

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/09

Murfin
11/06/08

Operator: License # 31714
Name: Novy Oil & Gas, Inc.
Address: 125 North Market # 1230
City/State/Zip: Wichita, Kansas 67202
Purchaser: N.C.R.A.
Operator Contact Person: Michael E. Novy

Phone: (316) 265-4651
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Doug Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/09/08 09/16/08 09/30/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22168-00-00
County: Kingman
SE-SE Sec. 10 Twp. 29 S. R. 6 East West
660 feet from S / N (circle one) Line of Section
800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lampe Well #: 1
Field Name: Klaver

Producing Formation: Mississippi
Elevation: Ground: 1500 Kelly Bushing: 1511
Total Depth: 4100 Plug Back Total Depth: 4073
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

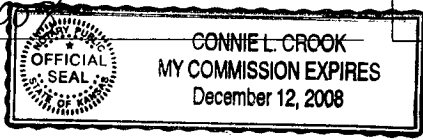
Drilling Fluid Management Plan AH I NJ 1-26-09
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 500 bbls
Dewatering method used haul off free water let dry

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
Title: Vice President Date: 11-04-08
Subscribed and sworn to before me this 4th day of November, 2008
Notary Public: Connie L. Crook
Date Commission Expires: 12-12-2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Novy Oil & Gas, Inc. Lease Name: Lampe Well #: 1
 Sec. 10 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Heebner	2982	-1471
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Lansing	3248	-1737
List All E. Logs Run:			Swope	3636	-2125
X DIL, CNL, CDL, GR, CAL ✓ MEL, GR, CAL ✓ GR, NEU, CCL		COMBINED INTO: DUAL COMPENSATED POROSITY LOG MISS CHERT GAMMA RAY CALIPER LOG GAMMA RAY NEUTRON CASING COLLAR LOCATOR LOG		RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008 CONSERVATION DIVISION WICHITA, KS	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	268	class A	200	2% gel, 3% cc
production	7 7/8	5 1/2	14#	3999	50/50 poz	150	5#GL, 1/4#CLF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4044 - 4048	Acid 500 gal 15# MCA 1500 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4004	4004	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	35	250				

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



NOVY OIL & GAS, INC.

**125 N. MARKET STREET, SUITE 1230 WICHITA, KANSAS 67202-1712
(316) 265-4651 FAX (316) 265-2008**

November 10, 2008

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

*make confid. dt. retroact. to 11/4/08
(dt. of 1st reg. ltr.)
add*

RE: Lampe #1 - API# 15-095-22,168-00-00
660' FSL, 800' FEL Sec. 10-T29S-R6W
Kingman County, KS

To Whom It May Concern:

Novy Oil & Gas, Inc. is requesting that all information on side two of the ACO-1 filed on November 4, 2008 for the Lampe #1 be held confidential for 12 months.

Sincerely,

NOVY OIL & GAS, INC.

Michael E. Novy
Vice President
MEN:clc

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008
CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	CUST NO 1970-NOV001	INVOICE DATE 09/18/2008
INVOICE NUMBER 1970002523		

Pratt SEP 19 2008

AUG 19 2008

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O**
NOVY OIL & GAS
125 NORTH MARKET
SUITE 1230
WICHITA
ATTN:

KS 67202-1712
W.L.

**J
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E**
LEASE NAME Lampe
WELL NO. 1
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT W.L.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02530	301	CONSERVATION DIVISION WICHITA, KS	Net 30 DAYS	10/18/2008
For Service Dates: 09/17/2008 to 09/17/2008				
1970-02530				
1970-17908 Cement-New Well Casing 9/17/08				
Pump Charge-Hourly		1.00 Hour	2520.000	2,520.00
Depth Charge: 4001'-5000'				
Cementing Head w/Manifold		1.00 EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment		1.00 EA	290.000	290.00
5 1/2" Basket				
Cement Float Equipment		1.00 EA	215.000	215.00
Flapper Type Insert Float Valves				
Cement Float Equipment		1.00 EA	250.000	250.00
Guide Shoe-Regular				
Cement Float Equipment		1.00 EA	105.000	105.00
Top Rubber Cement Plug				
Cement Float Equipment		6.00 EA	110.000	660.00
Turbolizer				
High Head Charge		1.00 EA	300.000	300.00
High Head Charge				
Mileage		175.00 DH	1.400	245.00
Blending and Mixing Service Charge				
Mileage		110.00 DH	7.000	770.00
Heavy Equipment Mileage				
Mileage		415.00 DH	1.600	664.00
Proppant and Bulk Delivery Charges				
Pickup		55.00 Hour	4.250	233.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives		38.00 EA	3.700	140.60 T
Cello-flake				
Additives		1,500.00 EA	0.670	1,005.00 T
Gilsonite				
Additives		500.00 EA	0.860	430.00 T
Mud Flush				
Cement		175.00 EA	12.000	2,100.00 T
60/40 POZ				



