ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710 Name: Laymon OII II LLC Address 1: 1998 Squirrel RD Address 2:	ne of Section ne of Section 09 Feet
Address 1:1998 Squirrel RD NWSENWSWsec. 5Twp25s. R16	ne of Section ne of Section 09 Feet
Address 2:	09 Feet
Contact Person: _Michael Laymon Phone: (620) 963-2495 CONTRACTOR: License # 32710 Name: _Company tools Wellsite Geologist: _none Purchaser: _Coffeyville Resources Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW —_ CM (Coal Bed Methane) Temp. Abd. —_ Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume: pm Fluid volume:	09 Feet
Contact Person: _Michael Laymon Phone: (620) 963-2495 CONTRACTOR: License # 32710 Name: _Company tools Wellsite Geologist: _none Purchaser: _Coffeyville Resources Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW —_ CM (Coal Bed Methane) Temp. Abd. —_ Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume: pm Fluid volume:	09 Feet
CONTRACTOR: License # 32710 Name: Company tools Wellsite Geologist: none Purchaser: Coffeyville Resources Designate Type of Completion: Very New Well Reservery Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: County: Woodson Lease Name: Grisier Well #: 2-0 Lease Name: Grisier Well #: 2-0 Field Name: Owl Creek Producing Formation: Squirrel Elevation: Ground: 991 EST Kelly Bushing: Total Depth: 1210 Amount of Surface Pipe Set and Cemented at: 40 Multiple Stage Cementing Collar Used? Yes No If Alternate II completion, cement circulated from: 40 feet depth to: Surface W/ 10 Prilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume:	Feet
CONTRACTOR: License # 32710 Name: Company tools Wellsite Geologist: none Purchaser: Coffeyville Resources Designate Type of Completion: Very New Well Reservery Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well #: 2-0 Lease Name: Grisier Well #: 2-0 Field Name: Owl Creek Producing Formation: Squirrel Elevation: Ground: 991 EST Kelly Bushing: Total Depth: 1220 Plug Back Total Depth: 1210 Amount of Surface Pipe Set and Cemented at: 40 Multiple Stage Cementing Collar Used? Yes No If Alternate II completion, cement circulated from: 40 feet depth to: Surface W/ 10 Prilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume:	Feet
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Wellsite Geologist: none Field Name: Owl Creek Purchaser: Coffeyville Resources Producing Formation: Squirrel Designate Type of Completion: Elevation: Ground: 991 EST Kelly Bushing:	Feet
Purchaser: Coffeyville Resources Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW — Gas ENHR SIGW — CM (Coal Bed Methane) Temp. Abd. — Dry — Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Dry Page After Square Producing Formation: Squirrel Elevation: Ground: 991 EST Kelly Bushing: Total Depth: 1210 Amount of Surface Pipe Set and Cemented at: 40 Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: If Alternate II completion, cement circulated from: 40 feet depth to: Surface W/ 10 Chloride content: ppm Fluid volume: Chloride content: ppm Fluid volume: Incompletion of the Reserve Pit)	Feet
Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW — Gas ENHR SIGW — CM (Coal Bed Methane) Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depth: 1220 Plug Back Total Depth: 1210 Amount of Surface Pipe Set and Cemented at: 40 Multiple Stage Cementing Collar Used? Yes No If Alternate II completion, cement circulated from: 40 Feet depth to: Surface W/ 10 Prilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume:	Feet
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Amount of Surface Pipe Set and Cemented at:40	Feet
GasENHRSIGWCM (Coal Bed Methane)Temp. AbdShow depth set:If Alternate II completion, cement circulated from:40	Feet
CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume:	
Dry Other	
feet depth to: surface w/ 10	g-3/96/
Well Name: Original Total Depth: Ppm Fluid volume:	1g-2[90]
Well Name: Original Total Depth: Ppm Fluid volume:	0 ' '
Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume:	
Deepening Re-perf Conv. to Enhr Conv. to SWD Dewatering method used:	
Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite:	
Commingled Docket No.: Operator Name:	
Dual Completion	
Other (SWD or Enhr.?)	
Spud Date or Date Reached TD Completion Date or Recompletion Date County:	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKE BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	nformation r confiden-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stater are complete and correct to the best of my knowledge.	ments herein
Signature: / / alle / Grun KCC Office Use ONLY	
Title: Owner Date: 02-04-2010 Letter of Confidentiality Received	
Subscribed and sworn to before me this 4 day of Fclorucum, // If Denied, Yes Date:	:
20 1 0. Wireline Log Received	
Genlagist Report Received and an arrange of the control of the con	IVED
Notary Public: UIC Distribution KANSAS CORPORAT	
Date Commission Expires: 07 11 12 FEB 0	<u></u>

