

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/17/09 7/20/09 12/31/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,882-0000
Spot Description: _____
SE SW NE SW Sec. 10 Twp. 32 S. R. 17 East West
1380 Feet from North / South Line of Section
1825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: SCHAPLOWSKY Well #: 11-10
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 870 Kelly Bushing: ----
Total Depth: 1105 Plug Back Total Depth: 1098.25
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1105
feet depth to: SURFACE w/ 135 ^{sq.cmt.}

Drilling Fluid Management Plan

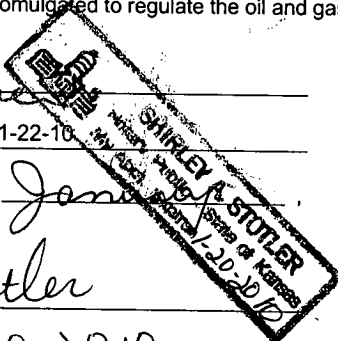
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 240 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-22-10
Subscribed and sworn to before me this 26th day of January
20 10.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received FEB 01 2010

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WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: SCHAPLOWSKY Well #: 11-10
 Sec. 10 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.5	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1098.25	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	558-562, 591-594	250GAL 30% HCL 9500# 20/40 BRADY SAND	558-594
4	768-772, 800-804, 810-812, 834-836	250GAL 30% HCL 9300# 20/40 BRADY SAND	768-836
4	944-946, 953-954, 1006-1009	250GAL 30% HCL 3800# 20/40 BRADY SAND	944-1009

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/13/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf <u>3</u> Water Bbls. <u>1</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S10	T32S	R17E	
API #:	15-125-31882-0000		Location:	SE,SW,NE,SW		
Operator:	Colt Energy Inc.		County:	Montgomery		
Address:	P.O Box 388					
	Iola, Ks 66749		Gas Tests			
Well #:	11-10	Lease Name: Schaplowski	Depth	Oz.	Orifice	flow - MCF
Location:	1380	FSL Line				
	1825	FWL Line	See Page 3			
Spud Date:	7/17/2009					
Date Completed:	7/20/2009	TD: 1105'				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 5"					
Cement Type	Portland					
Sacks	5					
Feet of Casing						
09LG-072009-R5-029-Schaplowski 11-10-Colt Energy Inc.						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	196	198	blk shale	310	414	shale
1	5	clay	198	209	shale	414	415.5	blk shale
5	8	broken lime	209	210	coal	415.5	419	shale
8	9	lime	210	212	shale	419	441	Pink lime
9	14	sand	212	215	lime	441	442	shale
14	26	shale	215	234	shale	442	444.5	blk shale
26	37	sand	234	236	blk shale	444.5	447	shale
37	38	coal	236	257	lime	447	448	blk shale
38	46	sand	257	259	shale	448	449	Lexington coal
46	84	shale	259	265	lime	449	460	shale
84	92	lime	265	273	shale	460	461	coal
92	162	shale	273	285	lime	461	465	shale
162	164	lime	285	288	shale	465	473	sandy shale
164	170	shale	288	290	blk shale	473	488	shale
170	172	blk shale	290	292	shale	488	495	sand
172	176	shale	292	295	lime	490		slight odor
176	178	blk shale	295	309	shale w lime	495	503	shale
178	196	shale	309	310	cola	503	504	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
504	505	dark shale	1025	1035	shale			
505	528	Oswego lime	1035	1039	Mississippi chat			
513		odor	1039	1105	lime			
528	531	shale	1105		Total Depth			
531	532.5	Summit blk shale						
532.5	534	shale						
534	556	2nd Oswego lime						
556	557	shale						
557	560	Excello blk shale						
560	561.5	Mulky coal						
561.5	570	Breezy Hill lime						
570	596	shale						
596	597	coal						
597	599	shale						
599	603	sand						
603	615	shale						
615	619	sand						
		odor						
619	621	sandy shale						
621	674	sand						
		odor						
674	739	shale						
739	742	lime						
742	769	shale						
769	771	blk shale						
771	772	coal						
772	802	shale						
802	804	blk shale						
804	809	shale						
809	810	coal						
810	841	shale						
841	850	sand						
850	853	shale						
853	868	sand						
868	886	shale						
886	894	sand						
894	901	shale						
901	913	sandy shale						
913	951	shale						
951	952	coal						
952	961	shale						
961	962	coal						
962	1006	shale						
1006	1007	coal						
1007	1024	shael						
1024	1025	coal						

Notes:

09LG-072009-R5-029-Schaplowski 11-10-Colt Energy Inc.

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ENTERED

TICKET NUMBER 23441
 LOCATION EURKA
 FOREMAN Dick Ledford

PO Box 884, Chanute, KS 66720
 320-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-09	1808	Schaplansky 11-10				MG
CUSTOMER <u>Colt Energy</u>		Cus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Iola</u>	STATE <u>KS</u>		<u>515</u>	<u>Chris</u>		
ZIP CODE						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1105' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1095' DRILL PIPE _____ TUBING _____ OTHER 3' ST
 SLURRY WEIGHT 13.4" SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.7 DISPLACEMENT PSI 600 ^{Surf} PSI 1100 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 8 sks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush 17 bbl dye water. Mixed 135 sks thickset cement w/ 8" Rot-seal 100/sk @ 13.4"/ca. Washout pump & lines, shut down, release plug. Displace w/ 26.7 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sks	thickset cement	16.00	2160.00
1110A	1080 "	8" Rot-seal 100/sk	.39	421.20
1118A	400 "	gel-flush	.16	64.00
1102	80 "	cacl2	.71	56.80
1111A	100 "	metasilicate pre-flush	1.70	170.00
5407A	7.43	ten-mileage bulk tax	1.16	344.25
4406	1	5 1/2" top rubber plug	57.00	57.00
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			Subtotal	4282.25
			SALES TAX	155.28
			ESTIMATED TOTAL	4438.03

AUTHORIZATION called by Glen TITLE Collyer DATE _____

Form 3737