

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231

API No. 15 - 015-21,820-0000
If pre 1967, supply original completion date: _____
Spot Description: NE SW
~~SE SE~~ Sec. 35 Twp. 23 S. R. 5 East West
650 694 Feet from North / South Line of Section
1,320 1427 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Janzen Well #: 76

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8 Set at: 166 Cemented with: 166 Sacks
Production Casing Size: 4 1/2 Set at: 2629 Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perforated from 2530' to 2562' and 2488' to 2522'

Elevation: 1431 (G.L. / K.B.) T.D.: 2630' PBTD: _____ Anhydrite Depth: _____

Condition of Well: Good Poor Junk in Hole Casing Leak at: 1608'
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As per state instructions

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Alan Nation
Address: 125 N. Market, Suite 1120 City: Wichita State: KS Zip: 67202 + _____
Phone: (620) 222-4304
Plugging Contractor License #: 5870 Name: Phillips Well Service
Address 1: P O Box 1263 Address 2: _____
City: Eldorado State: KS Zip: 67042 + _____
Phone: (316) 321-6650
Proposed Date of Plugging (if known): 3-5-10

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-4-10 Authorized Operator / Agent: John M. Washburn
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Will Plugged on 3/08/10.

Ken
mu
NO ATT.

RECEIVED
KANSAS CORPORATION COMMISSION
(Stone Corral Formation)
MAR 05 2010
CONSERVATION DIVISION
WICHITA, KS

GREAT LNS

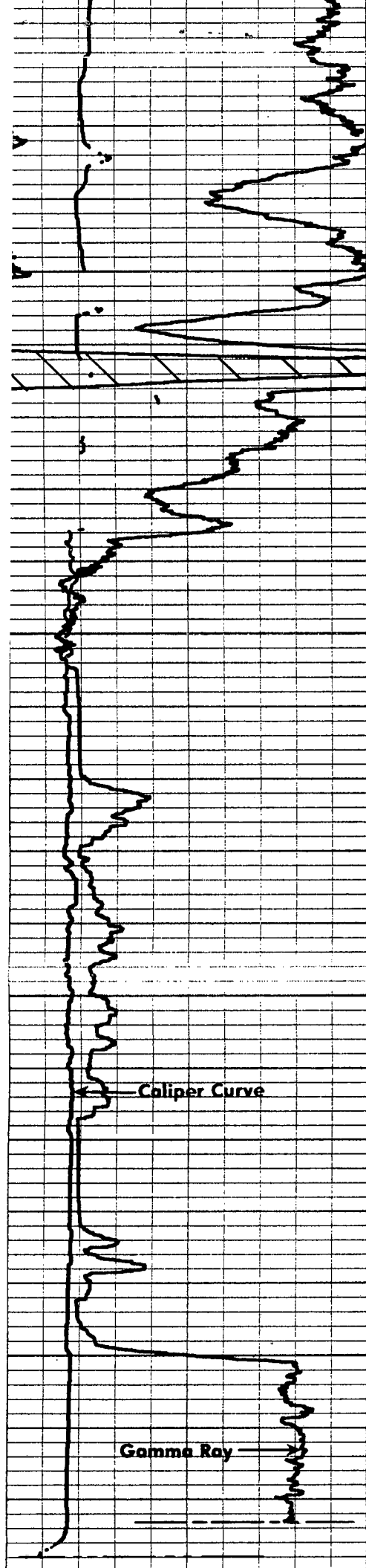
*Compensated
Density Log*

FILE NO.	COMPANY <u>RANGE OIL COMPANY, INC.</u>		
	WELL NO. <u>6</u> <u>JANZEN</u>		
	FIELD _____		
	COUNTY <u>BUTLER</u> STATE <u>KANSAS</u>		
	LOCATION:	OTHER SERVICES	
	<u>650' FSL & 1320' FEL OF SE/4</u>		<u>IEL</u>
	SEC <u>35</u> TWP <u>23S</u> RGE <u>5E</u>		
Permanent Datum	<u>GROUND LEVEL</u>	Elev. <u>1426</u>	Elevations:
Log Measured from	<u>KELLY BUSHING 5Ft. Above Permanent Datum</u>		KB <u>1431</u>
Drilling Measured from	<u>KELLY BUSHING</u>		DF <u>--</u>
			GL <u>1426</u>
Date	<u>8-20-81</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>2630</u>		
Depth—Logger	<u>2630</u>		
Bottom Logged Interval	<u>2629</u>		
Top Logged Interval	<u>1700</u>		
Casing—Driller	<u>8-5/8 @ 160</u>	@	@
Casing—Logger	<u>--</u>		
Bit Size	<u>7-7/8</u>		
Type Fluid in Hole	<u>CHEMICAL</u>		
Density and Viscosity	<u>9.8</u> <u>42-45</u>		
pH and Fluid Loss	<u>--</u> <u>15</u> cc	cc	cc
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>1.7 @ 78 °F</u>	@ °F	@ °F
Rmf @ Meas. Temp.	<u>1.2 @ 78 °F</u>	@ °F	@ °F
Rmc @ Meas. Temp.	<u>2.55 @ 78 °F</u>	@ °F	@ °F
Source of Rmf and Rmc	<u>CALCULATED</u>		
Rm @ BHT	<u>1.0 @ 108 °F</u>	@ °F	@ °F
Time Since Circ.	<u>2 HOURS</u>		
Max. Rec. Temp. Deg. F.	<u>108 °F</u>	°F	°F
Equip No. and Location	<u>46</u> <u>ML</u>		
Recorded By	<u>C. TERHUNE</u>		
Witnessed By	<u>MR. GREG BOLTE</u>		