NOTARY PUBLIC - State of Kansas RACHELLE LAYMON My Appt. Expires 7/11/2

CONSERVATION DIVISION WICHITA, KS

Operator Name: Laymon OII II LLC Sec. 5 Twp. 25 S. R. 16 F East West			Lease Name: Grisier County: Woodson				Well #: 2-09			
INSTRUCTIONS: Stime tool open and clorecovery, and flow rat surveyed. Attach final	osed, flowing and sh es if gas to surface t	ut-in press est, along	ures, whether s	etrated. hut-in pre	Detail all c	ores. Report al	I, hydrostatic	pressures, bottom h	ole temperature, fluid	
Drill Stem Tests Taker		□ v	es 🗹 No	, , , , , , , , , , , , , , , , , , ,	⊘ Lo	og Formati	on (Top), Dep	th and Datum	☐ Sample	
Samples Sent to Geo	·	□ Y	es 🗹 No		Nam see a	e ttached log		Тор	, Datum	
Cores Taken Yes V No									•	
List All E. Logs Run:	`									
Gamma Ray	Neutron									
				RECORE		_	_			
	Size Hole	T	ort all strings set-	1	surface, inte leight	ermediate, produc Setting	tion, etc.	f # Sacks	Type and Percent	
Purpose of String	Drilled	Se	et (In O.D.)	Lb	s. / Ft.	Depth	Cemen	t Used	Additives	
Surface	10 1/4"	8 5/8*		24#		40'	common	10		
Production	6 1/8"	2 7/8"		6.7#		1210'	portland	160		
Tubing		1"		1.8#		980'				
r	·		ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORI)			
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone		Type of Cement		of Cement #Sacks Use		Type and Percent Ad		and Percent Additives	itives	
0										
Shots Per Foot			RD - Bridge Plug Each Interval Per		e			ement Squeeze Recor of Material Used)	d Depth	
3	981 - 994					300 gal H	CL acid fra	ac 80 sacks sa	nd 981-1046	
3	1036 - 1046	··						·		
TUBING RECORD:	Size:	Set At		Packer	· At:	Liner Run:		No		
Date of First, Resumed	Production, SWD or E	nhr.	Producing Met	hod:	Flowing	g 📝 Pump			er (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bb/s.	Gas	Mcf	Wate	er I	Bbis.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:			METHOD (OF COMPLE	ETION:		PRODUCTION	ON INTERVAL:	
Vented Sok	d Used on Lease	=	Open Hole [Other (Specify)	Perf.	Dually	Comp. Co	ommingled		ECEIVED ORATION COMMISSION	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 FEB 0 8 2010

Laymon Oil II LLC 1998 Squirrel Rd Neosho Falls, KS 66758

620-963-2495

fax 620-496-2921

Grisier 2-09

API: 15-207-27525-00-00 Spud date: 11-3-2009 Completion date: 11-6-2009

5/25/16 WO CO

Formation

Soil	· 0	19
Shale	19	84
Lime	84	155
Shale	155	160
Lime	160	280
Shale	280	340
Lime	340	385
Shale	385	387
Lime	387	400
Shale & Lime	400	440
Lime	440	500
Shale & Lime	500	540
Lime	540	590
Big Shale	590	780
Shale & Lime	780	800
Lime	800	899
Black Shale	899	908
Lime	908	910
Shale & Lime	910	980
Black Shale	980	983
5' Lime	983	986
Black Shale	986	989
Upper Sand	989	1006
Shale	1006	1220
Total Depth		1220

