KANSAS CORPORATION COMMISSION RIGINAL September 1999 OIL & GAS CONSERVATION DIVISION OR Form Must Be Typed WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6556	API No. 15 - 019-26,891-0000
Name: Lee R. Jones, Jr. Oil Company	County: Chautauqua
Address: 1020 N. Montgomery	SW -NE - SE - nw Sec. 34 Twp. 34 S. R. 10 7 East West
City/State/Zip: Sedan, Kansas 67361	3560 feet from S N (circle one) Line of Section
Purchaser: Coffeyville Resources	3090 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Lee R. Jones, Jr. Phone: (620) 725-3636	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _725-3636	(circle one) NE (SE) NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Edwards J & M Well #: 1
Operator Contact Person: Lee R. Jones, Jr. Phone: (620) 725-3636 Contractor: Name: MOKAT Drilling License: 5831	Field Name: Elgin Oil & Gas
Wellsite Geologist: None	Producing Formation: True Prue Sandstone
Designate Type of Completion:	Elevation: Ground: 967 Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1510 Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1474
Operator:	feet depth to surface w/ 210 sx cmt.
Well Name:	A1+2-Dlg-12/24/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10 10 00	Lease Name: License No.:
10-10-08 10-14-08 11-7-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Leek Jones J	KCC Office Use ONLY
Title: Owner Date: November 18, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of November	If Denied, Yes Date:
	Wireline Log Received
coordinate O	Geologist Report Received RECEIVED
Notary Public:	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 4-8-2010 NOTARY PUBLIC, State of Kr	ansas NOV 2 1 2008

KANSAS CORPORATION COMMISSION DIVISION DI PROPRIMI DIVISION DIVISION DI PROPRIMI DIVISION DI PROPRIMI DI

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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l		21	08

Operator: License # 6556	API No. 15019-26,891-0000
Name: Lee R. Jones, Jr. Oil Company	County: Chautauqua
Address: 1020 N. Montgomery	SW_NE_SE_nw_Sec. 34 Twp. 34 S. R. 10 East West
City/State/Zip: Sedan, Kansas 67361	3560 feet from S N (circle one) Line of Section
Purchaser: Coffeyville Resources	3090 feet from E/W (circle one) Line of Section
Operator Contact Person: Lee R. Jones, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 725-3636	(circle one) NE (SE) NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Edwards J & M Well #: 1
License: 5831	Field Name: Elgin Oil & Gas
Wellsite Geologist: None	Producing Formation: True Prue Sandstone
Designate Type of Completion:	Elevation: Ground: 967 Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1510 Plug Back Total Depth:
✓ Oil SWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1474
Operator:	feet death to surface w/ 210 sx cmt /
Well Name:	A1+2-D102-12/24/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volume. bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
10-10-08 10-14-08 11-7-08	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
	Dooner No.
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully compiled with and the statements
Signature: Leek Janus J	KCC Office Use ONLY
Title: Owner Date: November 18, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of November	If Denied, Yes Date: Wireline Log Received
20.08	0.1.1.1.0
Notary Public: S Loty	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 4-8-2010 NOTARY PUBLIC, State of Kall TIM DOTY	110 V % Z00U
My Appt. Exp	William Control of the Control of th

Please hold confidential the information from side two of the ACO-1 form for the Edwards Lease, Well J&M #1 located in:

SW/4 NE/4 SE/4 NW/4 Sec. 34 –T34S-R10E 3560 feet from the South Line of Section 3090 feet from the East Line of Section API No. 15-019-26,891-0000

Thank you,

Lee R. Jones, Jr.

Lee R. Jones, Jr. Oil Company

KCC NOV 2 1 2008 CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS

ACKARMAN HARDWARE and LUMBER CO 160 EAST MAIN STREET SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

NOT 2 TOUR TIAL

ust No Job No Purchase Order	Reference EDWARDS	NET 10TH	SC	10/20/08 12:58
Sold To: JONES & BUCK DEVELOPMENT P. O. BOX 68	Ship To:		TERM#553	DOC# 162806 **DUPLICATE** * INVOICE *
SEDAN KS 67361	J L	TAX : 001 1	KANSAS SALES TAX	

							IDITME	PRICE/PER	EXTENSION
	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	10.35 /EA	93.15 *
LNP 1	9	ORDERGE		RM44816	PORTLAND CEMENT 92.6#		9	10.33 /24	33.10
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	1		- 1	1				TAYARLE	93.15

** AMOUNT CHARGED TO STORE ACCOUNT **

100.42 TAXABLE

93.15

(JOHN CORNSTUBBLE)

NON-TAXABLE SUBTOTAL 0.00 93.15

TAX AMOUNT

7.27

TOTAL AMOUNT

Received By

100.42

RECEIVED

LEANSAS CORPORATION COMMISSION

NOV 2 1 2008

3

Air Drilling Specialist Oil and Gas Wells



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Operator JONES, LEE R. DBA	LEE R JONES,	Well No.		Lease		Loc.		1/4 1/4	1/4	S	ec. 7	Γwp.	Rge,
JR. OIL	CO.	1		EDW A	ARDS J&I	М					34	34	10
	·	County		State		Type/Well		Depth	Hour	s D	ate Started	Dat	e Completed
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Driller	Cement Used												
JASON SWEARINGEN		8 4	}		6 3/4"				ļ				
Driller	Rig No.	3.5.8											
Driller	Hammer No.	4 63											

Formation Record

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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

P.O. Box 4346 Houston, TX 77210-4346

INVOICE		Invoice #	226698
Invoice Date: 10/20/2008	Terms: 0/30,n/30	Page	1
J. B. D. % P. J. BUCK P.O. BOX 68 SEDAN KS 67361 (620)725-3636	T+M EDWARDS, #1 18387 10/17/08	NOV 2 1 2018	

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	210.00	11.3500	2383.50
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00
1110A	KOL SEAL (50# BAG)	1050.00	.4200	441.00
1111	GRANULATED SALT (50 #)	500.00	.3300	165.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1700	85.00
1123	CITY WATER	6720.00	.0140	94.08
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
Description		Hours	Unit Price	Total
285 80 BBL VACUUM	TRUCK (CEMENT)	3.00	100.00	300.00
398 CEMENT PUMP		1.00	925.00	925.00
398 EQUIPMENT MILE	AGE (ONE WAY)	50.00	3.65	182.50
398 CASING FOOTAGE		1474.00	.20	294.80
460 MIN. BULK DELIV	VERY	1.00	315.00	315.00
NUNNE WATER TRANSPORT	T (CEMENT)	3.00	112.00	336.00
PLUG 4 1/2" PLUG CO	NTAINER	1.00	200.00	200.00

RECEIVED KANSAS CORPORATION COMMISSION

							NOV 2 1 2008
						C	ONSERVATION DIVISION WICHITA, KS
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_abor:		Misc:	.00	Total:	6164.9	4	
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Signed						Date	·
Bartlesville, Ok 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, Ks 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	O TTAWA, K S 785/242-4044	Thayer, Ks 620/839-52	



TICKET NUMBER LUCATION Barthesville, OK FOREMAN Kirk Sanders TICKET NUMBER 18387

20-431-9210 o		NAME I	NABATT O BUILDAD	SED.	SECTION	TOWNSHIP	RANGE	COUNTY
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ACCOUNT	QUANITY				Surface -	RODUCT	UNIT PRICE	TOTAL
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