PAGE 2 of 2	CUST NO 1970-NOV001	INVOICE DATE 09/18/2008
INVOICE NUMBER 1970002523		

Pratt

NOVY OIL & GAS
125 NORTH MARKET
SUITE 1230
WICHITA
ATTN:

AUG 19 2008

KS 67202-1712
W.L.

J O B S I T E
LEASE NAME Lampe
WELL NO. 1
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT W.L.

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02530	301			Net 30 DAYS	10/18/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

BATCH I.D.		I	
VENDOR			
G.L. NO.			
P or S		D	
L or S		#	

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,967.14
SUBTOTAL	8,386.21
TAX	157.79
INVOICE TOTAL	8,544.00



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

SEP 15 2008

Invoice Number: 116003
 Invoice Date: Sep 10, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Novy Oil Gas, Inc. 125 N. Market Ste #1230 Wichita, KS 67202-1712

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Nove	Lampe #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Sep 10, 2008	10/10/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
55.00	SER	Mileage 211 sx @.10 per sk per mi	21.10	1,160.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	6,831.50
Sales Tax	193.38
Total Invoice Amount	7,024.88
Payment/Credit Applied	
TOTAL	7,024.88

\$ 683.15

ONLY IF PAID ON OR BEFORE

Oct 10, 2008



FIELD ORDER 17908

Subject to Correction

Energy services, L.P.

Lease	Lampe	Well #	1	Legal	10-295-6W
County	Kingman	State	KS	Station	Pratt
Depth	5 1/2" 14 1/2"	Formation		Shoe Joint	
Casing	5 1/2" 14 1/2"	Casing Depth	TD 4,100 Ft	Job Type	C.W.W. - Longstrum
Customer Representative	Kirk Glenn	Treater	Clarence R. Messick		

4-17-08

Customer ID

Novy Oil and Gas, Incorporated

FE Number PO Number

Materials Received by **X** *[Signature]*

DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150sk	60/40 Poz	\$ 12.00	\$ 1,800.00
P	CP103	25sk	60/40 Poz	\$ 12.00	\$ 300.00
P	CC102	38Lb	Cellflake	\$ 3.70	\$ 140.60
P	CC201	1,500Lb	Gilsonite	\$ 0.67	\$ 1,005.00
P	CC151	500Gal	Mud Flush	\$ 0.66	\$ 330.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	\$ 105.00	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	\$ 250.00	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	\$ 215.00	\$ 215.00
P	CF1651	6ea	Turbolizer, 5 1/2"	\$ 60.00	\$ 360.00
P	CF1701	1ea	Basket, 5 1/2"	\$ 210.00	\$ 210.00
P	E101	110 m	Heavy Equipment Mileage	\$ 2.70	\$ 297.00
P	E103	415 m	Bulk Delivery	\$ 0.20	\$ 83.00
P	E100	55 m	Picking Mileage	\$ 4.25	\$ 233.75
P	CE241	175sk	Blending and Mixing Service	\$ 12.00	\$ 2,100.00
P	5003	1ea	Service Supervisor	\$ 165.00	\$ 165.00
P	CE205	1ea	Pump Charge: 4,001 Feet To 5,000 Feet	\$ 276.00	\$ 276.00
P	CE304	1 Job	Plum Container	\$ 250.00	\$ 250.00
P	CE503	1 Job	High Head	\$ 300.00	\$ 300.00
Discounted Price =					\$ 8,386.21
Plus Taxes					



g services, L.P.

