

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691
Name: Coral Coast Petroleum, LC
Address 1: 8100 E. 22nd St. N. #600-R
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Bruce Ard
Purchaser: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/22/09</u>	<u>12/4/09</u>	<u>12/4/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21152-00-00
Spot Description: _____
SE SE SW Sec. 35 Twp. 27 S. R. 42 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stanton
Lease Name: Wilkerson Well #: 1
Field Name: wildcat
Producing Formation: D&A
Elevation: Ground: 3459 Kelly Bushing: 3470
Total Depth: 5680 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 1690 @ 1700 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan R&A AH I NR
(Data must be collected from the Reserve Pit) 3-10-10
Chloride content: 1100 ppm Fluid volume: 1500 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

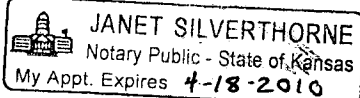
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 2/24/2010
Subscribed and sworn to before me this 24th day of February,
20 10.
Notary Public: Janet Silverthorne
Date Commission Expires: 4-18-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 4-18-2010

Operator Name: Coral Coast Petroleum, LC Lease Name: Wilkerson Well #: 1
 Sec. 35 Twp. 27 S. R. 42 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual, Sonic, Micro, Neu-Dens	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3666</td> <td>-196</td> </tr> <tr> <td>Lansing</td> <td>3772</td> <td>-302</td> </tr> <tr> <td>Cherokee</td> <td>4500</td> <td>-1030</td> </tr> <tr> <td>Morrow</td> <td>4990</td> <td>-1520</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5300</td> <td>-1830</td> </tr> <tr> <td>Mississippi</td> <td>5436</td> <td>-1966</td> </tr> </table>	Name	Top	Datum	Heebner	3666	-196	Lansing	3772	-302	Cherokee	4500	-1030	Morrow	4990	-1520	Lower Morrow Marker	5300	-1830	Mississippi	5436	-1966
Name	Top	Datum																				
Heebner	3666	-196																				
Lansing	3772	-302																				
Cherokee	4500	-1030																				
Morrow	4990	-1520																				
Lower Morrow Marker	5300	-1830																				
Mississippi	5436	-1966																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1700	Lite/Common	370/150	3%cc, 2%gel

RECEIVED
MAR 03 2010

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

#1 Wilkerson

DST#1 in Upper Morrow, misrun, packer failure, from 5070' to 5299'.

DST #2 (upper Morrow) 5024 to 5299, 30-45-30-45, 3" blow, Recovered 90' mud, FP 45-55, 59-80, SIP 91-92, 120 degrees F.

DST #3 from 5310 to 5387 in Lower Morrow (our main target zone). Weak blow. 30-45-30-45, Recovered 10 ft. of mud; FP 24-32; 29-32; SIP 77/54, 122 degrees F.

RECEIVED
MAR 03 2010
KCC WICHITA

Page 1

TREATMENT REPORT

Customer Central Coast Petroleum	Lease No.	Date 11-23-09
Lease Wilkerson	Well # 1	
Field Order # 171700417	Station Liberal	Casing 8 7/8" 24"
		Depth 1715
Type Job Z 42 Cement 8 7/8" Surface	Formation	County Stanton
		State KS
		Legal Description 35-27-42

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8" 24"				Pre Pad	Max		5 Min.	
Depth 1715	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager Jerry Bennett	Treater Jason Arrington
-------------------------	----------------------------------	----------------------------

Service Units	12978	19553	19804	19883	19827	19566	19820			
Driver Names	M. Cochran	J. Chavez	G. Humphries	J. Arrington						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:00					Called Out for Job
19:15					On Loc. - Rig Making Short Trip
21:15					Trucks on Loc.
21:20					Safety Meeting
21:25					Rig up
22:00					TOOH w/DP
23:00					OOH w/DP
23:05					Rig up Casing Crew
23:37					TIH w/8 7/8" Casing to 1689
11-24-09					
1:00					Casing on Bottom, Hookup PC & Circ. Iron
1:05					Circ. w/ Rig Pump
1:20					Thru Circ. Hook Iron to PT
1:25					Test Lines 2000#
1:27	400	-	7	5	Pump water ahead
1:29	400	-	216	5	Pump 370 sk of Acgan @ 11.2#
1:49	375	-	107	5.5	Lead Cement around the corner
2:07	350	-	36.5	5	Pump 150 sk of Premium @ 14.8#
2:15					Drop Plug
2:16	300	-	104.5	5	Start Disp.
2:20					Get Returns to Pit, 20BLs Pumped

RECEIVED
MAR 13 2010
KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Coral Coast Petro	Lease No.	Date 12-4-09
Lease Wilkinson	Well # 1	
Field Order # 00265	Station 1717	Casing
Type Job PTA - 244	Formation	Depth
		County Shannon
		State KS
		Legal Description 35-27-42

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 160 sks 60/40	RATE 4 1/2	PRESS 135	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative Durant H.	Station Manager J. Bennett	Treater A. Olvera
Service Units 27037 27462 14354 19578		
Driver Names A. Olvera P. Cox C. Hinz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					on loc. - site assessment
20:05					spot trucks - rig up
20:30					safety meeting
20:35	0		10	4	circ 1st plug @ 1690'
20:37			14	4	mix 50 sks @ 135#
20:44			20	3	disp balanced plug
22:39			5	4	circ 2nd plug @ 2030'
22:42			11	4	mix 40 sks @ 135#
22:45			7	3	disp balanced plug
23:30			5	3	circ 3rd plug @ 160'
23:32			5	3	mix 20 sks @ 135#
23:36					circ cont. to surface
23:40			14	3	plug rat + mouse w/ 50 sks
23:45					job complete

RECEIVED
MAR 03 2010

KCC WICHITA