From

To

Set 40' of 8 5/8" surface, cemented w/ 10 sacks Ran 1210' of 2 7/8" pipe Seating nipple at 980'

RECEIVED KANSAS CORPORATION COMMISSION

FEB 08 2010

CONSERVATION DIVISION WICHITA, KS

fola Received of	, Kansas, UC	19 09
THE NEW KL	EIN LUMBE	ER CO., INC. ALS
200 Sach	365-2201	1798.00
		13125
		1929.25
	α	
Ja		
Robision 29	- D9	10 Dacks
Robison 3 Robison 3	9-09	10 ARD.
Enisier /	<u> </u>	1D Dacks
srisier 5	1-09	10 D/S

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 8 2010

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

grand find the



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength est when water is added at customer's request.

NOTICE TO OWNER

Failure of this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

1.4005 LAYMON UIL, L.L.C. 1998 SQUIRKEL RIV

LUIVES : LAYMON OIL

54 N TO OTTER RD N 1 MI

NEDSHO PALLS KE

66758

VATES CENTER KS 66783

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
			and the second of the second o	- % CAI.	1/8/4	% AIR	
03:47:316	VELA.	B. 00 ya	16.00 yd	0.00		6,00	,¢
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
•.	o Date	4	32.00 yd				
11-06-09	'oday	2	16.00 yd	11023		4.00 in	25702

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$50/HR. CODE

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO SE MADE: INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or addition
properly if it places the material in this load where you desire it. It is
our wish to help you in every way that we can, but no order to do this
the driver is requesting that you sign this RELEASE relieving him and

also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to Indemnify and hold harmless the driver

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

LOAD RECEIVED BY

UNIT PRICE

EXTENDED PRICE

6.00

QUANTITY

WELL

WELL (10 SACKS HER UNIT)

DESCRIPTION

16.08

76. 00

600.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		
		GM	JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB READY TRUCK AHEAD ON JOB READY READY	m	bTotaT \$ 608.00
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	ntal s das an
4/01					rder 4 1398, 99 ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 8 2010

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

377.135



CONDITIONS

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Falluro of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property, which is the subject of this contract.

LA005 LAYMON OIL, L.L.C. 1998 SQUIRREL RD.

LA1/22 .. LAYMON OIL 54 W TO OTTER RD N 1 MI

NEOSHO FALLS KS

6675B

YATER CENTER HS 66783

; TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				% CAL	WK 1	器 機展	
03:E1:11p	WELL TO A	8.00 yd	15.00 yd	0.00	35	6.80 *	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
7	o Date	-3	24.80 yd			, ,	
11-06-03	6day	1	8.00 yd .	11022		美山岭 圆山	25701

WARNING 70%

IRRITATING TO THE SKIN AND EYES
Contains Porland Cement. Wear Rubber Bools and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this Lruck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises endfor adjacent,
property-if labease the material in this load where your desire it, it is
our wish to help you in every way that we can, but in order to do this
the driver is requesting that you sign this RELEASE relieving him and
this supplier from any responsibility from any damage that may occur
to the premises and/or adjacent property; buildings, sidewalks,
driveways, curbs, etc., by the delivery of this material, and that of
this truck and this supplier for any and all damage to the other
of this truck and this supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to her besse

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

LOAD RECEIVED BY

QUANTITY . CODE DESCRIPTION UNIT PRICE **EXTENDED PRICE** 0.00 WELL (10 SACKS PER UNIT) 0.08 76.00 EGB. OO 2.00 TRUCKING TRUCKING CHARGE 2.00 50.00 100.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		5.10	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 3. TRUCK AHEAD ON JOB 4. CITATION	5 th Tetal \$ 706,00 Teta \$ 6,300 44.60
LEFT_PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIMEDUE Total 6 752.68
4:01	4.27			U der 4 752.60 ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME ADDITIONAL CHARGE 2
				ASSITIONAL CHANGE 2
				GRAND TOTAL

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FEB 08 2010

CONSERVATION DIVISION WICHITA, KS