TREATMENT REPORT

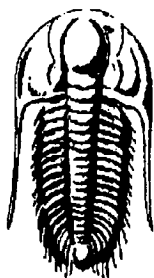
Lease No. **1** Date **9-17-08**
 Well # **1**
 Field Order # **1403** Station **Pratt** Casing **14 1/2** Depth **4099** Feet **1403** County **Kinaman** State **KS**
 Type Job **C.N.W. - Long string** Formation **10-295-6W** Legal Description **10-295-6W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 14 1/2	Tubing Size 14 1/2	Shots/Ft 150	Sacks 150	Also 60/40 Poz	RATE 2.6	PRESS 2500	ISIP 25 lb./sq cell floor
Depth 4099	Depth 4099	From 10	To 10	Pre Pad 6.11 Gal./hr.	Max		5 Min.
Volume 100 Bbl	Volume 100 Bbl	From 15	To 15	Flush 6.11 Gal./hr.	Min		10 Min.
Max Press 2500	Max Press 2500	From	To	Flush 8 Bbl. Fresh Water	Avg		15 Min.
Well Connection 11/4" annular	Annulus Vol. 11/4" annular	From 25	To 25	Flush 8 Bbl. Fresh Water	MHP Used 1.46 CU.F.T.		Annulus Pressure
Plug Depth 1077	Packer Depth 1077	From	To	Flush 8 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative **Kirk Freeman** Station Manager **David Scott** Treater **Clarence R. Messitt**

Service Units	19.875	19.405	19.405	19.931	19.362
Driver Names	Messitt	Freeman	Freeman		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
7:00					Arrive and set up equipment on location
7:30 PM					Hold safety meeting
7:40					Run Regular Guide Shoe, Shoe Joint with 14 1/2" E-5
					Install 150 sacks 60/40 Poz Cement and a total of 90 Joints new 14 1/2" E-5
					Run Tubing 150 sacks 60/40 Poz Cement and a total of 90 Joints new 14 1/2" E-5
					Casing in well. Circulate for
					Start Fresh Water Pre-Flush
					Start Mud Flush.
					Start Fresh Water Spacer.
					Start mixing 150 sacks 60/40 Poz Cement
					Stop pumping. Shut in well. Wash down
					lines. Release Top Rubber Plug. Open Well.
	100			6.5	Start Fresh Water Displacement
				5	Start to lift cement.
					Plugdown.
	1500				Pressure up.
					Release pressure. Insert hold
					Wash up pump truck.
					Blow Cement to plug Rat Hole on ground.
					Job Complete
					Thank You.
					Clarence, Billy, Mike, Neil



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Novy Oil & Gas, Inc.**

125 N. Market #1230
Wichita, KS 67202

ATTN: Doug Davis

10 29 6 Kingman KS

Lampe #1

Start Date: 2008.09.16 @ 00:57:23

End Date: 2008.09.16 @ 11:49:38

Job Ticket #: 33004 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Novy Oil & Gas, Inc.
 125 N. Market #1230
 Wichita, KS 67202
 ATTN: Doug Davis

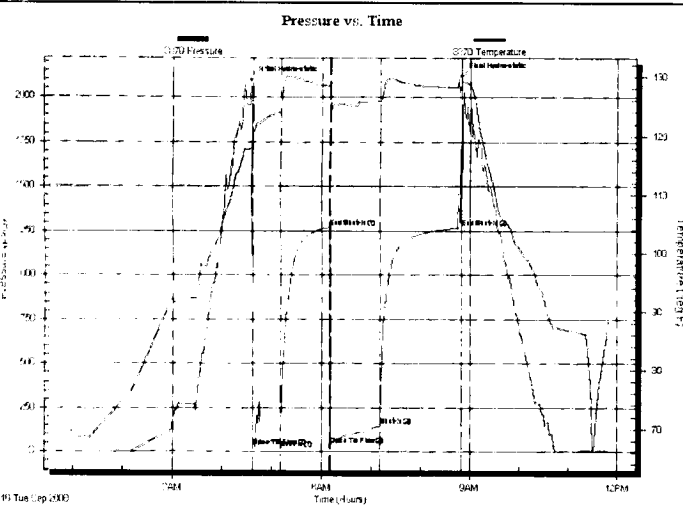
Lampe #1
10 29 6 Kingman KS
 Job Ticket: 33004 **DST#: 1**
 Test Start: 2008.09.16 @ 00:57:23

