

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030  
CONTRACTOR: License # 33902  
Name: Hardt Drilling  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: American Pipeline  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/26/2009      9/06/2009      9/21/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23449-0000  
Spot Description: \_\_\_\_\_  
E2 SW SW SE Sec. 22 Twp. 33 S. R. 11  East  West  
330 Feet from  North /  South Line of Section  
2280 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Houlton A Well #: 2  
Field Name: Rhodes  
Producing Formation: Mississippi  
Elevation: Ground: 1453 Kelly Bushing: 1463  
Total Depth: 5084 Plug Back Total Depth: 5047  
Amount of Surface Pipe Set and Cemented at: 308 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt</sup> AKI-Dlg-2/5/10

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33S S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

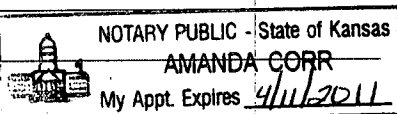
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary Date: 1/27/2010

Subscribed and sworn to before me this 27 day of January,  
20 10.

Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**JAN 28 2010**

**KCC WICHITA**

Operator Name: Chieftain Oil Co., Inc Lease Name: Houlton A Well #: 2  
 Sec. 22 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3627</td> <td>-2164</td> </tr> <tr> <td>Lansing</td> <td>3813</td> <td>-2350</td> </tr> <tr> <td>Base Kansas City</td> <td>4344</td> <td>-2881</td> </tr> <tr> <td>Mississippian</td> <td>4512</td> <td>-3049</td> </tr> <tr> <td>Viola</td> <td>4836</td> <td>-3363</td> </tr> <tr> <td>Simpson</td> <td>4929</td> <td>-3466</td> </tr> <tr> <td>Total Depth</td> <td>5084</td> <td>-3621</td> </tr> </table>	Name	Top	Datum	Heebner	3627	-2164	Lansing	3813	-2350	Base Kansas City	4344	-2881	Mississippian	4512	-3049	Viola	4836	-3363	Simpson	4929	-3466	Total Depth	5084	-3621
Name	Top	Datum																							
Heebner	3627	-2164																							
Lansing	3813	-2350																							
Base Kansas City	4344	-2881																							
Mississippian	4512	-3049																							
Viola	4836	-3363																							
Simpson	4929	-3466																							
Total Depth	5084	-3621																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	308	60/40 Poz	210	2% Salt
Production	7-7/8	5-1/2	15.5#	5080	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4514-4524 4526-4536	1000 Gal 7-1/2% Acid	4514-4636
4	4622-4626	1500 Gal 15% Acid	4514-4636
		Frac 170000# Sand	4514-4636
		7000 BBLs Slick Water	4514-4636

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TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4650</u>		Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/10/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>100</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



PAGE 1 of 2	CHART NO 1000719	INVOICE DATE 09/10/2009
INVOICE NUMBER 1718 - 90122718		

Pratt (620) 672-1201

B CHIEFTAIN OIL COMPANY  
I PO Box: 124  
L KIOWA  
L KS US 67070  
T  
O ATTN:

J LEASE NAME Houlton "A: 2  
B LOCATION  
S COUNTY Barber  
I STATE KS  
T JOB DESCRIPTION Cement-New Well Casing/Pi  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40088870	19905		Net - 30 days	10/10/2009	
<b>For Service Dates: 09/07/2009 to 09/07/2009</b>					
0040088870					
171800634A Cement-New Well Casing/Pi 09/07/2009					
Cement		200.00	EA	9.35	1,869.99 T
AA2 Common		50.00	EA	6.60	330.00 T
Cement		38.00	EA	2.20	83.60 T
60/40 POZ					
Additives		1,038.00	EA	0.28	285.45 T
De-foamer(Powder)		188.00	EA	2.83	532.51 T
Additives		149.00	EA	4.13	614.63 T
Salt(Fine)					
Additives		1,000.00	EA	0.37	368.50 T
FLA-322					
Additives		5.00	EA	19.25	96.25 T
Gilsonite					
Additives		500.00	EA	0.47	236.50 T
CS-1L, KCL Substitute					
Additives		500.00	EA	0.84	420.75 T
Mud Flush					
Additives		1.00	EA	220.00	220.00
Super Flush II					
Cement Float Equipment		1.00	EA	198.00	198.00
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment		7.00	EA	60.50	423.50
Auto Fill Float Shoe 5 1/2"(Blue)					
Cement Float Equipment		2.00	EA	159.50	319.00
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment		60.00	MI	3.85	231.00
5 1/2" Basket(Blue)					
Mileage		347.00	MI	0.88	305.36
Heavy Equipment Mileage					
Mileage					

