 2760
 CONTRACTOR: License # 33323
 Name: Petromark Drilling LLC
 Wellsite Geologist: Herb Deines
 Purchaser: NCRA
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>12/13/09</u>	<u>12/18/09</u>	<u>12/31/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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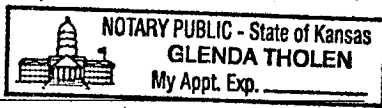
API No. 15 - 009-25367-00-00
 Spot Description: _____
 _____ NW _____ NE _____ SE Sec. 34 Twp. 19 S. R. 11 East West
2310 Feet from North / South Line of Section
958 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: John Roth Well #: C-1
 Field Name: New Field
 Producing Formation: Arbuckle
 Elevation: Ground: 1771 Kelly Bushing: 1776
 Total Depth: 3410 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 255 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1604 Feet
 If Alternate II completion, cement circulated from: 1604
 feet depth to: surface w/ 500 sx cmt.

Drilling Fluid Management Plan AH I. Nu2 3-10-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 14,500 ppm Fluid volume: 3,260 bbls
 Dewatering method used: Haul off free water
 Location of fluid disposal if hauled offsite:
 Operator Name: Bob's Oil Service
 Lease Name: Sieker License No.: 32408
 Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
 County: Barton Docket No.: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carrie Exploration & Devel. by Audrey Herold
 Title: Partner Date: 2-25-2010
 Subscribed and sworn to before me this 5th day of March
20 10
 Notary Public: [Signature]
 Date Commission Expires: 11-7-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carrie Exploration and Development Lease Name: John Roth Well #: C-1
 Sec. 34 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Micro Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>513</td> <td>+1263</td> </tr> <tr> <td>Topeka</td> <td>2632</td> <td>-856</td> </tr> <tr> <td>Heebner</td> <td>2896</td> <td>-1120</td> </tr> <tr> <td>Brown Lime</td> <td>3018</td> <td>-1242</td> </tr> <tr> <td>LKC</td> <td>3038</td> <td>-1262</td> </tr> <tr> <td>BKC</td> <td>3292</td> <td>-1516</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>-1532</td> </tr> </table>	Name	Top	Datum	Anhydrite	513	+1263	Topeka	2632	-856	Heebner	2896	-1120	Brown Lime	3018	-1242	LKC	3038	-1262	BKC	3292	-1516	Arbuckle	3308	-1532
Name	Top	Datum																							
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BKC	3292	-1516																							
Arbuckle	3308	-1532																							

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	255	60/40 pos	250	2% Gel 3%CaCl
Production	7 7/8	5 1/2	14 & 15.5	3410	EA-2	125	Flocel Salt Calseal CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1604	60/40 pos	500	2% Gel I

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3308 to 3317	125 gal 15% NE, 500 gal 15% NE, 600 gal 20% NE	3308-3317

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3305</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>68</u>	Gas Mcf <u>1.5</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>49</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3308-3317</u>
--	---	--

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C36282-IN

BILL TO:
 CARRIE EXPLORATION & DEV.
 210 WEST 22ND STREET
 HAYS, KS 67601

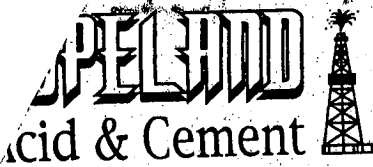
LEASE: JOHN ROTH 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/31/2009	C36282		12/28/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	45.00
15.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	15.00
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00
500.00	SAX	60-40 POZ MIX		0.00	9.25	4,625.00
10.00	SAX	2% ADDITIONAL GEL		0.00	16.00	160.00
500.00	EA	BULK CHARGE		0.00	1.25	625.00
330.00	MI	BULK TRUCK - TON MILES		0.00	1.10	363.00
		<i>pd 1-8-10 # 1924</i>		<p>RECEIVED MAR 09 2010 KCC WICHITA</p>		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		6,733.00
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATCO Sales Tax:		56.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		6,789.70

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No. C 36282

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 12-28-09 20

IS AUTHORIZED BY: Carrie Exploration (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease John Roth Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County Bo. Jon State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ Well Owner or Operator By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	15	Mileage Pump Truck	3.00	45.00
4101	15	mileage pickup	1.00	15.00
4100	1	Pump Charge		900.00
4000	500	60 lb. gal. 2% 7% add. gal.	9.24	4,620.00
4050	10		16.00	160.00
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4200	500	Bulk Charge	1.25	625.00
4201		Bulk Truck Miles $277 \times 15m = 3307m \times 1.10$	1.10	363.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				6733.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G. B.

