

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING, CO.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

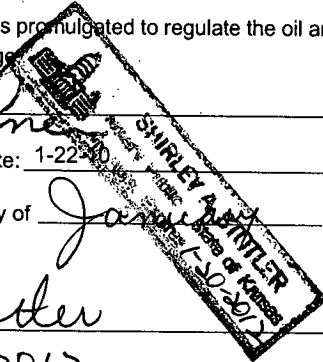
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/23/09 6/24/09 11/30/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31,811-0000  
Spot Description: \_\_\_\_\_  
SE 980 NW 550 SW \_\_\_\_\_ Sec. 34 Twp. 31 S. R. 17  East  West  
Feet from  North /  South Line of Section  
Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: HILLE Well #: 13-34  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 814 Kelly Bushing: ----  
Total Depth: 1080 Plug Back Total Depth: 1069.40  
Amount of Surface Pipe Set and Cemented at: 38 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1080  
feet depth to: SURFACE w/ 135 <sup>sq cmt.</sup> Alt 2 - Dg - 2/5/10

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 50 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 1-22-10  
Subscribed and sworn to before me this 26<sup>th</sup> day of January, 2010.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: HILLE Well #: 13-34  
 Sec. 34 Twp. 31 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	38	CLASS "A"	50	
PRODUCTION	7 7/8	5 1/2	14	1069.40	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	532-536, 562-565, 585-588, 598-600	250GAL 30% HCL 8700# 20/40 BRADY SAND	532-600	
4	889-891, 898-900, 949-952	250GAL 30% HCL 7500# 20/40 BRADY SAND	889-952	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/11/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf <u>15</u> Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #	5	Lic #	5150	S34	T31S	R17E	
API #	15-125-31811-0000			Location:	SE,NW,SW,SW		
Operator	Colt Energy Inc.			County:	Montgomery		
Address:	P.O Box 388						
	Iola, Ks 66749			Gas Tests			
Well #	13-34	Lease Name:	Hille	Depth	Oz.	Orifice	flow - MCF
Location	980	FSL	Line	see page 3			
	550	FWL	Line				
Spud Date	6/23/2009						
Date Completed	6/24/2009	TD:	1080				
Driller	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	38						
Cement Type	Portland						
Sacks	Service Company						
Feet of Casing							
09LF-062409-R5-019-Hille 13-34-Colt Energy							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	244	256	lime	421	432	shale
1	6	clay	256	257	shale	432	440	sandy shale
6	11	lime	257	259	blk shale	440	456	Peru sand
11	53	shale	259	266	lime	456	465	shale
19		water	266	267	shale	465	469	laminated sand
53	84	lime	267	268	coal	469	472	shale
84	100	shale	268	270	shale	472	501	Oswego lime
100	101	blk shale	270	273	lime	501	502	shale
101	113	shale	273	288	shale	502	505	Summit blk shale
113	127	lime	288	308	sand	505	508	shale
127	168	shale	308	387	shale	508	529	2nd Oswego lime
168	170	blk shale	387	413	Pink lime	529	531	shale
170	171	coal	413	414	shale	531	533.5	Excello blk shale
171	201	shale	414	416	lime	533.5	535	Mulky coal
201	203	blk shale	416	417	shale	535	536	shale
203	204	shale	417	419	Anna blk shale	536	542	Breezy Hill lime
204	231	lime	419	420	shale	542	556	shale
231	244	shale	420	421	Lexington coal	556	562	sandy shale

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 WICHITA, KS

Operator: Colt Energy, Inc.		Lease Name: Hille		Well # 13-34		page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
562	563.5	Iron Post coal	920	926	sand			
563.5	582	shale	926	949.5	shale			
582	583	blk carbonated shale	949.5	952	Riverton coal			
583	587	shale	952	959	shale			
587	588	Bevier coal	959	997	Mississippi chat			
588	589	shale			oil odor			
589	592	sand	997	1080	lime			
592	596	shale	1008		oil odor			
596	597.5	Ardmore lime	1080		Total Depth			
597.5	599	Crwoburg coal						
599	618	shale						
618	619	coal						
619	640	shale						
640	646	sand						
646	650	shale						
650	651	coal						
651	652	shale						
652	656	sand						
656	676	shale						
676	677.5	coal						
677.5	681	shale						
681	696	sand						
684		oil odor						
696	714	shale						
714	716	blk shale						
716	723	shale						
723	746	sand						
724		oil odor						
746	747	coal						
738		oil show						
747	769	sand						
		oil on pit						
769	775	sand						
		no show						
775	790	sand						
		oil odor						
790	796	sand						
796	799	shale						
799	800	sand						
800	831	shale						
831	832	coal						
832	889	shale						
889	890	AW coal						
890	898	shale						
898	899	BW coal						
899	920	shale						

Notes:

09LF062409-R5-019-Hille 13-34-Colt Energy

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 21323  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-25-09	1808	Hille 13-34				MG																
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>David</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			543	David						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
543	David																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2" 14"  
CASING DEPTH 1066' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 5J  
SLURRY WEIGHT 13.4" SLURRY VOL 42 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 26 Bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 8 SKS get flush, 20 Bbl metasilicate pre-flush 16 Bbl dye water. Mixed 135 SKS thickset cement w/ 8" Kal-seal @ 13.4" @ 13.4" /sec. Washout pump + lines, shut down, release plug. Displace w/ 26 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 SKS	thickset cement	11.00	2160.00
1110A	1080"	8" Kal-seal @ 13.4"	.39	421.20
1118A	400"	gel-flush	.16	64.00
1102	80"	CaCl2	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
5407A	7.43	tax mileage built truck	1.16	344.75
4406	1	5 1/2" top rubber plug		58.00
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			subtotal	4282.15
			SALES TAX	155.88
			ESTIMATED TOTAL	4438.03

Ravin 3737

0201164

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_