**ENTERED**  
SEP 22 2009  
9/21/09

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JAN 28 2010  
KCC WICHITA

892023

# ALLIED CEMENTING CO., LLC. 042536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>2/24/09</u>	SEC. <u>22</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00p.m.</u>	ON LOCATION <u>9:15p.m.</u>	JOB START <u>10:00p.m.</u>	JOB FINISH <u>10:30p.m.</u>
LEASE <u>Houlton</u>		WELL # <u>A #2</u>		LOCATION <u>Cresline Rd. E to farm house</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			N/L into				

CONTRACTOR: Hardt #1

TYPE OF JOB \_\_\_\_\_

HOLE SIZE 12 1/4 T.D. 308'

CASING SIZE 8 1/8 DEPTH 310'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/4 BBS Fresh

OWNER Chifton

CEMENT AMOUNT ORDERED 210Sx60:40.2 + 38cc

COMMON	<u>Class A 120</u>	@	<u>13.50</u>	<u>1701.00</u>
POZMIX	<u>84</u>	@	<u>7.55</u>	<u>634.20</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105</u>	@	<u>2.40</u>	<u>252.0</u>
MILEAGE	<u>105</u>	@	<u>5.10</u>	<u>535.5</u>
TOTAL				<u>3,060.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark Coley

# 352 HELPER David F.

BULK TRUCK

# 389 DRIVER Scott P.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom, break C/C. Pump 3

Fresh mix 210Sx60:40.2+38cc.

Stop. Release plug

Disp to 290' w/ 18 1/4 labels fresh

Shut in.

Release psi.

Cement did C/C.

SERVICE

DEPTH OF JOB 310'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 5 @ 7.00 35.00

MANIFOLD N/L @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1026.00

CHARGE TO: Chifton

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1" Casement Plus @ 74.00 74.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 74.00

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner of contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 1026.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Scott C Adalhardt

SIGNATURE Scott C Adalhardt

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JAN 28 2010  
KCC WICHITA



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 119823  
 Invoice Date: Aug 26, 2009  
 Page: 1

**Bill to:**  
 Chieftain Oil Company Inc.  
 P O Box 124  
 Kiowa, KS 67070-0124

**ENTERED**  
 SEP 04 2009  
 9304 BL

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Chief	Houlton A #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Aug 26, 2009	9/25/09

Quantity	Item	Description	Unit Price	Amount
126.00	MAT	Class A Common	13.50	1,701.00
84.00	MAT	Pozmix	7.55	634.20
3.00	MAT	Gel	20.25	60.75
7.00	MAT	Chloride	51.50	360.50
105.00	SER	Handling	2.40	252.00
5.00	SER	Mileage 105 sx @ .10 per sk per mi	10.50	52.50
1.00	SER	Surface	991.00	991.00
5.00	SER	Pump truck Mileage	7.00	35.00
1.00	EQP	Wooden Plug	74.00	74.00

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

SEP 25 2009

Subtotal	4,160.95
Sales Tax	178.32
Total Invoice Amount	4,339.27
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,339.27</b>

2674.89



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JAN 28 2010

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TREATMENT REPORT

Operator **Hefstain Oil Company, Incorporated** Lease No. \_\_\_\_\_ Date **9-7-09**  
 Lease **Houlton "A"** Well # **2**  
 Field Order # **0634** Station **Pratt, Kansas** Casing **5 1/2** Depth **15.5 Lb.** County **Barber** State **Kansas**  
 Type Job **C.N.W. - Longstring** Formation \_\_\_\_\_ Legal Description **22-335-11W**

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size <b>5 LB./FT.</b>	Shots/Ft	<b>200</b>	AA-2	with <b>28 Defoamer, .88 FLA 322</b>	RATE	PRESS
Depth <b>5080 Feet</b>	From	To	<b>1085</b>	18 Gas Blk.	<b>5 Lb./sk. Gilsonite</b>	Max	5 Min
Volume <b>20.9 Bbl.</b>	From	To	<b>15 Lb.</b>	Gal., <b>6.23 Gal.</b>	<b>1.44 CU. FT./sk.</b>	Min	10 Min
Max Press <b>500 P.S.I.</b>	From	To				Avg	15 Min.
Well Connection <b>Plug Container</b>	Annulus Vol	From	To	<b>50 sacks 60/40 Poz</b>	HHP Used <b>10 plug Rat and Mouse Holes</b>	Annulus Pressure	
Plug Depth <b>205 Feet</b>	Packer Depth	From	To	Flush <b>20.4 Bbl.</b>	Gas Volume <b>28 KCL and Fresh Water</b>	Total Load	