Ron H.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 12-28-01 District C.B. F. O. No. 036282
 Company Carve Exploration
 Well Name & No. John Roth #1
 Location: Field _____
 County Barton State KS
 Casing: Size 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes / No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 1/2" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____	Type Fluid _____	Sand Size _____	Pounds of Sand _____
Bkdown _____ Bbl./Gal. _____	_____ Bbl./Gal. _____	_____ Bbl./Gal. _____	_____ Bbl./Gal. _____
Flush _____ Bbl./Gal. _____	Treated from _____ ft. to _____ ft. No. ft. _____	_____ ft. to _____ ft. No. ft. _____	_____ ft. to _____ ft. No. ft. _____
Actual Volume of Oil/Water to Lead Hole: _____ Bbl./Gal. _____	Pump Trucks, No. Used: Std. <u>370</u> Sp. _____ Twin _____	Auxiliary Equipment <u>134/30</u>	Packer: _____ Set at _____ ft.
Auxiliary Tools _____	Plugging or Sealing Materials: Type _____	_____ Gaia _____	lb. _____

Company Representative ~~John Roth~~ Don H. Tretter Nathan W.

TIME a.m / p.m	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:00	<u>2 3/8"</u>	<u>5 1/2"</u>		On location. Rig up.
:				PC @ 1610'
:				Locate part-collar @ 1610'. Pressure up
:				to 500#
:				Open part-collar. Reest. circulation w/
:				water @ 3 1/2' bpm @ 700#
:				Mix 500 stks. 60% / 40 per. 4% Circulated cement
:				to surface. Displace w/ 5 1/2 bbls.
:				Shut part-collar. Pressure up to 1,000#
:				Held.
:				Ran 3 stks. 2 3/8" tubing.
:				Reverse out w/ 15 bbls.
:				
:				Thank You!
:				Nathan W.

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/18/2009	16841

BILL TO
Carrie Exploration & Development 210 West 22nd Street Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	C #1	John Roth	Barton	PetroMark Drilling	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578D-L	Pump Charge - Long String - 3410 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				7	Each	55.00	385.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				125	Sacks	11.00	1,375.00T
276	Flocele				32	Lb(s)	1.50	48.00T
283	Salt				625	Lb(s)	0.15	93.75T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				59	Lb(s)	4.00	236.00T
328	Swift Light 60/40 Pozmix (4% Gel)				40	Sacks	9.00	360.00T
581D	Service Charge Cement				165	Sacks	1.50	247.50
583D	Drayage				574.56	Ton Miles	1.00	574.56
	Subtotal							8,779.81
	Sales Tax Barton County						6.30%	391.09

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fd
D-26-09
#1902

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!! **Total** \$9,170.90

JOB LOG

SWIFT Services, Inc.

DATE 12-18-09 PAGE NO. 1

CUSTOMER Cacie Exploration WELL NO. C #1 LEASE John Roth JOB TYPE Cement Longstring TICKET NO. 16841

