

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33843
Name: Terra Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: OneOK
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW
☒ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
6/9/2009 6/17/2009 8/31/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23429-0000

Spot Description: _____
NE SE NW SE Sec. 35 Twp. 31 S. R. 12 ☐ East ☒ West
1835 Feet from ☐ North / ☒ South Line of Section
1515 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: Barber
Lease Name: Chieftain Well #: 1
Field Name: N/A
Producing Formation: Mississippi
Elevation: Ground: 1611 Kelly Bushing: 1623
Total Depth: 4893 Plug Back Total Depth: 4852
Amount of Surface Pipe Set and Cemented at: 325 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 ☐ East ☒ West
County: Barber Docket No.: _____

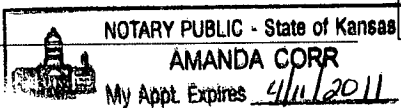
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Secretary Date: 1/27/2010

Subscribed and sworn to before me this 27 day of January,
20 10.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

JAN 28 2010

KCC WICHITA

RECEIVED

JAN 28 2010

KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Chieftain Well #: 1
 Sec. 35 Twp. 31 S. R. 12 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin SDST	3494 -1871
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3620 -1997
List All E. Logs Run:		Lansing	3804 -2181
Gamma Ray Dual Induction		Mississippian	4372 -2749
Compensated Neutron Density		Viola	4658 -3035
Geologic		Simpson	4764 -3141
Sonic Bond		Total Depth	4893 -3270

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	325	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	4890	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4386-4408	1000 Gal 7-1/2% Acid	4386-4408
		1500 Gal 15% Acid	4386-4408
		Frac 128000# Sand 5500 BBLS Slick Water	4386-4408

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4450</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/10/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>25 bbls</u> Gas Mcf <u>90</u> Water Bbls. <u>40 bbls</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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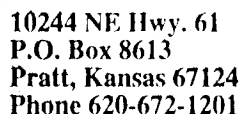
PAGE	CERT NO	INVOICE DATE
1 of 1	1000719	06/10/2009
INVOICE NUMBER		
1718 - 90047713		

Pratt (620) 672-1201

B CHIEFTAIN OIL COMPANY
I PO Box: 124
L
L KIOWA
KS US 67070
T
O ATTN:

J	LEASE NAME	Chieftain 1
O	LOCATION	
B	COUNTY	Barber
S	STATE	KS
I	JOB DESCRIPTION	Cement-New Well Casing/Pi
T	JOB CONTACT	
E		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40045433	20920-0			Net - 30 days	07/10/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/09/2009 to 06/09/2009					
0040045433					
171800206A Cement-New Well Casing/Pi 06/09/2009					
Cement		275.00	EA	5.40	1,484.99 T
60/40 POZ					
Additives		68.00	EA	1.67	113.22 T
Cello-flake					
Calcium Chloride		711.00	EA	0.47	335.95 T
Cement Float Equipment		1.00	EA	72.00	72.00
Wooden Cement Plug					
Mileage		60.00	MI	3.15	189.00
Heavy Equipment Mileage					
Mileage		356.00	MI	0.72	256.32
Proppant & Bulk Delivery Charges					
Mileage		275.00	MI	0.63	173.25
Blending & Mixing Service Charge					
Pickup		30.00	HR	1.91	57.38
Unit Mileage Charge					
Depth Charge		1.00	EA	450.00	450.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	112.50	112.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	78.75	78.75



1718 0206 A

DATE TICKET NO.

DATE OF JOB: 6-9-09		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Chief + 9000 OIL CO. INC.				LEASE: chintan		1		WELL NO.		
ADDRESS:				COUNTY: BARBER		STATE: KS				
CITY:		STATE: KS		SERVICE CREW: Sullivan, Shields, Phyc						
AUTHORIZED BY:				JOB TYPE: CNW 8 1/2" SAGGALC						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6/9/09		DATE	AM	TIME
1995/1997E	25 min					ARRIVED AT JOE		6/9/09	PM	2140
1996/1997E	25 min					START OPERATION		6/9/09	PM	2240
						FINISH OPERATION		6/9/09	PM	2310
						RELEASED		6-9-09	PM	2330
						MILES FROM STATION TO WELL		30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible][illegible]

