

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

6/26/09 6/29/09 12/10/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,807-0000
Spot Description: _____
W2 NE SW Sec. 27 Twp. 31 S. R. 17 East West
2310 Feet from North / South Line of Section
2030 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY

Lease Name: FLANDERS Well #: 11-27
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 831 Kelly Bushing: ----
Total Depth: 1105 Plug Back Total Depth: 1094.90
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1105
feet depth to: SURFACE w/ 135

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 100 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

Alt 2-Dg-2/5/10 sk crft.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

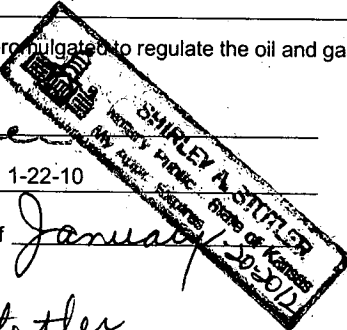
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1-22-10

Subscribed and sworn to before me this 26th day of January, 2010.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received FEB 01 2010
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: FLANDERS Well #: 11-27
 Sec. 27 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1094.90	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	520-526	100GAL 30% HCL 8500# 20/40 BRADY SAND	520-526
4	698-700, 733-736, 738-741	250GAL 30% HCL 10000# 20/40 BRADY SAND	698-741
4	954-956, 985-987	250GAL 30% HCL 10000# 20/40 BRADY SAND	954-987

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/24/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		44	3

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21319
LOCATION Eureka
FOREMAN Russell McElroy

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-09	1828	FLANDER'S 11-27				MG
CUSTOMER			Gus Jones			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Co H Energy			485	Alan		
PO Box 388			543	Dave		
CITY						
IOLA						
STATE		ZIP CODE				
KS		67045				

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1103 Log CASING SIZE & WEIGHT 5 1/2 14"
 CASING DEPTH 1095 DRILL PIPE - TUBING - OTHER -
 SLURRY WEIGHT 134" SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 3'
 DISPLACEMENT - DISPLACEMENT PSI - MIX PSI 100" RATE -

REMARKS: Safety meeting while running 5 1/2 casing Flapper type float started to
leak fluid was filling on inside of 5 1/2 pushing air out inside of 5 1/2
glen w/ colt on location. we Rigged up cement truck casing vol 26.6 Bbl to 861
to break circulation. we knew fluid was inside 5 1/2 Rig up cement head.
Mix B SKs Gel 20 Bbl metasilicate pre flush 16 Bbl Dye water. Mix 135 SKs T.S.
cement w/ 8" Kolseal at 13.4" wash out pump + hini, Release 5 1/2 Top Rubber plug
Displace w/ 26.6 Bbl Fresh water. Final Pump PSI 400 Pump PLY + 500" close
5 1/2 casing in at 500" Good cement returns to surface = 7 Bbl Slurry Job Complete
TEAR DOWN. Thank you Russell McElroy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	135 SKs	Thickset cement	16.00	2160.00
110 A	1080"	Kolseal 8" PLY	.39	421.20
1118 A	400"	gel flush	.16	64.00
1102	80"	caclz	.71	56.80
1111 A	100"	metasilicate pre-flush	1.70	170.00
5407 A	7.43	Tax Mileage bulk Truck	1.16	344.75
4406	1	5 1/2 Top Rubber P RECEIVED	58.00	58.00
KANSAS CORPORATION COMMISSION				
FEB 01 2010				
CONSERVATION DIVISION				
WICHITA, KS				
Sub TOTAL				4288.15
SALES TAX				155.88
ESTIMATED TOTAL				4438.03

Form 3737

AUTHORIZATION Called by Glen TITLE Col Rep DATE 6-30-09
 230027

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150	S27	T31S	R17E	
API #:	15-125-31807-0000		Location:	W2,NE,NE,SW		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388 Iola, Ks 66749		Gas Tests			
Well #:	11-27	Lease Name: Flanders				Depth
Location:	2310	FSL	Line	see page 3		
	2030	FWL	Line			
Spud Date:	6/26/2009					
Date Completed:	6/29/2009	TD:	1105			
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth:	20'					
Cement Type:	Portland					
Sacks	5					
Feet of Casing						



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 WICHITA, KS

09LF-062909-R5-021-Flanders 11-27-Colt Energy Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	162	163	lime	410	411	shale
1	3	clay	163	174	shale	411	413	blk shale
3	6	sand	174	175	blk shale	413	414	shale
6	14	lime	175	183	shale	414	415	coal
14	16	shale	183	184	coal	415	417	lime
16	27	lime	184	188	shale	417	432	shale
27	48	sand	188	190	lime	432	466	sand
48	58	sandy shale	190	249	shale	466	494	1st Oswego lime
58	92	lime	249	259	Altamont lime	449	473	odor
92	107	shale	255		add water	494	497	Summit blk shale
107	108	coal	0	269	shale	497	502	shale
108	123	shale	269	278	lime	502	518	2nd Oswego lime
123	139	lime	278	282	shale	518	519	shale
139	148	shale	282	321	sand	519	522	Excello blk shale
148	150	blk shale	321	389	shale	522	523.5	Mulky coal
150	157	shale	389	407	Pawney lime	523.5	525	shale
157	159	blk shale	407	408	shale	525	529	Breezy Hills lime
159	162	shale	408	410	blk shale	529	578	shale

Post-it® Fax Note 7671

Date: 7-1-09 # of pages: 6

To: Jenn From: Shirley

Co./Dept. Co.

Phone # Phone #

Fax # Fax #

