

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31691  
Name: Coral Coast Petroleum, LC  
Address 1: 8100 E. 22nd St. N. #600-R  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67226 + \_\_\_\_\_  
Contact Person: Daniel M. Reynolds  
Phone: ( 316 ) 269-1233  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: David J. Goldak  
Purchaser: na  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12/7/2009    12/24/2009    12/24/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 187-21155-00-00  
Spot Description: \_\_\_\_\_  
N/2 SE SE Sec. 11 Twp. 28 S. R. 42  East  West  
990 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Stanton  
Lease Name: Syracuse Well #: 1  
Field Name: wildcat  
Producing Formation: na  
Elevation: Ground: 3448 Kelly Bushing: 3459  
Total Depth: 5613 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P&A A+ I nu2*  
*(Data must be collected from the Reserve Pit)* 3-10-10  
Chloride content: 900 ppm Fluid volume: 1600 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds  
Title: Managing Member Date: 2/24/2010  
Subscribed and sworn to before me this 24<sup>th</sup> day of February,  
2010.  
Notary Public: Janet Silverthorne  
Date Commission Expires: 4-18-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JANET SILVERTHORNE**  
Notary Public - State of Kansas  
Expires 4-18-2010

Operator Name: Coral Coast Petroleum, LC Lease Name: Syracuse Well #: 1  
 Sec. 11 Twp. 28 S. R. 42  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual, Sonic, Micro, Neu-Dens</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3662</td> <td>-203</td> </tr> <tr> <td>Lansing</td> <td>3778</td> <td>-300</td> </tr> <tr> <td>Marmaton</td> <td>4315</td> <td>-856</td> </tr> <tr> <td>Morrow</td> <td>5001</td> <td>-1542</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5315</td> <td>-1856</td> </tr> <tr> <td>Mississippi</td> <td>5429</td> <td>-1970</td> </tr> </table>	Name	Top	Datum	Heebner	3662	-203	Lansing	3778	-300	Marmaton	4315	-856	Morrow	5001	-1542	Lower Morrow Marker	5315	-1856	Mississippi	5429	-1970
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1675	Lite/A-Con	370/150	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				<div style="border: 1px solid black; padding: 5px; display: inline-block;">                         RECEIVED                          MAR 03 2010                          KCC WICHITA                     </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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#1 Syracuse

Lower Morrow Sand. DST #1 5332 to 5404, 8" blow. 45-45-60-60, Recovered: 30' Mud; SIP  
236#-248#; FP 58-31,26-38, Hyd 2504-2476; 125 degrees F.

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>CORAL COAST</b>	Lease No. _____	Date: _____
Lease: <b>Syracuse</b>	Well # <b>1</b>	<b>12-10-2009</b>
Field Order # <b>0430A</b>	Station <b>Liberal</b>	Casing <b>8 5/8</b> Depth <b>1691</b>
Type Job <b>Surface</b>	Formation _____	Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative _____	Station Manager _____	Treater _____
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Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Description
		10:55					Called out 7:30 Service Log leave yard 8:35
		11:00					ON LOCA - Rig Pulling out w/ DP
		12:00					Safety meeting & Rig up BASIC
		1:00					Rig up CASING Crew
		3:45					Pickup CASING & START HARDWARE.
		3:50					Tag Bottom -
		4:15					Rig up to Circ w/ Rig.
		4:20	100		10	3	Rig to BASIC Cont unit
		4:24	200		<del>21</del>	4	H2O Pad
			300		38	4	Mix - 370sx @ 11.2" -
		5:25					Mix - 150sx @ 14.8" -
		5:30	0/300		0	5	Drop Plug
		5:52	1300		104	2	Disp
		5:53					Bump
		5:55					CR Float - Held.
							Rig down
							- Circ Cont to Pit good 90 BLS

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Customer <b>CORAL COAST</b>	Lease No.	Date <b>12-24-2009</b>
Lease <b>Syracuse</b>	Well # <b>1 #</b>	
Field Order # <b>0436A</b>	Station <b>Liberal</b>	Casing
Type Job <b>PTA</b>	2-44	Depth <b>1710</b>
	Formation <b>H<sup>2</sup>O</b>	County <b>STANTON</b>
		State <b>KANSAS</b>
		Legal Description <b>11-28-42</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>4 1/2 x 4</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>1710 B</b>	Packer Depth <b>1500</b>	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>J. TINDO</b>	H. DURANT	Station Manager <b>J. BENNETT</b>	Treater <b>D. ARRINGTON</b>
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Service Units	19811	30463	19843	14355	14284				
Driver Names	<b>Arrington</b>	<b>CHAD</b>	<b>HINZ</b>	<b>SANTANA</b>	<b>CHAVEZ</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
8:00					Called 12:00 Service Log LEAVE 6:30
8:20					on LOCA - Rig Laying Down DP
10:00					Rig up & Post Safety Meeting
11:45					TEH w/ DP to Plug
12:05	300		10	2.4	Circ w/ Rig - Prime Pump.
12:09	300		13 1/2	2.4	H <sup>2</sup> O PAD
12:15	300		3	2.4	Mix Cnt 50 sxs @ 13.5"
12:18	400		18	8.0	H <sup>2</sup> O SPACER to BAL.
12:25					Mud to BAL.
12:52	200		11	2.4	Pull DP - to 720
12:59	100		13 1/2	2.4	H <sup>2</sup> O PAD
1:12	100		3	2.4	Mix Cnt 50 sxs @ 13.5"
1:13	200		3	8.0	H <sup>2</sup> O Spacer
1:15					mud to BAL.
1:40					Pull DP - to 60'
1:42	50		5	2.0	H <sup>2</sup> O to Circ
1:43	50		5	2.0	Mix Cnt - 20 sxs @ 13.5"
1:43	50		1	1.0	H <sup>2</sup> O to BAL
1:43					move DP to Rat/Mouse
1:40	50		8	2.0	30 sxs @ 13.5" = 8 BLS Rat Hole
1:55	50		5	2.0	20 sxs @ 13.5" = 5 BLS Mouse Hole
2:00					Rig Down