

15-065-00598-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY GRAHAM SEC. 9 TWP. 10s RGE. 25w E/W
Location as in quarters or footage from lines:
NE-NE-SE

Locate Well
correctly on above
Section Platt.

Lease Owner TENNECO OIL COMPANY
 Lease Name ELRICK Well No. 8-1
 Office Address 7301 NW EXPRESSWAY, P.O. 25420, OKLAHOMA CITY, OK 73125
 Character of Well (Completed as Oil, Gas or Dry Hole): OIL
 Date Well Completed 7-28-58
 Application for plugging filed 11-26-86
 Plugging commenced 1-19-87
 Plugging completed 1-22-87
 Reason for abandonment of well or producing formation NON-COMMERCIAL

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well GIL BALTHAZOR

Producing formation LKC Depth to top 3773 bottom 3990 T.D. 4220

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
LKC	oil & water	3773	3990	5 1/2	4017	NONE
				8-5/8	223	NONE
				10 3/4"		
FLUID LEVEL	480'			RT KCC		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Set C.I.B.P. @ 2885. Spot 5 sks cement. Perforated 2 holes @ 2150, 2 holes @ 1260. Pump 100 sks 60/40 poz-mix, 2 sks hulls, 50 sks 60/40 poz with 2 sks hulls blended, 10 sks 60/40 poz. Max pressure: 1600#, S.I.P.: 1000#. Pump 30 sks down 8 5/8. Max pressure: 300#, S.I.P.: 100#.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PRODUCTION DRILLING, INC.

STATE OF KANSAS COUNTY OF ELLIS, ss.

LARRY L. PATTERSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

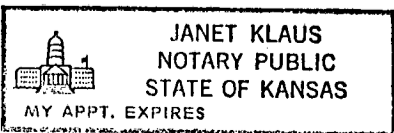
(Signature)

P.O. BOX 680 HAYS, KS 67601
(Address)

SUBSCRIBED AND SWORN TO before me this 3 day of Feb, 19 87

My Commission expires: 30 July 1987

Janet Klaus
Notary Public.
STATE CORPORATION COMMISSION



FEB 5 1987

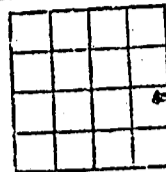
CONSERVATION DIVISION
Wichita, Kansas

15-065-00598-0000
 SEC. 9. 10 R. 25W
 NE NE SE

Company- WOOD RIVER OIL & REFINING CO.
 Farm- Garey No. 1

County Graham KANSAS

Total Depth. 4220'
 Comm. 7-16-58 Comp. 7-28-58
 Shot or Treated.
 Contractor. K & E. Drelling, Inc.
 Issued. 10-18-58



Elevation. 2519 DF

Production. 328 BOPD PHY POT

CASING:

10 3/4" @ 223' w/160 sx. cem.
 5 1/2" @ 4017' w/150 sx. cem.

Figures Indicate Bottom of Formations.

shale	45
sand	60
shale	1700
sand	1900
red bed & shale	2175
shale & shells	2525
shale & lime	2960
lime & shale	3390
shale & lime	3740
lime & shale	3784
lime	4010
shale & lime	4145
lime & shale	4200
shale	4220 RTD
Total Depth	

TOPS	
Anhydrite (scout)	2130
Topeka	3533
Heebner	3744
Toronto	3772
Lansing Kansas City	3790
Base Kansas City	4020
Cherokee (scout)	4216

7-31-58 Swab & bail hole dry, string in on sand line @ 398.6' Call Lane Wells & run perforating, formation & collar chart. Compare with Welox Log select zone to perforate. (12 hr. 2 - 5 1/2" Swab cups.)

8-1-58 Perforate by Lane Wells 3921-25' Lane Wells Log revealed small section of shale in previous selected zone by Welox, thus causing us to perforate uppermost section of zone. Perforated with 25 E bullets, upon pulling gun to surface same was covered with oil & 25' of lime. Gas was to surface in app. 5 min. Rigged up control head & swab line to tank. Check fluid level in 2 hr. find 2200' in hole, checked bottom hole & found clean oil with little frog present. Pulling swab 4 times per hr. 1000' off bottom gauged well to be making app. 24 BOPH Swabbed total 95 BO in swab tank. (12 hr. 5 1/2" Swab Cups - 4 Oil Paver Tubbers.)

DST #1 3756-84 Tool open 1 1/2 hr. Recovered 150' gas 60' OCM 30' HOGM. IFP. Off FFP. Off BHP. 180#.

DST #2 3784-3805 Tool open 1/2 hr. Recovered very weak blow 12 min. Recovered 10' mud.

DST #3 3810-40 Tool open 1 hr. Strong blow throughout test. Rec. 150' gas 450' O & OCM 720 HO & OCM. 300' free oil. 60' water. IFP 85# FFP, 625# BHP 1310#.

DST #4 3913-35 Tool open 1 1/2 hr. strong blow. Gas to surface in 5 min. flowed oil in 65 min. IFP. 368# FFP. 1080# BHP 1195#.

DST #5 3939-60 Tool open 1/2 hr. very weak blow for 10 min. rec. 10' mud. Pressure Off

DST #6 3953-80' Tool open 1/2 hr. very weak blow 16 min. rec. 20' mud Pressure Off

DST #7 3978-4010 tool open 1/2 hr. very weak blow 25 min. rec. 20' mud. Pressure Off

220' Zone Did not show worth testing