

LEASE NAME Ogallah Unit

WELL NUMBER Tr 9-2

SPOT LOCATION SW SE

SEC. 25 TWP. 12 SRGE. 22 (E) or (W)

COUNTY Trego

Date Well Completed 7-3-52

Plugging Commenced 4/15/86

Plugging Completed 4/15/86

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Texaco Inc.

ADDRESS Box 2420, Tulsa, Ok

PHONE # (918) 560-6000 OPERATORS LICENSE NO. 5153

Character of Well Oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #6, Hays, Ks

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing formation Arbuckle Depth to top 3970 bottom 4004 T.D. 4004'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	515	none
				5-1/2	3969	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Plugged from 3953' to 4' with 242 sx cmt; from 4' to GI with dirt; welded on ID plate.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor \_\_\_\_\_ Company Tools \_\_\_\_\_ License No. \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Oklahoma COUNTY OF Tulsa, ss.

R. W. Blohm (employee of operator) xxx  
(xxxxxx) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

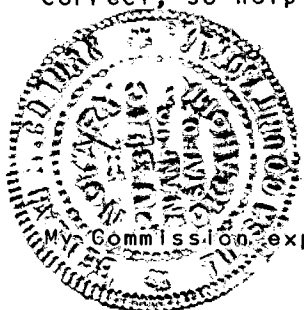
(Signature) R.W. Blohm R.W. BLOHM  
Ass't Dist Mgr.  
(Address) Box 2420, Tulsa, Ok

SUBSCRIBED AND SWORN TO before me this 21st day of May, 1986

Beulah M. Coburn  
Notary Public

BEULAH M. COBURN  
My Commission Expires  
August 3, 1988 Form CP-4  
Revised 01-84

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 27 1986  
05-27-1986  
CONSERVATION DIVISION  
Wichita, Kansas



Commission expires: 8/3/88

# LOG OF WELL

SHEET No. 2

15-195-00818-00-00

District Kansas

Owner The Texas Company Farm Kellogg - Wynn

Well No. 2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Soil & Clay	0	35			<p><u>CASING RECORD</u></p> <p>8-5/8" casing set at 492' with 325 sacks cement, cement circulated.</p> <p>5-1/2" casing set at 3977' with 175 sacks cement, 3% gel.</p> <p>Top of cement 3098'</p> <p>Used 3 Centralizers, one each at:                      3902                      3810                      3755</p> <p><u>ELEVATIONS</u></p> <p>KB-----2320                      DF-----2318                      GL-----2315</p> <p><u>TOPS</u></p> <p>Topeka-----3368                      Heebner-----3567                      Lansing-----3598                      Base K.C.-----3836                      Simpson-----3959                      Arbuckle-----3977</p>
Sand & Shells	105	70			
Shale & Shells	695	590			
Sand & Shells	750	55			
Shale	1030	280			
Sand & Shells	1210	180			
Sand	1460	250			
Shale	1730	270			
Lime	1775	45			
Shale & Shells	2245	470			
Lime	2990	745			
Shale & Shells	3210	220			
Shale	3392	182			
Lime	3919	527			
Lime & Chert	3940	21			
Lime	4005	65			
Total Depth	4005				

REMARKS:

- 7-4-52 Took core #1 from 3979-4005, recovered 26'. Ran Schlumberger survey.
- 7-9-52 Moved in cable tools, drilled cement & cleaned out to 4005'. Tested 5-1/2 BOPH, no water, for 4 hours.
- 7-17-52 On state test pumped 55 BO, no water in 8 hours. Established physical potential of 166 BOPD. Producing formation Arbuckle topped at 3977'. Producing interval open hole 3977-4005'. Gravity 37°.

STATE CONSERVATION COMMISSION

MAR 26 1980  
 03-26-1980  
 CONSERVATION DIVISION  
 Wichita, Kansas