

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING CO
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/10/09 7/13/09 12/9/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,793-0000
Spot Description: _____
SW SE NW NE Sec. 27 Twp. 31 S. R. 17 East West
1160 Feet from North / South Line of Section
1800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: SEIFERT Well #: 2-27
Field Name: CHEROKEE COAL BASIN AREA
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 847 Kelly Bushing: ----
Total Depth: 1100 Plug Back Total Depth: 1089.75
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1100
feet depth to: SURFACE w/ 135

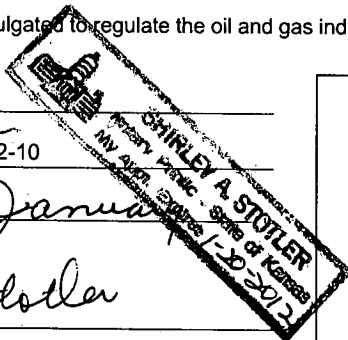
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 140 bbls
Dewatering method used: PUMPED PIT OUT-PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: KING 5-12 SWD License No.: 5150
Quarter NW/4 Sec. 12 Twp. 32 S. R. 17 East West
County: LABETTE Docket No.: D-30,480

ATZ-Dg ^{sx cmf} 2/5/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 1-22-10
Subscribed and sworn to before me this 26th day of January
20 10
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: SEIFERT Well #: 2-27
 Sec. 27 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1089.75	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	532-538	150GAL 30% HCL 9500# 20/40 BRADY SAND	532-538
4	695-697, 742-746	250GAL 30% HCL 10000# 20/40 BRADY SAND	695-746
4	960-963, 966-968	250GAL 30% HCL 7200# 20/40 BRADY SAND	960-968

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/11/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		2	2

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

**HAVE RIG
 WILL DIG**
 Rig # 5

Rig #	5	Lic #	5150		S27	T31S	R17E	
API #	15-125-31293-0000				Location:		SW,SE,NW,NE	
Operator	Colt Energy Inc.				County:		Montgomery	
Address	P.O Box 388 Iola, Ks 66749				Gas Tests			
Well #	2-27	Lease Name:	Seifert		Depth	Oz.	Orifice	flow - MCF
Location	1160	FNL	Line		see page 3			
	1800	FEL	Line					
Spud Date	7/10/2009							
Date Completed	7/13/2009		TD:	1100				
Driller	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20							
Cement Type	Portland							
Sacks	5							
Feet of Casing								
09 LCG-071309-R5-024-Seifert 2-27-Colt Energy Inc.								

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1.5	overburden	192	193	lime	309	315	sand
1.5	7	clay	193	212	shale	315	343	shale
7	13	lime	212	213	coal	343	396	sandy shale
13	15	shale	213	216	shale	396	417	Pink lime
15	26	lime	216	234	lime	417	418.5	shale
26	74	sand	234	254	shale	401	404	odor
74	100	lime	254	264	Altamont lime	404	421	Anna blk shale
100	119	shale	264	267	shale	421	423	shale
119	120	coal	267	268.5	blk shale	423	424	Lexington coal
120	130	shale	268.5	270	shale	424	474.5	shale
130	148	lime	270	279	lime	474.5	507	Oswego lime
148	157	shale	279	288	shale	507	514	Summit blk shale
157	158	blk shale	288	288.5	coal	514	532	2nd Oswego lime
158	165	shale	288.5	292	shale	532	533	shale
165	167	blk shale	292	294	sand	533	535	Excello blk shale
167	188	shale	294	302	shale	535	536	coal
188	189	coal	302	307	sand	536	537	shale
189	192	shale	307	309	shale	537	540	Breezy Hills lime

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