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

3,323 BC
DL

SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 0206 A

DATE: TICKET NO:

DATE OF ORDER				JOB		DISTRICT		NEW <input checked="" type="checkbox"/> WELL		OLD <input type="checkbox"/> WELL		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.			
CUSTOMER								LEASE								WELL NO.	
ADDRESS								COUNTY								STATE	
CITY								STATE								SERVICE CREW	
AUTHORIZED BY								JOB TYPE:									
EQUIPMENT#		HRS	EQUIPMENT#		HRS	EQUIPMENT#		HRS	TRUCK CALLED		DATE		AM	PM	TIME		
1-51/2-12		2	1-51/2-12		2	1-51/2-12		2	ARRIVED AT JOB		1-5-6		AM	PM	2:30		
1-51/2-12		2	1-51/2-12		2	1-51/2-12		2	START OPERATION		1-5-6		AM	PM	2:40		
1-51/2-12		2	1-51/2-12		2	1-51/2-12		2	FINISH OPERATION		1-5-6		AM	PM	2:50		
1-51/2-12		2	1-51/2-12		2	1-51/2-12		2	RELEASED		1-5-6		AM	PM	2:50		
1-51/2-12		2	1-51/2-12		2	1-51/2-12		2	MILES FROM STAT ON TO WELL		1-5-6		AM	PM	2:50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

CHEMICAL ANALYSIS DATA			
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

SERVICE & EQUIPMENT	TAX ON \$		
MATERIALS	TAX ON \$		
TOTAL			

TOTAL

3323 BC

Thank you

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Chiefton oil co.</i>		Lease No.		Date <i>6-5-07</i>	
Lease <i>Chiefton</i>		Well # <i>1</i>			
Field Order # <i>0206</i>	Station <i>PRAH</i>	Casing <i>8 5/8</i>	Depth	County <i>BACUS</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>			Formation	Legal Description <i>35.31.12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 1/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 322	Depth	From	To	Pre Pad	Max		5 Min.
Volume 79	Volume	From	To	Pad	Min.		10 Min.
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 303	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert J. Williams</i>			
Service Units	<i>1986</i>	<i>1995</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>						
Driver Names	<i>Scullman</i>	<i>Shields</i>		<i>Phyllis</i>							

[illegible]

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JAN 28 2010

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Thank you



PAGE 1 of 2	CURT NO 1000719	INVOICE DATE 06/22/2009
INVOICE NUMBER 1718 - 90057950		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Chieftain 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40051247	19905			Net - 30 days	07/22/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/18/2009 to 06/18/2009					
0040051247					
171800403A Cement-New Well Casing/Pi 06/18/2009					
Cement		200.00	EA	9.35	1,869.99 T
AA2 Cement		25.00	EA	6.60	165.00 T
Cement		38.00	EA	2.20	83.60 T
Additives		1,038.00	EA	0.28	285.45 T
De-foamer(powder)		188.00	EA	2.83	532.51 T
Additives		149.00	EA	4.13	614.63 T
Salt(fine)		1,000.00	EA	0.37	368.50 T
Additives		5.00	EA	19.25	96.25 T
Gas-Blok		500.00	EA	0.47	236.50 T
Additives		500.00	EA	0.84	420.75 T
FLA-322		1.00	EA	220.00	220.00
Additives		1.00	EA	198.00	198.00
Gilsonite		7.00	EA	60.50	423.50
Additives		2.00	EA	159.50	319.00
CS-1L, KCL Substitute		60.00	MI	3.85	231.00
Additives		315.00	MI	0.88	277.20
Mud Flush					
Additives					
Super Flush II					
Cement Float Equipment					
Latch Down Plug & Baffle, 5 1/2" (Blue)					
Cement Float Equipment					
Auto Fill Float Shoe 5 1/2" (Blue)					
Cement Float Equipment					
Turbolizer, 5 1/2" (Blue)					
Cement Float Equipment					
5 1/2" Basket (Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					

