KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSEDUATION D OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30582	API No. 15 - 015-23842 -000 0
Name: MWK PETROLEUM CO	Spot Description:
Address 1: _508 STONE LAKE CT.	E/2 _NE _SW _SE _Sec. 10 _ Twp. 29 _SR. 4 ✓ East ☐ West
Address 2:	990 Feet from North / South Line of Section
City: AUGUSTA State: KS Zip: 67010 + 2399	1620 Feet from 📝 East / 🗌 West Line of Section
Contact Person: MIKE KISER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 775-5496	□NE □NW ☑SE □SW
CONTRACTOR: License # 30567	County: BUTLER
Name: RIG SIX DRILLING CO , INC.	Lease Name: WOODY Well #: H-9
Wellsite Geologist: TOM BLAIR	Field Name: ASSMUSSON
Purchaser:	Producing Formation: LANCING
Designate Type of Completion:	Elevation: Ground: 1230 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1910 Plug Back Total Depth:
OilSWD SIOW	Amount of Surface Pipe Set and Cemented at: 202 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	115/15 - 115/1
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 750 ppm Fluid volume: 150 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: EVEPORATION
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11-6-09 11-12-09	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confision of this form will be held confidential for a period of 12 months if received the tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate to	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	
Signature: Muhael W. Kun	KCC Office Use ONLY
Title: <u>OWNER</u> Date: <u>02/08//0</u>	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of Feb	If Denied, Yes Date:
20	Wireline Log Received
Man 2 1.1.10 a.a.	Geologist Report Received
Notary Public: / Plug & Williams	UIC Distribution RECEIVED
Date Commission Expires: 4-1-10	
MARY E. WILLIAMS Notary Public State of Kansas	FEB 1 0 2010
My Appt. Expires 4-1-1	KCC WICHIT

Side Two

Operator Name: MWK	PETROLEUM	co		Lease	Name: _V	VOODY		Well #: _H-9	
Sec. 10 Twp. 29			West	County	/: BUTL	ER			-
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final of	ed, flowing and sh s if gas to surface t	ut-in pressu est, along w	res, whether	shut-in pres	sure reac	hed static level	, hydrostatic pre	essures, bottom l	nole temperature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Ye	s 📝 No		Lc	og Formatio	on (Top), Depth	and Datum	☐ Sample
Samples Sent to Geolo		☐ Ye	s 🗹 No		Name	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	3	☐ Ye ☐ Ye	s 📝 No						
List All E. Logs Run:									
			CASING	G RECORD	Ne	w Used			
Purpose of String	Size Hole		t all strings set Casing	-conductor, su Weig		rmediate, product Setting	ion, etc. Type of	# Sacks	Type and Percent
SURFACE	Drilled 10.75	Set ((In O.D.)	23	ř Ft.	Depth 205	Cement	Used 115	Additives
	10.73	0 3/0		20		200		113	
Purpose:	Depth		-	L CEMENTIN	NG / SQU	EEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type o	f Cement	#Sacks	Used		Type and	d Percent Additives	
Shots Per Foot) - Bridge Plu ach Interval Pe				cture, Shot, Ceme	ent Squeeze Record Material Used)	d Depth
									RECEIVED
									FEB 1 0 20°
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	☐ Yes ☐ N	Jo	KCC WICHI
Date of First, Resumed Pr	oduction, SWD or Er	hr.	Producing Met		Flowing	Pumpin	g Gas	Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bt	ols.	Gas-Oil Ratio	Gravity
DISPOSITION Vented Sold (If vented, Subm	Used on Lease			METHOD OF	COMPLET Dually (_	nmingled	PRODUCTIO	ON INTERVAL:





