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MAR 09 2010

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039  
Name: A G V Corp.  
Address 1: P. O. Box 377  
Address 2: \_\_\_\_\_  
City: Attica State: Ks Zip: 67009 + \_\_\_\_\_  
Contact Person: Larry G. Mans  
Phone: ( 620 ) 254-7222  
CONTRACTOR: License # 33549  
Name: Landmark Drilling LLC  
Wellsite Geologist: Kent Roberts  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    X SWD    \_\_\_\_ SLOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mineral Leasing Company  
Well Name: Loesch #1-A  
Original Comp. Date: 11/21/88 Original Total Depth: 4473  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

1-26-2010    2-6-2010    3-5-2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21183-00-01  
Spot Description: \_\_\_\_\_  
W  $\frac{1}{2}$  NW NENE Sec. 6 Twp. 33 S. R. 8  East  West  
4950 Feet from  North /  South Line of Section  
1005 Feet from  East /  West Line of Section

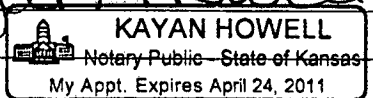
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
Harper  
County: \_\_\_\_\_

Lease Name: JOEL Well #: SWD  
Field Name: Sullivan South  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1388 Kelly Bushing: 1394  
Total Depth: 5450 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - AH I ml  
*(Data must be collected from the Reserve Pit)* 3-10-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans  
Title: Secretary Date: 3/8/2010  
Subscribed and sworn to before me this 8 day of March  
20 10  
Notary Public: Kayan Howell  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: A G V Corp. Lease Name: JOEL Well #: SWD  
 Sec. 6 Twp. 33 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: Radiation Guard  
Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	14	5005	AA2	290	2 3/8 Gilsonite 1 3/8 Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD:	Size: <u>2 7/8 lined</u>	Set At: <u>4986</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SWD</u>	PRODUCTION INTERVAL: _____ _____
--	--	--



PAGE	CUST NO	INVOICE DATE
1 of 2	1000159	02/15/2010
INVOICE NUMBER		
1718 - 90245375		

Pratt (620) 672-1201

B ATTICA GAS VENTURES  
 I PO Box: 377  
 L ATTICA  
 L KS US 67009  
 T  
 O ATTN:

J LEASE NAME Joel SWD  
 O LOCATION  
 B COUNTY Harper 11357  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40150343	19905		Net - 30 days	03/17/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/06/2010 to 02/06/2010</i>						
0040150343						
171801369A Cement-New Well Casing/Pi 02/06/2010						
Cement 320.00 EA 8.67 2,774.39 T						
AA2 Cement 1,502.00 EA 0.26 383.01 T						
Additives 151.00 EA 3.06 462.06 T						
Salt(Fine) Additives 1,600.00 EA 0.34 546.72 T						
Cement Friction Reducer Additives 500.00 EA 0.78 390.15 T						
Gilsonite Additives Super Flush II 1.00 EA 204.00 204.00						
Cement Float Equipment Latch Down Plug & Baffle, 5 1/2"(Blue) 1.00 EA 1,887.00 1,887.00						
Cement Float Equipment Cementing Shoe Packer Type, 5 1/2"(Red) 8.00 EA 56.10 448.80						
Cement Float Equipment Turbolizer, 5 1/2"(Blue) 2.00 EA 147.90 295.80						
Cement Float Equipment 5 1/2" Basket(Blue) Mileage 100.00 MI 3.57 357.00						
Heavy Equipment Mileage Mileage 753.00 MI 0.82 614.45						
Proppant and Bulk Delivery Charge Mileage 320.00 MI 0.71 228.48						
Blending & Mixing Service Charge Pickup 50.00 HR 2.17 108.38						
Unit Mileage Charge-Pickusp, Vans & Cars Pump Charge-Hourly 1.00 HR 1,468.80 1,468.80						
Depth Charge; 5001-6000' Cementing Head w/Manifold 1.00 EA 127.50 127.50						
Plug Container Utilization Charge Supervisor 1.00 HR 89.25 89.25						

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PAID FEB 26 2010



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INVOICE NUMBER		
1718 - 90245375		

Pratt (620) 672-1201  
 B ATTICA GAS VENTURES  
 I PO Box: 377  
 L ATTICA  
 L KS US 67009  
 T  
 O ATTN:

