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11/13/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/09

Operator: License # 33221
 Name: Roxanna Pipeline, Inc.
 Address: 4600 Greenville Ave., Ste. 200
 City/State/Zip: Dallas, TX 75206
 Purchaser: OneOk
 Operator Contact Person: Carol Shiels
 Phone: (.214) 691-6216
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: Jeffrey Shelby
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/06/2008 10/07/08 10/10/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

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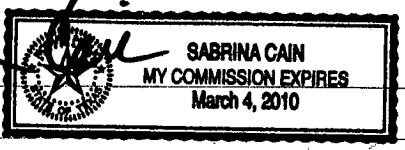
API No. 15 - 001-29833 - 0000
 County: Allen
 SE SW NE NE Sec. 28 Twp. 24 S. R. 19 East West
 343 feet from S N (circle one) Line of Section
 716 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Coltrane Well #: 28-2
 Field Name: Tola
 Producing Formation: Bartlesville
 Elevation: Ground: 1036 Kelly Bushing: _____
 Total Depth: 957 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21.7
 feet depth to surface w/ 5 _____ sx cmt.

Drilling Fluid Management Plan **AFI NJ 1-209**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Lewis
 Title: Marie Lewis Date: 11/05/08
 Subscribed and sworn to before me this 5th day of Nov.
 20 08
 Notary Public: Sabrina Cain
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Roxanna Pipeline, Inc. Lease Name: Coltrane Well #: 28-2
 Sec. 28 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Kansas City	261 GL
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fort Scott	607 GL
List All E. Logs Run:		Croweburg	751 GL
none		Tebo	852 GL
		Bartlesville	903 GL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		21' 7"	portland	5	
production	7 7/8	5 1/2		907	50/50 poz	150	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	907-957		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4 3/4	957			

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Date of First, Resumerd Production, SWD or Enhr. 10/14/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Roxanna Pipeline, Inc.

4600 Greenville Avenue, Suite 200 - Dallas, Texas 75206 - (214) 691-6216 - Fax : (214) 691-6240

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Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

MLC
ML
11/13/08

RE: R. Coltrane 28-2 API #: 15-001-29833-0000
S28 T24S R19E
Teague 22-2 API #: 15-001-29833-0000
S22 T24S R19E
Coltrane 21-1 API #: 15-001-29676-0000
S21 T24S R19E
Allen County, Kansas

November 10, 2008

Please find enclosed completed ACO-1 forms for Roxanna Pipeline's R. Coltrane 28-2, Teague 22-2 and Coltrane 21-1.

We have enclosed cement tickets and logs for the well. Roxanna Pipeline, Inc. hereby requests confidentiality of all information covered under Rule KAR 82-3-107 on the enclosed ACO-1 form.

Please call me at (214) 691-6216 if you have any questions.

Sincerely,

Marie Lewis

Marie Lewis
Geological Assistant

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	5	Lic #	33221	S28	T24S	R19E
API #:	15-001-29833-0000			Location: SE,SW,NE,NE		
Operator: Roxanna Pipeline, Inc.				County: Allen		

HAVE RIG
Rig # 5
WILL DIG

Address: 4600 Greenville Ave., Ste. 200

Dallas, Tx 75206

				Gas Tests			
Well #:	28-2	Lease Name:	R Coltrane	Depth	#	Orifice	flow - MCF
Location:	1313	FNL	Line				
	716	FEL	Line	see page 3			

Spud Date: 10/6/2008

TD Date: 10/7/2008 TD: 907'

Drill Out TD Date: 10/10/2008 DO - TD: 957'

Casing Record	Surface	Production	Drill Out
Hole Size	12 1/4"	7 7/8"	4 3/4"
Casing Size	8 5/8"		
Weight			
Setting Depth	21' 7"		
Cement Type	Portland		
Sacks	5		
Geologist:	Jeff Shelby		

