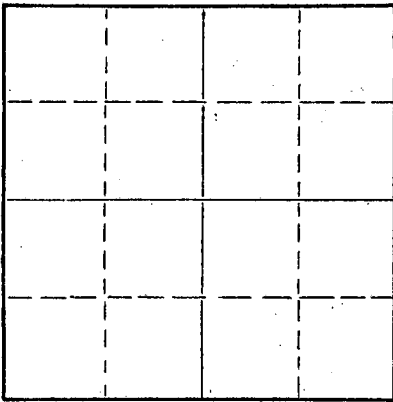


15-195-00197-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Trego County. Sec. 22 Twp. 12S Rge. 22W (E) (W)
Location as "NE/CNW%SW%" or footage from lines SW SE SW
Lease Owner The Texas Company
Lease Name I. M. Turner Well No. 3
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed November 20 19 54
Application for plugging filed (verbal 11-20) November 22 19 54
Application for plugging approved (verbal 11-20) November 23 19 54
Plugging commenced November 20 19 54
Plugging completed November 20 19 54
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4132 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	248'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS

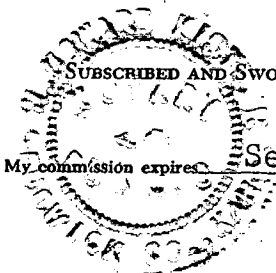
4132' to 300' - Heavy Mud
300' to 250' - Dry hole plug, 1/2 sack
hulls and 20 sacks cement
250' to 35' - Heavy Mud
35' to Bottom of Cellar - Dry hole plug,
1/2 sack hulls and 10 sacks cement

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Stickle Drilling Company
Address Box 117, Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of November, 19 54
My commission expires September 20, 1956
H. Howard Kistler
Notary Public.



PLUGGING
FILE SEC 22 T 12 R 22W
BOOK PAGE 29 JUNE 15

CONS 12-01-1951

15-195-00197-00-00

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
November 26, 1954

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: November 6, 1954
Drilling Completed: November 19, 1954

I. M. Turner #3 SW-SE
SW-Section 22-12S-22W,
Trego County, Kansas.

DRILLERS LOG

Clay	0-40
Sand	40-90
Shale & Shells	90-248
Shale	248-405
Shale & Shells	405-1325
Sand & Shale	1325-1450
Shale & Shells	1450-1800
Anhydrite	1800-1845
Shale & Lime	1845-1865
Shale & Shells	1865-2365
Lime & Shale	2365-3448
Lime	3448-3655
Lime & Shale	3655-3712
Lime	3712-3886
Lime & Shale	3886-4017
Lime	4017-4047
Lime & Chert	4047-4070
Shale & Lime	4070-4089
Arbuckle	4089-4098
Arbuckle Lime	4098-4103
Arbuckle	4103-4132 T.D.

I, Lillian T. Bonham hereby certify the above to be a true and complete Drillers Log of The Texas Company's I. M. Turner #3 SW-SE-SW-Section 22-12S-22W, Trego County, Kansas.

Lillian T. Bonham
Lillian T. Bonham

Edward F. Fickel
Notary Public

June 26, 1957
My Commission Expires

PLUGGING
WELL SEC 22-12S-22W
BOOK PAGE 79 LINE 15

12-01-1951

15-195-00197-00-00
LOG OF WELL

STATE

FORM PO-214 Sheet 1 (11-53) 25M

I. M. TURNER NO. 3

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE November 30, 1954
 DISTRICT Kansas LEASE I. M. Turner WELL NO. 3
 STATE Kansas COUNTY OR PARISH Trego TWP. 12S RANGE 22N SEC. 22
 LOCATION OF WELL SW SE SW

COMMENCED RIGGING UP 11-6-54 COMMENCED DRILLING 11-6-54 COMPLETED DRILLING 11-20-54
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 4132' COMPANY RIG No. _____
 TOTAL DEPTH 4132' MEASURED BY M. C. Harrell ELEVATION KB - 2391
DF - 2389
GL - 2386

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
<u>10-3/4"</u>	<u>32.75#</u>	<u>241'</u>						<u>(R-2, H-10, new casing)</u>					<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>

10-3/4" casing set at 248' with 300 sacks cement, 300# CC. Cement circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER-RODS				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND		DESCRIPTION, KIND, SIZE, ETC.	

Completed Plugging 11-20-54

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: I. M. Turner #3
Wildcat - On Structure
TD 4132'
Completed Drilling 11-20-54
Completed Plugging 11-20-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

Rec'd
12-01-1951

15-195-00197-00-00

Form PO-214 Sheet 2 (2-54) 50M

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company Farm I. M. Turner** Well No. **3**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
11-14-54	Ran DST #1 from 3440 - 48', open 1 hour, recovered 210' muddy salt water with few flakes of oil. SIBHP 1080# in 30 minutes.				
11-16-54	Ran DST #2 from 3748-60', open 1 hour, recovered 495' salt water. SIBHP 1170# in 30 minutes.				
11-17-54	Ran DST #3 from 3851-75', open 1 hour, recovered 5' drilling mud. SIBHP zero in 20 minutes.				
11-19-54	Ran DST #4 from 4088-98', open 1 hour, recovered 12' drilling mud. SIBHP zero in 20 minutes.				
11-20-54	Drilled to 4132' in Arbuckle and ran Schlumberger Survey. Well dry. Plugged and abandoned.				
TOPS:					
					Topeka-----3442
					Heebner-----3635
					Toronto-----3654
					Lansing-----3669
					Base Kansas City--3908
					Marmaton-----3931
					Simpson-----4049
					Arbuckle-----4083