J LEASE NAME Joel SWD  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40150343	19905		Net - 30 days	03/17/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,385.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.49
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,627.28
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-6-10</b> DISTRICT <b>PRATT</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>A.G.U. CORP</b>		LEASE <b>Joel SWD</b> WELL NO.:						
ADDRESS		COUNTY <b>HARPER</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Sullivan, Mott, Pyle</b>						
AUTHORIZED BY		JOB TYPE: <b>CNW 5 1/2 Longstrig</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>2-6-10</b> DATE	AM	TIME
<b>19903/19905</b>	<b>45</b>	<b>mv</b>					<b>PM</b>	<b>1530</b>
<b>19966/19918</b>	<b>45</b>	<b>mm</b>				ARRIVED AT JOB	<b>PM</b>	<b>1930</b>
RECEIVED MAR 09 2010 KCC WICHITA						START OPERATION	<b>AM</b>	<b>2315</b>
						FINISH OPERATION	<b>AM</b>	<b>2355</b>
						RELEASED <b>2-7-10</b>	<b>AM</b>	<b>1230</b>
						MILES FROM STATION TO WELL		<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Ken Roberts  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cm +	SK	320		5,440.00
CC 111	salt	lb	1,502		751.00
CC 112	cm+ freeter packer	lb	151		906.00
CC 201	gilsonite	lb	1,600		1,072.00
CC 155	Super 2 Flux #	gal	500		765.00
CF 607	Latch down Plug + Bottle 5 1/2	EA	1		400.00
CF 1001	cm+ packer shoe	EA	1		3,700.00
CF 1651	cont.	EA	8		880.00
CF 1901	Baskets	EA	2		580.00
E 101	Heavy Squat mix	mi	100		700.00
E 113	Bulk Delivery	TN	753		1,204.50
E 100	Packup mix	mi	50		312.50
CE 240	Blending mixing	SK	320		448.00
CE 206	Depth change 5001-6000	EA	1		2,880.00
CE 507	Service Separator	EA	1		175.00
CE 504	Plug Containe Rental	EA	1		250.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Thank you

TOTAL  
10,385.79  
DLS

SERVICE REPRESENTATIVE: Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ken Roberts  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

These services are performed by BESS on or overruling royalty tools or instr.



**TREATMENT REPORT**

Customer A.G.V. Corp Lease No. \_\_\_\_\_ Date \_\_\_\_\_  
 Lease Joel Well # SWD \_\_\_\_\_  
 Field Order # \_\_\_\_\_ Station PRATT Casing 5 1/2 Depth 3005 County HARPER State KS  
 Type Job CNW 5 1/2 Longstair Formation \_\_\_\_\_ Legal Description 6-33-E

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2</u>							5 Min.
Depth <u>3005</u>	Depth	From	To	Pre Pad	Max		
Volume <u>121 1/2</u>	Volume	From	To	Pad	Min		10 Min.
Max Press <u>2000</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>1 1/2</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>4701'</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager DAVE SCOTT Treater Robert Jullwin

Service Units	19867	19903	19905	19960	19918				
Driver Names	<u>Sullivan</u>	<u>metel</u>		<u>Phy</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<u>on. we softy meety</u>
					<u>Run 118 etc 5 1/2" 14 ISG</u>
					<b>RECEIVED</b>
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<u>2140</u>					<u>CASING ON BOTTOM</u>
<u>2148</u>					<u>Hook' up to circ</u>
<u>2200</u>					<u>DROP BALL set Packer shoe</u>
<u>2220</u>					<u>set Packer shoe (K&amp;A) circ. 1200'</u>
<u>2315</u>	<u>400</u>			<u>5 1/2</u>	<u>St Super Fluid</u>
					<u>at 5900'</u>
			<u>10</u>	<u>6</u>	<u>mix 40sk Squarcon cont</u>
			<u>61</u>		<u>mix 250k HAZ cont</u>
<u>2330</u>					<u>shot down wash pump Lidac</u>
					<u>Release Plug</u>
<u>2335</u>				<u>6</u>	<u>St Pump</u>
	<u>300</u>		<u>70</u>		<u>hit Ps</u>
	<u>550</u>			<u>4</u>	<u>slow rate</u>
<u>2345</u>	<u>1800</u>		<u>121 1/2</u>	<u>4</u>	<u>plug down</u>
<u>2400</u>			<u>8</u>		<u>Plug KH w/ 30 sk</u>
					<u>Job Complete</u>
					<u>Scott J</u>