TICKET NUMBER	23783
LOCATION Fureko	
EODEMAN STAR A	

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME A NOMBER J. J. 29 ST 167 Leady H-9 J. J. 29 ST 167 Leady H-9 MAIL REPORT CO. MAILING ADDRESS SOS STORELAKE CL. STATE ZIP CODE L 2010 AUGUSTOMER TRUCK # DRIVER TRUCK # DRI WES Alan L 27 JSim L 2010 HOLE SIZE L 24 HOLE DEPTH CASING SIZE & WEIGHT DISPLACEMENT SLURRY VOL. WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT PSL MIX PSI REMARKS: SO FTY MARTING: Rig up TO 3½ DCill Pipe. Plus Liell As Fallal ACCOUNT CODE ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT MIX PSI ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT MIX PSI ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT MIX PSI ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT MIX PSI ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WITH PRICE TO 34 ST C. 00	20-431-9210	chanute, KS 667 or 800-467-867		CEME		T TOWNSHIP	DANCE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS 508 STONE LAKE (L STATE ZIP CODE L2010 AUGUSTU RUGGET LAKE (L ZIP CODE L2010 AUGUSTU RUGGET LAKE (L ZIP CODE L2010 AUGUSTU RUGGET LAG CASING SIZE & WEIGHT CASING SIZE & WEIGHT TUBING OTHER SURRY WEIGHT SURRY VOL WATER BAIGK CEMENT LEFT IN CASING SURRY WOL WATER BAIGK CEMENT LEFT IN CASING RATE REMARKS: SOFTY Meeting: Rig up to 3'2 Drill Pipe. Plug Liell As Fallar ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WITT PRICE TO SHOCK TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WITT PRICE TO SHOCK TOTAL ACCOUNT CODE MILEAGE 171 ACCOUNT CODE MILEAGE 172 ACCOUNT CODE MILEAGE 173 ACCOUNT CODE MILEAGE 174 ACCOUNT CODE MILEAGE 175 ACCOUNT CODE MILEAGE 176 ACCOUNT CODE MILEAGE 177 ACCOUNT CODE MILEAGE 178 ACCOUNT CODE ACCOUNT	DATE	CUSTOMER#	WELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	
TRUCK# DRIVER TRUCK# DRI AN LA K PSTORIUM CO. MAILING ADDRESS 508 STORRIAGE LIPCODE STATE ZIPCODE AUGUSTU STATE LY29 Chris 427 ISIM PURPLE PTA. HOLE SIZE L PA HOLE DEPTH CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER galisk CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE TEMARKS: SO FTY MARTING: Rig up To 3' Drill Pipe. Plug well As Fallat TOOL SKS LOVE PRODUCT UNIT PRICE ACCOUNT CODE ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SHOCK N J PUMP CHARGE BYO. MILEAGE 3.45 /03 MILEAGE 3.45 /03 MILEAGE 3.45 /03 SHOT 258 FOR: Cameri Cameri Jo. 70 G. 70 SHOT 258 FOR: Ton Mileage Bulk Tracks MY.00 MILEAGE 7.00 MILEAGE	11-12-09	5467	woody H-9		/0	295	46	Buther
SOS STORS LAKE CL STATE ZIP CODE AUSTO OB TYPE P.T.A. HOLE SIZE L'A HOLE DEPTH CASING SIZE & WEIGHT SURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING ISPLACEMENT. DISPLACEMENT PSI MIX PSI RATE EMARKS: SOFTY MARTING: Riy up To 3'2 DOIN Pipe Plus well As Fallat 35 SKs 250' 25 SKs 250' 26 SKs 250' 27 SUPFACE TOTAL LOSKS COLVE PARMIX 426 CE MIX PRI ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SYS S S S MILEAGE 1/71 60 SKs 640 PRIME CASING SIZE & WEIGHT TO SHOW TO SUPFACE 1/71 60 SKs 640 PRIME CASING SIZE & WEIGHT TO SHOW TO SUPFACE 1/71 60 SKs 640 PRIME CASING SIZE & WEIGHT TO SHOW THE CASING SIZE & WEIGHT CEMENT LEFT IN CASING RATE 1/7 SUPFACE 1/7 SU	LICTOMED				TRUCK#	DRIVER	TRUCK#	DRIVER
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77.05 June 21								
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III)							14.00 1000	21.00
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DECENTED		†						

AUTHORIZTION WITHERS by B. J

Ravin 3737

A31959
TITLE DOING Rife 6

FEB 1 0 2010

KCC WICHITA

DATE_____

SALES TAX
ESTIMATED





23766 TICKET NUMBER LOCATION Luneka FOREMAN STELL Mead

DATE	CUSTOMER#	WE'	LL NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11.6.09	5467	1			10	295	46	Butho
CUSTOMER					TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	Petroleum C ESS	<u>.c</u>		4		*	THOUSE IT	D
MAILING, III	- 1 4.	.			485	Alan		
CITY	Tone Loke	ISTATE	ZIP CODE	4	479	Dove	 	
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Hugust	<u> </u>	HOLE SIZE	67010	J	L	CASING SIZE &	WEIGHT STE	<u>,</u>
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					5K	RATE	TOASING	
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				unk Vau				
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ACCOUNT	4			DK Yac	<u> </u>			
F	A		T			CODUCT	HAUT DRICE	TOTAL
CODE	QUANITY	or UNITS	DE		f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
	QUANITY	or UNITS	DE PUMP CHARG	ESCRIPTION o		RODUCT	680.00	680.00
CODE	ļ	or UNITS		ESCRIPTION o		RODUCT	. 	680.00
CODE 54015	,	or UNITS	PUMP CHARG	ESCRIPTION o		RODUCT	680.00	680.00
CODE 54015 5406	30	or UNITS	PUMP CHARG	ESCRIPTION o	f SERVICES or PI	RODUCT	680.00	680.00
CODE 54015 5406 //045) 30	or UNITS	PUMP CHARG	ESCRIPTION OF	f SERVICES or PI	RODUCT	680.00 345	680.00
CODE 54015 5406 //045	115 sks 320**	or UNITS	PUMP CHARGE MILEAGE Class A G	ESCRIPTION OF	f SERVICES or PI	RODUCT	680.00 345 12.70	680.00 103.5 1460.5 227.2
CODE 54015 5406 //045 //02 ///84	115 sks 320* 200	' or UNITS	PUMP CHARGE MILEAGE Class A Cacle	ESCRIPTION OF SECRIPTION OF SE	f SERVICES or PI	RODUCT	680.00 345 12.70 .71	680.00 103.50 1460.50 227.2 32.0
CODE 54015 5406 //045	115 sks 320**	or UNITS	PUMP CHARGE MILEAGE Class A Cacle	ESCRIPTION OF	f SERVICES or PI	RODUCT	680.00 345 12.70	680.00 103.5 1460.5 227.2 32.0
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Ravin 3737

93186 TITLE Driller KCC WICHITA

TOTAL DATE

sub Total SALES TAX ESTIMATED