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 JAN 28 2010
 KCC WICHITA

869742

BASICSM

ENERGY SERVICES

(620) 672-1201

CHIEFTAIN OIL COMPANY

PO Box: 124

KIOWA

KS US 67070

ATTN:

PAGE

2 of 2

CLERK NO

1000719

INVOICE DATE

06/22/2009

INVOICE NUMBER

1718 - 90057950

J LEASE NAME Chieftain 1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40051247	19905			Net - 30 days	07/22/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge					
Mileage		225.00	MI	0.77	173.25
Blending & Mixing Service Charge					
Pickup		30.00	HR	2.34	70.13
Unit Mileage Charge-Pickups, Vans & Cars					
Cementing Head w/Manifold		1.00	EA	137.50	137.50
Plug Container Utilization Charge					
Pump Charge-Hourly		1.00	HR	1,584.00	1,584.00
Depth Charge; 5001'-6000'					
Supervisor		1.00	HR	96.25	96.25
Service Supervisor Charge					

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PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL

8,403.01

TAX

294.41

INVOICE TOTAL

8,697.42

BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0403 A

35-315-12W

DATE

TICKET NO.

8-09 DISTRICT Pratt, Kansas

NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.

Chieftain Oil Company, Inc

LEASE Chieftain

WELL NO. 1

COUNTY Barber

STATE Kansas

SERVICE CREW C. Messick M. Mattal E. Marquez

AUTHORIZED BY

JOB TYPE C.N.W. - Longstring

EQUIPMENT#

HRS

EQUIPMENT#

HRS

EQUIPMENT#

HRS

TRUCK CALLED

DATE

TIME

19,870

1

19,903-19,905

1

19,826-19,860

1

6-18-09

PM 8:00

ARRIVED AT JOB

PM 11:30

START OPERATION

PM 6:45

FINISH OPERATION

PM 7:45

RELEASED

6-18-09

PM 8:30

MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		200sr	\$	3,400.00
CP103	60/40 Poz Cement		25sr	\$	300.00
CC105	Defoamer		38Lb	\$	152.00
CC111	Salt (Fine)	RECEIVED	1,038Lb	\$	519.00
CC115	Gas Blok		188Lb	\$	968.20
CC129	FLA-322	JAN 28 2010	149Lb	\$	1,117.50
CC201	Gilsonite	KCC WICHITA	1,000Lb	\$	670.00
C704	CS-1L		5Gal	\$	175.00
CC151	Mud Flush		500Gal	\$	430.00
CC155	Super Flush II		500Gal	\$	765.00
CF60T	Latch Down Plug and Baffle, 5 1/2"		1ea	\$	400.00
CF125	Auto Fill Float Shoe, 5 1/2"		1ea	\$	360.00
CF165	Turbolizer, 5 1/2"		7ea	\$	770.00
CF190	Basket, 5 1/2"		2ea	\$	580.00
				SUB TOTAL	9,554.00

DLS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT

%TAX ON \$

MATERIALS

%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASICENERGY SERVICES
PRESSURE PUMPING & WIRELINE10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201FIELD SERVICE TICKET
1718 0403 A

35-315-12W

DATE TICKET NO.

18-09 DISTRICT Pratt, Kansas

Chieftain Oil Company, Inc.

NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.

LEASE Chieftain

WELL NO. 1

COUNTY Barber

STATE Kansas

SERVICE CREW C. Messick M. Mattal E. Marquez

JOB TYPE C.N.W. - Longstring

AUTHORIZED BY

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19870	1						6-18-09			8:00
19903-19905	1					ARRIVED AT JOB				11:30
19826-19860	1					START OPERATION				6:45
						FINISH OPERATION				7:45
						RELEASED	6-18-09			8:30
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		200 sh	\$	3,400.00
CP103	60/40 Poz Cement		25 sh	\$	300.00
CC105	Defoamer		35 lb	\$	152.00
CC111	Salt (Fine)		1,038 lb	\$	519.00
CC115	Gas Blok		188 lb	\$	968.20
CC129	FLA-322		149 lb	\$	1,117.50
CC201	Gilsonite		1,000 lb	\$	670.00
C704	CS-1L		56 gal	\$	175.00
CC151	Mud Flush		500 gal	\$	430.00
CC155	Super Flush II		500 gal	\$	765.00
CF607	Latch Down Plug and Baffle, 5 1/2"		1 ea	\$	400.00
CF125	Auto Fill Float Shoe, 5 1/2"		1 ea	\$	360.00
CF165	Turbulizer, 5 1/2"		1 ea	\$	770.00
CF190	Basket, 5 1/2"		2 ea	\$	580.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



