

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/21/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6556
Name: Lee R. Jones, Jr. Oil Company
Address: 1020 N. Montgomery
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Lee R. Jones, Jr.
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-10-08 10-14-08 11-7-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,891-0000
County: Chautauqua
SW NE SE nw Sec. 34 Twp. 34 S. R. 10 East West
3560 feet from S N (circle one) Line of Section
3090 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Edwards J & M Well #: 1
Field Name: Elgin Oil & Gas
Producing Formation: True Prue Sandstone
Elevation: Ground: 967 Kelly Bushing: N/A
Total Depth: 1510 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1474
feet depth to surface w/ 210 sx cmt.

AK2-Dlg - 12/21/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee R. Jones Jr
Title: owner Date: November 18, 2008

Subscribed and sworn to before me this 18th day of November
20 08.

Notary Public: Tim Doty

Date Commission Expires: 4-8-2010

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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10-10-08	10-14-08	11-7-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

112-Dig - 12/24/08
sx cmt.

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Signature: Lee R. Jones, Jr.
 Title: owner Date: November 18, 2008
 Subscribed and sworn to before me this 18th day of November
20 08
 Notary Public: Tim Doty
 Date Commission Expires: 4-8-2010

NOTARY PUBLIC, State of Kansas
 TIM DOTY
 My Appt. Exp. 4-8-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

NOV 21 2008

Please hold confidential the information from side two of the ACO-1 form for the Edwards Lease, Well J&M #1 located in:

SW/4 NE/4 SE/4 NW/4
Sec. 34 -T34S-R10E
3560 feet from the South Line of Section
3090 feet from the East Line of Section
API No. 15-019-26,891-0000

Thank you,



Lee R. Jones, Jr.
Lee R. Jones, Jr. Oil Company

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RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

KCC
NOV 21 2008
CONFIDENTIAL

Inst No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			EDWARDS	NET 10TH	SC	10/20/08	12:58

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

TERM#553
 DOC# 162806
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1			EA	RM44816	PORTLAND CEMENT 92.6#		9	10.35 /EA	93.15 *

** AMOUNT CHARGED TO STORE ACCOUNT ** 100.42 TAXABLE 93.15
 NON-TAXABLE 0.00
 SUBTOTAL 93.15

(JOHN CORNSTUBBLE)

TAX AMOUNT 7.27
 TOTAL AMOUNT 100.42

X

Received By

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

[Handwritten signature]

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226698

Invoice Date: 10/20/2008 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620)725-3636

J+M
EDWARDS #1
18387
10/17/08

KCC
NOV 21 2008
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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	210.00	11.3500	2383.50
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00
1110A	KOL SEAL (50# BAG)	1050.00	.4200	441.00
1111	GRANULATED SALT (50 #)	500.00	.3300	165.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1700	85.00
1123	CITY WATER	6720.00	.0140	94.08
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
285 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
398 CASING FOOTAGE	1474.00	.20	294.80
460 MIN. BULK DELIVERY	1.00	315.00	315.00
NUNNE WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3397.58	Freight:	.00	Tax:	214.06	AR	6164.94
Labor:	.00	Misc:	.00	Total:	6164.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

Kirk Sanders
11/24/08

TICKET NUMBER 18387
LOCATION Bethesville, OK
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-08	4291	Edwards #1				CO
CUSTOMER JMM (JCO, JSD)			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			NOV 21 2008			
			CONFIDENTIAL			

J + M

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1610' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1474' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.3 SLURRY VOL 1.26 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rangel/100m to establish circ, ran 210 sk of 40/60 doz w/ 5" Kal Seal/ 5% Salt/ 2% Gel/ 1.6" Phen. Washed out pump & lines, dropped plug & disp to set shoe. Shut down & washed up.

Circ. light cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	50	MILEAGE		182.50
5407	1	Bulk Trk		315.00
5402	1474'	Footage		294.80
5501C	3 hrs.	Transport		336.00
5502C	3 hrs.	80 Vac		300.00
5621	1	4 1/2 Plug Container		200.00
1131	210 sk	40/60 DOZ MIX	#	2383.50
1107A	4 sk/160 #	Phenoseal	#	184.00
110A	21 sk/1050 #	Kal Seal	#	441.00
1111	10 sk/500 #	Granulated Salt	#	165.00
1118B	10 sk/500 #	Premium Gel	#	85.00
1123	160 bbl/6,720 gal	City Water	#	94.08
4404	1	4 1/2 Rubber Plug	#	45.00
		6.3% #	SALES TAX	214.06
			ESTIMATED TOTAL	6,164.94

Ravin 3737

[Signature]

AUTHORIZATION

TITLE

DATE

226698