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 04:37:38
 Time Test Ended: 11:49:38
 Interval: **4047.00 ft (KB) To 4063.00 ft (KB) (TVD)**
 Total Depth: 4063.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Esak Hadley
 Unit No: 30
 Reference Elevations: 1511.00 ft (KB)
 1501.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8370 Inside
 Press@RunDepth: 150.08 psig @ 4048.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.09.16 End Date: 2008.09.16 Last Calib.: 2008.09.16
 Start Time: 00:57:28 End Time: 11:49:38 Time On Btm: 2008.09.16 @ 04:34:53
 Time Off Btm: 2008.09.16 @ 08:48:52

TEST COMMENT: IF Strong blow . BOB in 15 sec. GTS in 34 min. (see gas flow rpt)
 ISI Weak surface blow . No more than 1/4".
 FF Strong blow . BOB in 2 sec. (see gas flow rpt)
 FSI Weak surface blow . No more than 1/4".



PRESSURE SUMMARY

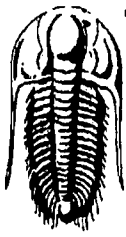
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.62	117.80	Initial Hydro-static
3	26.86	120.38	Open To Flow (1)
36	70.46	123.99	Shut-In(1)
95	1270.32	128.43	End Shut-In(1)
96	38.13	123.90	Open To Flow (2)
156	150.08	125.96	Shut-In(2)
254	2117.74	128.57	Final Hydro-static
255	1272.45	129.14	End Shut-In(2)

Recovery

Length (ft)	Description	Volume (bbl)
31.00	GCWM w/ o specs 2%g 8%w 90%o	0.15
63.00	GCWM w/ o specs 10%g 25%w 65%o	0.31
63.00	GCWM w/ o specs 10%g 35%w 55%o	0.31
63.00	O&GCWM 5%o 5%g 30%o 60%w	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	14.00	10.63
Last Gas Rate	0.13	56.00	26.35
Max. Gas Rate	0.13	56.00	26.35



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Novy Oil & Gas, Inc.
125 N. Market #1230
Wichita, KS 67202
ATTN: Doug Davis

Lampe #1
10 29 6 Kingman KS
Job Ticket: 33004 **DST#: 1**
Test Start: 2008.09.16 @ 00:57:23

Tool Information

Drill Pipe:	Length: 3489.00 ft	Diameter: 3.80 inches	Volume: 48.94 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 538.00 ft	Diameter: 2.25 inches	Volume: 2.65 bbl	Weight to Pull Loose: 92000.00 lb
			<u>Total Volume: 51.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4047.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4021.00	
Shut In Tool	5.00			4026.00	
Hydraulic tool	5.00			4031.00	
Jars	5.00			4036.00	
Safety Joint	2.00			4038.00	
Packer	4.00			4042.00	27.00 Bottom Of Top Packer
Packer	5.00			4047.00	
Stubb	1.00			4048.00	
Recorder	0.00	8370	Inside	4048.00	
Recorder	0.00	8289	Inside	4048.00	
Perforations	10.00			4058.00	
Bullnose	5.00			4063.00	16.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas, Inc.
125 N. Market #1230
Wichita, KS 67202
ATTN: Doug Davis

Lampe #1
10 29 6 Kingman KS
Job Ticket: 33004 **DST#: 1**
Test Start: 2008.09.16 @ 00:57:23

Mud and Cushion Information

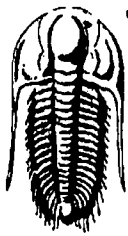
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	GCWM w/ o specs 2%g 8%w 90%m	0.152
63.00	GCWM w/ o specs 10%g 25%w 65%m	0.310
63.00	GCWM w/ o specs 10%g 35%w 55%m	0.310
63.00	O&GCMW 5%o 5%g 30%m 60%w	0.310

Total Length: 220.00 ft Total Volume: 1.082 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Novy Oil & Gas, Inc.

Lampe #1

125 N. Market #1230
Wichita, KS 67202

10 29 6 Kingman KS

Job Ticket: 33004

DST#: 1

ATTN: Doug Davis

Test Start: 2008.09.16 @ 00:57:23

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	5	0.13	14.00	10.63
2	5	0.13	14.00	10.63
2	5	0.13	14.00	10.63
2	5	0.13	14.00	10.63
2	10	0.13	19.00	12.50
2	20	0.13	27.00	15.50
2	30	0.13	35.00	18.49
2	50	0.13	50.00	24.10
2	60	0.13	56.00	26.35