CLOUD LITHO - Abilene, TX



ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 ~~SECRET~~ A

Continuation

DATE. TICKET NO. 0403

35-319-12W

18-09 DISTRICT Pratt, KS

NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.

MEMER Chieftain Oil Company, Inc.

LEASE Chieftain

WELL NO. 1

RESS

COUNTY Barber

STATE Kansas

CITY OF NEW YORK STATE

SERVICE CREW C. Messick : M. Mattal : E. Marquez

AUTHORIZED BY

JOB TYPE: C.N.W. - Longstanding

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E101	Heavy Equipment Mileage		60mi	\$	420 00
E113	Bulk Delivery		315tn	\$	504 00
E180	Pickup Mileage		30mi	\$	127 50
CE240	Blending and Mixing Service		225sh	\$	315 00
5003	Service Supervisor		1ea	\$	175 00
CE206	Pump Charge: 5,001 Feet To 6,000 Feet		1ea	\$	2,880 00
CE504	Plug Container		1ea	\$	250 00

RECEIVED

JAN 28 2010

~~KCC WICHITA~~

SUB TOTAL	\$ 8,403.01
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	5% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE *Lawrence R. M. ...*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Chain Oil Company, Incorporated

Lease No.

Date

6-18-09

Chain

Well #

1

er #

Station

Pratt

Casing

Depth

County

Barber

State

KS

Job C.N.W. - Longstring

Formation

Legal Description

35-315-12W

PIPE DATA

PERFORATING DATA

FLUID USED

TREATMENT RESUME

Casing Size	15.5 Lb./Ft.	Tubing Size	5/8" x 11.3 Lb./Ft.	Shots/Ft	200 sacks AA-2 with h. 28 De foamer.	Rate	1.82 F/LA-322	180 PPS	5 Min.
Depth	1,884 Feet	Depth	From	To	1085 ft. 18 Gas Blk.	Max	5 Lb./sk. Gilsonite	5 Min.	
Volume	16.2 Bbl.	Volume	From	To	15 Lb./Gal., 6.23 Gal./sk.	Min	1.44 cu. Ft./sk.	10 Min.	
Max Press	500 P.S.I.	Max Press	From	To		Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		25 sacks 60/40 Poz to plug Rat Hole	HHP Used		Annulus Pressure	
Plug Depth	1,884 Feet	Packer Depth	From	To	Flush 115.7 Bbl. 28 HCL	Gas Volume		Total Load	

Customer Representative Rob Raleigh Station Manager David Scott Treater Clarence R. Messick

Service Units	19,870	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	E. Marquez						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting.
1:45					Terra Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 119 Joints new 15.5 Lb./Ft. 5 1/2" casing. Run a Bas ket above Collars #2 and #7. Run Turbolizers on Collars # 4, 6, 9, 11, 12, 13, and #15.
5:40					Casing in well. Circulate for 1 hour.
6:45	400		2.0	6	Start Fresh Water Pre-Flush.
			3.2	6	Start Mud Flush. RECEIVED
			3.7	6	Start Fresh Water Spacer. JAN 28 2010
			4.9	5	Start Super Flush II. KCC WICHITA
6:58	400		5.2	5	Start Fresh Water Spacer.
	-0-		10.3		Start mixing 200 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:14	100		8.0	6.5	Start 28 HCL Displacement.
				5	Start to lift cement.
7:32	900		115.7		Plug down.
	1500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		4	3	Plug Rat Hole.
8:30					Wash up pump truck.
8:30					Job Complete.