

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056
Name: MAK-J Energy Kansas, LLC
Address 1: 1600 N. Broadway
Address 2: Suite 1740
City: Denver State: CO Zip: 80202 + _____
Contact Person: Ken Trueax
Phone: (303) 468-0090
CONTRACTOR: License # 33493
Name: American Eagle Rig #1
Wellsite Geologist: Steve Murphy
Purchaser: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/31/2009 1/11/2010 1/12/2010 ~~ID~~
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

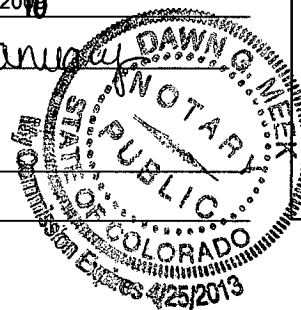
API No. 15 - 15-109-20867-0000
Spot Description: _____
NW SE SE NW Sec. 6 Twp. 14 S. R. 32 East West
2215' Feet from North / South Line of Section
2291' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: BH Huck Trust Well #: 6-6
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2890' Kelly Bushing: 2896'
Total Depth: 4600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 307' / 311' w/landing joint Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 307'+11' landing w/ 175' ^{sx cmt.} PA-Dlg-2/5/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Trueax
Title: Engineering Tech. Date: 1/26/2010
Subscribed and sworn to before me this 26 day of January
20 10.
Notary Public: David Mark
Date Commission Expires: 4/25/2013



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 28 2010

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Operator Name: MAK-J Energy Kansas, LLC Lease Name: BH Huck Trust Well #: 6-6
 Sec. 6 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated, Microsensitivity, Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2268'</td> <td>605</td> </tr> <tr> <td>Wabunsee</td> <td>3489'</td> <td>-590</td> </tr> <tr> <td>Topeka</td> <td>3623'</td> <td>-722</td> </tr> <tr> <td>Lansing</td> <td>3886'</td> <td>-992</td> </tr> <tr> <td>Kansas City</td> <td>3970'</td> <td>-1078</td> </tr> <tr> <td>Fort Scott</td> <td>4394'</td> <td>-1489</td> </tr> <tr> <td>Mississippian</td> <td>4534'</td> <td>-1655</td> </tr> </table>	Name	Top	Datum	Anhydrite	2268'	605	Wabunsee	3489'	-590	Topeka	3623'	-722	Lansing	3886'	-992	Kansas City	3970'	-1078	Fort Scott	4394'	-1489	Mississippian	4534'	-1655
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	307'+11' landing	60/40 poz	175	3% CaCl @% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	sfc to 4600	60/40 common poz	205	4% gel, 1/4# Flow-Cele (P&A well)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 039080

NO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dealy K

LEASE # <i>12/14/09</i>	SEC. <i>6</i>	TWP. <i>14N</i>	RANGE <i>32E</i>	CALLED OUT	ON LOCATION <i>6:00pm</i>	JOB START <i>6:00pm</i>	JOB FINISH <i>6:30pm</i>
WELL # <i>10-6</i>	LOCATION <i>Dealy S to Weston All</i>	COUNTY <i>Logan</i>	STATE <i>Ks</i>				
OLD ORDER# (Circle one)							

CONTRACTOR *American Energy Dealy* OWNER *Sum*

TYPE OF JOB *Surfacing*

HOLE SIZE *12 1/4"* I.D. *318.2*

CASING SIZE *8 1/2"* DEPTH *318.23*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *19,301 gal @ 4.0*

CEMENT AMOUNT ORDERED <i>275 SKS Com</i>		
<i>3700 @ 275 gal</i>		
COMMON <i>175 SKS</i>	@ <i>15.45</i>	<i>2703.75</i>
POZ MIX	@	
GEL <i>3 SKS</i>	@ <i>20.00</i>	<i>60.00</i>
CHLORIDE <i>5 SKS</i>	@ <i>58.00</i>	<i>290.00</i>
ASC	@	
HANDLING <i>100</i>	@ <i>2.00</i>	<i>200.00</i>
MILEAGE <i>100 PER SK</i>		<i>200.00</i>
TOTAL		<i>3187.75</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Allen*

423 HELPER *Allen*

BULK TRUCK

396 DRIVER *Dealy*

BULK TRUCK

DRIVER

REMARKS:

Contract D.I. Casing water

T. Dealy

Allen

SERVICE		
DEPTH OF JOB	<i>318"</i>	
PUMP TRUCK CHARGE		<i>110.88</i>
EXTRA FOOTAGE	@	
MILEAGE <i>2.0 mi</i>	@ <i>7.00</i>	<i>140.00</i>
MANFOLD	@	
TOTAL		<i>1158.88</i>

CHARGE TO: *MARK J Energy*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

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JAN 28 2010

KCC WICHITA

TOTAL

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE *Mark J Energy*

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAY

3187.75

ALLIED CEMENTING CO., LLC. 044453

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE: <u>1-12-10</u>	SEC: <u>6</u>	TWE: <u>14</u>	RANGE: <u>32</u>	CALLED OUT: <u>12:30pm</u>	ON LOCATION: <u>12:30pm</u>	JOB STREET: <u> </u>	JOB NUMBER: <u> </u>
EST: <u> </u>	WELL: <u>6-6</u>	LOCATION: <u> </u>	STATE: <u> </u>	COUNTY: <u> </u>	STATE: <u> </u>		

CONTRACTOR:
 TYPE OF JOB:
 HOLESIZE: ID OD
 CASING SIZE: DEPTH
 TUBING SIZE: DEPTH
 DRILL PIPE: DEPTH
 TOOL: DEPTH
 PRESS MAX: MENTUM
 BRAS LINE: SHOUL JOINT
 CEMENT LEFT IN CSO:
 PERFS:
 DISPLACEMENT:

OWNER:
 CEMENT AMOUNT ORDERED: 205 cubic yards
 COMMON: 12.5 @ 14.55 = 180.88
 POEMIX: 52 @ 8.00 = 416.00
 OIL: 7 @ 20.00 = 140.00
 CHLORIDE:
 ASC:
 CEMENTAL: 510 @ 2.50 = 1275.00
 HANDLING:
 MILEAGE:
 TOTAL: 3711.88

EQUIPMENT
 PUMP TRUCK CEMENTER:
 # 451 HELPER:
 BULK TRUCK:
 # 347 DRIVER:
 BULK TRUCK:
 # DRIVER:

REMARKS:

CHARGE TO:
 STREET:
 CITY: STATE: ZIP:

SERVICE
 DEPTH OF JOB:
 PUMP TRUCK CHARGE:
 EXTRA FOOTAGE:
 MILEAGE:
 MANIFOLD:
 TOTAL: 1325.00

PLUG & FLOAT EQUIPMENT

 TOTAL: 40.00

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish operator and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Roger L. Moses
 SIGNATURE: Roger L. Moses

SALES TAX (KANSAS):
 TOTAL CHARGES:
 DISCOUNT RECEIVED: IF PAID IN 30 DAYS
 JAN 28 2010
 KCC WICHITA