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 05 1981

CC...
W...

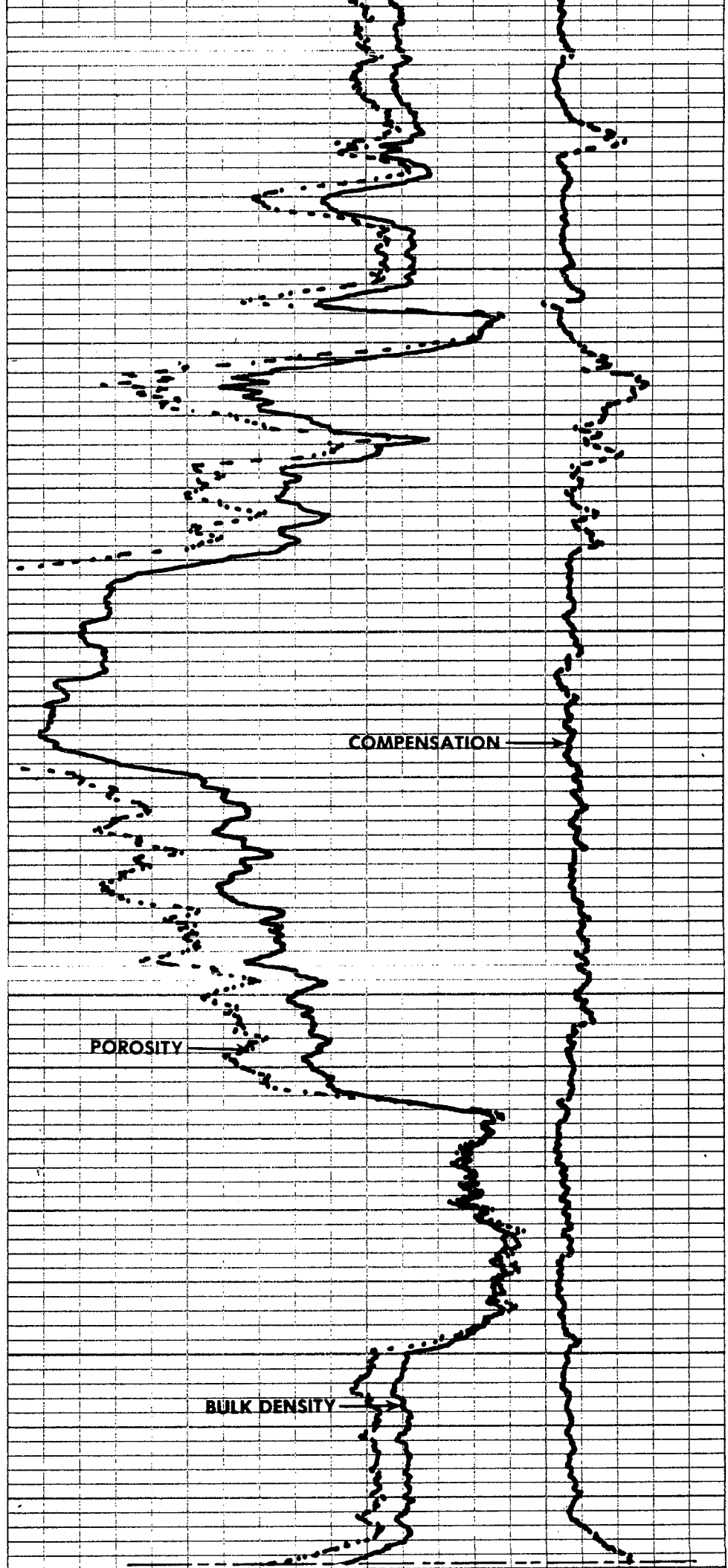


50

2500

50

2600



COMPENSATION

POROSITY

BULK DENSITY