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							DN location - Rig changing over - LD-RH TD-3410' - Run 84 Jts - (85786 out) Cemt 1-3-5-7-9-12-43 Baskets 2 & 44 Port Collar #44 @ 1604'
	11:00							Start 5 1/2" casing - Long & Short collars 15'5/14" Insert Float Shoe - Latch Down Ball Drop Ball 6 Jts out Tag Bottom
	1230							Start cir & Rotate casing
	1245							Rig start Desco Mud
	1300							Fin cir
	1315							Plug RH - 30 SKS 60/40 Pbz - 4% gel
	1320		7					Pump 500 gal Mud Flush
	1325	5	17			200		Pump 20 BBL KCL Flush
		6	20			250		Start 125 SKS EA-2 unit @ 15'5" #/gal
		4				150		Fin mixing unit
	1346		31			160		Wash out Pump & Lines Release Latch Down Plug
	1346	2	3					Start Displ
	1348	8				300		slow Rate
		7 1/2	40			250		Stop Rotate casing
		7 1/2	60			250		Caught unit
		7 1/2	65			300		slow rate
		6 1/2	70			350		slow rate
		5 1/2	80			400		slow rate
		5 1/2	82			500		Procs @ Plug landing
	1400	0	82 1/2			1000		Plug down - Hold - Release & Hold Wash up & Rekeyup
						1400		

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Thanks
Now, Doug J. Johnson
Job Complete



CHARGE TO:
 Carrie Exploration
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16841

PAGE 1 OF 2

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. C # 1
 LEASE John Roth
 COUNTY/PARISH Barton
 STATE KS
 CITY
 DATE 12-18-09
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR P. Frank
 RIG NAME/NO. #2
 SHIPPED VIA CT
 DELIVERED TO E/ELLINGWOOD, Ks
 ORDER NO.

WELL TYPE Oil
 WELL CATEGORY Infield
 JOB PURPOSE Cement 5 1/2" Longstring
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	70	mi	500		35000
578		1			Pump Charge - out Longstring	1	ea			140000
221		1			Liquid KCL	2	gal	2500		5000
281		1			Mudflush	500	gal	100		50000
290		1			D-Air	2	gal	3500		7000
402		1			Centralizers	7	ea	5500		38500
403		1			Cement Baskets	2	ea	18000		36000
404		1			Part Callar	1	ea	190000		190000
406		1			Latch Down Baffle & Plug	1	ea	22500		22500
407		1			Insert Float Shoe w/Auto-PLL	1	ea	27500		27500
419		1			Rotating Head Rental	1	ea	15000		15000

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-18-09
 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	P.2
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				566500	
WE UNDERSTOOD AND MET YOUR NEEDS?				114	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				3335 81	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				779	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		8390	81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				subtotal	
				Barton TAX @ 3%	39100
				TOTAL	9170190

SWIFT OPERATOR Ken Lemman APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16841

CUSTOMER: Carrie Exploration WELL: John Roth C-#1 DATE: 12-18-09 PAGE: 2 OF: 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	125	SKS	11250	LBS	1100	13875
276		2				Flocel	32	LBS			150	4800
283		2				salt	625	LBS			15	9375
284		2				Calseal	588	LBS	6	SKS	3000	18000
285		2				CFR-1	59	LBS			400	23600
328		2				60/40 Pz, 4 1/8 gel	40	SKS	3360	LBS	900	36000
581		2				SERVICE CHARGE						
						Cement						
583		2										

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TOTAL WEIGHT		LOADED MILES		TON MILES		CUBIC FEET	
116416		70		574.56		1125 SKS	
MILEAGE CHARGE							

CONTINUATION TOTAL 14
 3125.81

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
12/14/2009	2172

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pd - 1-13-10

Bill To
CARRIE EXPLORATION 210 w 22nd st HAYS KANSAS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
100	POZ	6.00	600.00T
4	GEL	17.00	68.00T
8	Calcium	42.00	336.00T
63	Celloseal	2.00	126.00T
262	handling	2.00	524.00
1	MILEAGE CHARGE	350.00	350.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	500.00	500.00
13	pump truck mileage charge	7.00	91.00
405	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-405.00T
220	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-220.00
	LEASE: JOHN ROTH WELL #C1		
	Barton county Sales Tax	6.30%	144.52

pd
1-11-10
1936

Thank you for your business. Dave

Total \$3,683.52

Less \$100.00
agreed by Davidson #3283.52
1-12-10 for cement
not setting