Driller: Josiah Kephart

Note: Used Booster

08LJ-101008-R5-007-R5-010-Coltrane 28-2-RPI

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	259	261	Hushpuckney blk shale	520	526	shale
1	6	clay	261	299	lime	526	530	lime
6	10	sandy clay	299	307	sand	530	547	sand
10	12	lime	307	320	sandy shale	547	556	shale
12	17	shale	320	410	shale	556	565	lime
17	50	lime	410	411	coal	565	565	lime
50	90	sandy clay	411	451	shale	565	566	coal
90	91	coal - wet	451	462	lime	566	570	shale
91	109	lime	462	478	shale	570	591	lime
109	143	shale	478	490	lime	591	593	blk shale
143	144	coal	490	491	coal	593	607	shale
144	157	sandy shale	491	495	lime	607	612	lime
157	218	lime	495	496	blk shale	612	613.5	coal
218	220	shale	496	497.5	coal	613.5	619	shale
220	222.5	Stark blk shale	497.5	507	shale	619	640	lime
222.5	226	shale	507	516	Weiser sand	640	641	coal
226	259	lime	516	519	shale	641	643	shale
230		add water	519	520	Mulberry coal	643	645	blk shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
645	646	coal	Drill Out Using 4 3/4" tricone on 2 7/8" drill stem					
646	660	lime						
660	668	sand	902	902.5	rubber plug			
668	728.5	shale	902.5	904	float shoe			
728.5	730	coal	904	905	cement			
730	751	shale	905	907	void			
751	752	coal	907	918	shale			
752	776	shale	918	936	sand			
776	777.5	coal	936	942	sandy shale			
777.5	790	shale	942	957	shale			
790	791	coal	957		TD - 4 3/4"			
791	801	shale			10/7/2008			
801	802	coal	RIG TIME			10/9/08 - 10/10/08		
802	815	shale	2:30	4:00	move over hole and rig up			
815	819	sandy shale	4:00	4:45	trip in 475'			
819	852	shale			10/9/2008			
852	853	coal	7:30	8:15	trip in			
853	903	shale	8:15	9:15	drill shoe			
903	907	sand	9:15	9:45	drill 50'			
907		TD - 7 7/8"	9:45	11:00	trip out			
		10/7/2008			10/10/2008			

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Notes:

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
180		No Flow	
230		No Flow	
255	3	3/8"	6.18
280		Gas Check Same	
405		Gas Check Same	
430		Gas Check Same	
480		Gas Check Same	
555		Gas Check Same	
580		Gas Check Same	
605		Gas Check Same	
655		Gas Check Same	
705		Gas Check Same	
730		Gas Check Same	
780	13	1/2"	22.8
805		Gas Check Same	
830	8	1/2"	17.2
855	13	1/2"	22.8
869		Gas Check Same	

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

Wm
11/13/08

TICKET NUMBER 19742
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/7/08	3557	Coltrane #28-2	28	24	19	AK
CUSTOMER Roxanna Production/Pipeline			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 299			506	Fred	505/7106	Casey
CITY Gas City			368	Bill		
STATE KS			369	Gary		
ZIP CODE 66742			237	Arlen		

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 906' CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 903' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 5" Plug
DISPLACEMENT 21.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 BPM

REMARKS: Wash last 15' casing down. Mixx Pump 200# Premium Gel Flush. Mix + Pump 15 BBLs Tell tale dye. Mixx Pump 168 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5" Kol Seal 1/2" Phenaseal per sack. Flush pump & lines clean. Displace 5" Rubber Plug to casing TD w/ 21.5 BBLs City Water. Pressure to 700# PSI. Release pressure to set flood valve. Check plug depth w/ wireline.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925 ⁰⁰
5406	55 mi	MILEAGE Pump Truck	368	200 ³⁵
5407A	7.056 Ton	Ton Mileage	237	465 ²⁰
5501C	4 hrs	Transport	505/7106	448 ⁰⁰
5502C	4 hrs	80 BBL Vae Truck	369	400 ⁰⁰
1124	1505x	50/50 Por Mix Cement		1462 ⁵⁰
1118B	465 ⁰⁰	Premium Gel		79 ⁰⁵
1111	353 ⁰⁰	Granulated Salt		116 ⁴⁹
1110A	840 ⁰⁰	Kol Seal		352 ⁸⁰
1107A	84 ⁰⁰	Pheno Seal		96 ⁶⁰
1123	6000 gal	City Water		84 ⁰⁰
4406	1	5 1/2" Rubber Plug		61 ⁰⁰
		KCC		
		NOV 10 2008	Sub Total	4691 ⁸⁹
		CONFIDENTIAL	Tax @ 6.3%	141.91
			SALES TAX	
			ESTIMATED TOTAL	4833.80

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CONSERVATION DIVISION
WICHITA, KS

Rev'n 3737

AUTHORIZATION *Thomas Gullett*

TITLE 226471

DATE _____