Customer Representative **Rob Raleigh** Station Manager **David Scott** Treater **Clarence R. Messick**  
 Service Units **19,866** **19,903** **19,905** **19,831** **19,862**  
 Driver Names **Messick** **Mattal** **E. Mc Graw**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Cementer and Float Equipment on location.
1:30					Trucks on location and hold safety meeting.
1:40					Hardt Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 122 Joints of 15.5 Lb./Ft. 5 1/2" new Casing. Run Basket above Collars # 3 and # 10. Run Turbolizer on Collars # 4, 5, 7, 12, 13, 14 and # 17.
5:30					Casing in well. Circulate for 1 hour.
6:37	250		20	6	Start Fresh Water Pre-Flush.
			32	4	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
			49	4	Start Super Flush II.
6:50	350		52	5	Start Mixing 200 sacks AA-2 cement.
	-0-		103		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:04	125		100	6.5	Start 28 KCL Displacement.
			90	5	Start Fresh Water Displacement.
7:24	650		120.4		Start to lift cement.
	1,500				Plug down.
					Pressure up.
					Release pressure. Float Shoe held
	-0-		7-5		Plug Rat and Mouse Holes.
					Wash up pump truck.

8:00 A.M. Job Complete. Thank You Clarence, Mike, Edward

# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

## FIELD SERVICE TICKET

1718 ~~0635~~ A  
Continuation

DATE: \_\_\_\_\_ TICKET NO. 0634

DATE OF JOB: <u>9-7-09</u> DISTRICT: <u>Pratt, Kansas</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____										
CUSTOMER: <u>Chieftain Oil Company, Inc.</u>	LEASE: <u>Houlton "A"</u> WELL NO. <u>2</u>										
ADDRESS: _____	COUNTY: <u>Barber</u> STATE: <u>Kansas</u>										
CITY: _____ STATE: _____	SERVICE CREW: _____										
AUTHORIZED BY: _____	JOB TYPE: _____										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
						ARRIVED AT JOB				AM	PM
						START OPERATION				AM	PM
						FINISH OPERATION				AM	PM
						RELEASED				AM	PM
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E 101</u>	<u>Heavy Equipment Mileage</u>		<u>60 mi</u>	\$	<u>420 00</u>
<u>E 113</u>	<u>Bulk Delivery</u>		<u>347 tm</u>	\$	<u>555 20</u>
<u>E 100</u>	<u>Pickup Mileage</u>		<u>30 mi</u>	\$	<u>127 50</u>
<u>CE 240</u>	<u>Blending and Mixing Service</u>		<u>250 sh</u>	\$	<u>350 00</u>
<u>5003</u>	<u>Service Supervisor</u>		<u>1 ea</u>	\$	<u>175 00</u>
<u>CE 206</u>	<u>Cement Pump: 5,00 Feet To 6,000 Feet</u>		<u>1 ea</u>	\$	<u>2,880 00</u>
<u>CE 504</u>	<u>Plug Container</u>		<u>1 ea</u>	\$	<u>250 00</u>

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SUB TOTAL \$ 8,615 42

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Larance R. Meade THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dw. Pull  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC<sup>SM</sup>

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0634 A

22-335-11W DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-7-09	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.	LEASE: Houlton "A"	WELL NO. 2						
ADDRESS:	COUNTY: Barber	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; E. McGraw						
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19,866	1						9-7-09	10:00
						ARRIVED AT JOB	9-7-09	12:30
19,903-19,905	1					START OPERATION		6:30
						FINISH OPERATION		7:30
19,831-19,862	1					RELEASED	9-7-09	8:00
						MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF NO	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement		200str	\$	3,400.00
CP 103	60/40 Poz Cement		50str	\$	600.00
CC 105	Defogmer		38Lb	\$	152.00
CC 111	Salt (Fine)		1,038Lb	\$	519.60
CC 115	Gas Blot		188Lb	\$	968.20
CC 129	FLA-322		149Lb	\$	1,117.50
CC 201	Gilsonite		1,000Lb	\$	670.00
CT 04	CS-1L		5Gal	\$	175.00
CC 151	Mud Flush		500Gal	\$	430.00
CC 155	Super Flush II		500Gal	\$	765.00
CF 607	Latch Down Plug and Baffle, 5 1/2"		1ea	\$	400.00
CF 1251	Auto Fill Float Shoe, 5 1/2"		1ea	\$	360.00
CF 1651	Turbolizer, 5 1/2"		1ea	\$	770.00
CF 1901	Basket, 5 1/2"		2ea	\$	580.00

RECEIVED  
JAN 28 2010  
KCC WICHITA

CHEMICAL / ACID DATA:			

	SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	

SERVICE REPRESENTATIVE: Lorenza R. M... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





PAGE 2 of 2	CURT NO 1000719	INVOICE DATE 09/10/2009
INVOICE NUMBER 1718 - 90122718		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 PO Box: 124  
 L K IOWA  
 L KS US 67070  
 T  
 o ATTN:

J LEASE NAME Houlton "A: 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40088870	19905		Net - 30 days	10/10/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge				
Mileage	250.00	MI	0.77	192.50
Blending & Mixing Service Charge				
Pickup	30.00	HR	2.34	70.13
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,584.00	1,584.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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 JAN 28 2010  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,615.42
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.81
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,920.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702		