

11/26/09
Form AGO-1
September 1999
Form Must Be Typed

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA &
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company, Inc., Rig #8
License: 5929
Wellsite Geologist: Rene Husted

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/09/2008	10/21/2008	11/17/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21,578-0000
County: Pawnee
SW SW NE NE Sec. 30 Twp. 21 S. R. 15 East West
1260 feet from S / (N) (circle one) Line of Section
1100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: WARD FEED YARD "B" Well #: 2-30
Field Name: Jac
Producing Formation: Arbuckle
Elevation: Ground: 1960' Kelly Bushing: 1968'
Total Depth: 4050' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 948 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Used pits at Ward Feed Yard "A" 1-19 lease
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 1,000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: MTINS 4-8-07
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 11/25/2008

Subscribed and sworn to before me this 25th day of November 2008
The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
Date Commission Expires: 04/30/2010 My Appointment Expires 4/30/2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WARD FEED YARD "B" Well #: 2-30
 Sec. 30 Twp. 21 S. R. 15 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/ML DIL/BHCS CPI/Sector bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	948'	AA-2 & Common	200 & 150	
Production	7-7/8"	5-1/2"	15.5#	4042'	60/40 & AA-2	25 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3870' - 3894' Arbuckle		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"			
Date of First, Resumerd Production, SWD or Enhr. Shut in oil & gas well		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3870' - 3894' Arbuckle

WARD FEED YARD "B" #2-30
PAWNEE COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Herrington	1900	+67	1901	+66
Winfield	1960	+7	1957	+10
Towanda	2032	-65	2036	-69
Fort Riley	2078	-111	2081	-114
Florence			2028	-61
B/Florence	2176	-209	2176	-209
Kinney Ls			2192	-225
Wrefold			2224	-257
Council Grove	2245	-278	2243	-276
Crouse	2283	-316	2284	-317
Neva			2424	-457
Red Eagle			2480	-513
Americus				
Indian Cave			2647	-680
Wabaunsee			2663	-696
Root Shale	2704	-737		
Stotler	2792	-825	2792	-825
Willard Shale			2820	-853
Tarkio/Elmont	2853	-886	2855	-888
Howard	3000	-1033	3002	-1035
Severy Shale				
Topeka	3081	-1114		
Heebner	3361	-1394	3364	-1397
Toronto	3380	-1413	3382	-1415
Douglas Sh.	3400	-1433	3400	-1433
Brown Lime	3467	-1500	3470	-1503
LKC	3478	-1511	3478	-1511
LKC "H"			3614	-1647
Swope			3664	-1697
BKC			3726	-1759
Conglomerate chert	3771	-1804	3781	-1814
Viola			3794	-1827
Arbuckle	3862	-1895	3869	-1902
RTD	4050	-2083	4050	-2083

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WICHITA, KS

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Customer: Q. Hohl LLC	Lease No.:	Date: 10-10-08
Lease: W. Fed. 116	Well #: B. 2. 30	
Field Order: 10011	Station: Pratt	Casing: 8 5/8
Type Job: CN W	Formation:	Legal Description: 30-21-15
	Depth: 950	County: Pawnee
		State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8								
Depth: 948	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: 59	Volume	From	To	Pad	Min		10 Min.	
Max Press: 500	Max Press	From	To	Frac.	Avg		15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 428	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative:	Station Manager: DAVE SCOTT	Treater: Robert Sullivan
Service Units: 1986-19959-20720-19960-19918		
Driver Names: Sullivan, Malson, Phye		

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
0830					on loc safety meeting
					Run 23 JTS 8 5/8 23 CASING
1120					CASING ON BOTTOM
1130					Hook Rig to Break circ
1137	200			4	St lead out 200sk AA-2
	300		91	5.5	St Tail out 150 sk con 2% - 3%
1203	u		36		Shot down AND Release Plug
1205				4.5	St Dip
1220	300		59		plug down
					circulate 25 bbl out to pit
					good circ.
					Job complete

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Thank you