

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING, CO.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/17/09 6/18/09 11/23/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

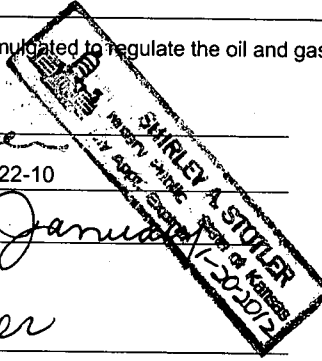
API No. 15 - 099-24,545-0000  
Spot Description: \_\_\_\_\_  
NE SE SW NW Sec. 18 Twp. 32 S. R. 18  East  West  
2280 Feet from  North /  South Line of Section  
1075 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: LOGSDON Well #: 5-18  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 822 Kelly Bushing: ----  
Total Depth: 980 Plug Back Total Depth: 972.45  
Amount of Surface Pipe Set and Cemented at: 22.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 980  
feet depth to: SURFACE w/ 130

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 160 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

AH2-Dlg-2/5/10 <sup>sx cmt</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 1-22-10  
Subscribed and sworn to before me this 26<sup>th</sup> day of January  
20 10  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: LOGSDON Well #: 5-18  
 Sec. 18 Twp. 32 S. R. 18  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	22.9	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	972.45	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	471-476, 510-513, 518-520, 536-538, 551-553	250GAL 30% HCL 3500# 20/40 BRADY SAND	471-553
4	576-578, 655-660	250GAL 30% HCL 10000# 20/40 BRADY SAND	576-660
4	810-812, 820-822, 874-878	250GAL 30% HCL 10000# 20/40 BRADY SAND	810-878

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 12/8/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		7	1

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 21306

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-19-09	1808	Logsdon 5-18				Labette	
CUSTOMER <u>Colt Energy</u>			Gus Tues				
MAILING ADDRESS <u>P.O. Box 388</u>							
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE	TRUCK # <u>463</u>	DRIVER <u>Shannon</u>	TRUCK # <u>543</u>	DRIVER <u>David</u>

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 970' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' ST  
 SLURRY WEIGHT 13.4 # SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.7 cbl DISPLACEMENT PSI 500 ~~PSI~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 3.5 Bbl fresh water. Pump 8 sms gel-flush, 20 Bbl metasilicate pre-flush, 14 Bbl dye water. Mixed 130 sms thickset cement w/ 8" Kol-seal #1/sk @ 13.4 #/gal. Washout pump + lines, shut down, release plug. Displace w/ 23.7 cbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 minutes. release pressure, flood held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130 sms	thickset cement	16.00	2080.00
1110A	1040 #	8" Kol-seal #1/sk	.39	405.60
1118A	400 #	gel-flush	.16	64.00
1102	80 #	calc2	.71	56.80
1111A	100 #	metasilicate pre-flush	1.70	170.00
5407A	7.15	tan mileage bulk tri	1.16	331.76
4406	1	5 1/2" top rubber plug	58.00	58.00
			subtotal	4174.16
			SALES TAX	185.66
			ESTIMATED TOTAL	4359.82

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WICHITA, KS

RevIn 3737

030090

AUTHORIZATION witnessed by Glenn

TITLE Co. Rep.


DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150				S18	T32S	R18E	
API #:	15-099-24545-0000					Location:	NE, SE, SW, NW		
Operator:	Colt Energy Inc.					County:	Labette		
Address:	P. O Box 388 Iola, Ks 66749					Gas Tests			
Well #:	5-18	Lease Name:	Logsden	Depth	Oz.	Orifice	flow - MCF		
Location:	2280	FNL	Line	see page 3					
	1075	FWL	Line						
Spud Date:	6/17/2009								
Date Completed:	6/18/2009	TD:	980						
Driller:	Josiah Kephart								
Casing Record	Surface	Production							
Hole Size	12 1/4"	7 7/8"							
Casing Size	8 5/8"								
Weight									
Setting Depth	22' 9"								
Cement Type	Portland								
Sacks	5								
Feet of Casing									

09LF-061809-R5-017-Logsden 5-18-Colt Energy Inc.

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	189	190	shale	348	353	Peru sand
1	11	clay	190	191	blk shale	353	356	shale
11	17	shale	191	193	shale	356	373	Peru sand
17	21	lime	193	202	lime	359		goo odor
21	79	shale	202	209	shale	373	409	shale
79	81	blk shale	209	210	coal	409	438	1st Oswego lime
81	90	shale	210	212	shale	438	439	shale
90	91	lime	212	223	sand	439	441.5	Summit Blk shale
91	93	shale			oil odor	441.5	447	shale
93	94	blk shale	223	311	shale	447	469	2nd Oswego lime
94	109	shale	311	312	lime	460		add water
109	110	coal	312	313	blk shale	469	471	shale
110	135	shale	313	335	Pink lime	471	474	Excello blk shale
135	137	blk shale	335	336	shale	474	475.5	Mulky coal
137	139	shale	336	338	Anna blk shale	475.5	477	shale
139	167	lime	338	339	shale	477	485	Breezy Hill lime
167	175	shale	339	340	Lexington coal	485	511	shale
175	189	lime	340	348	shale	511	514	Iron Post coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
514	520	shale	882	891	odor			
520	521	Bevier coal	891	980	lime			
521	532	shale	980		Total Depth			
532	536	Ardmore lime						
536	539	shale						
539	540.5	Crowburg coal						
540.5	552	shale						
552	553	Flemming coal						
553	577	shale						
577	578	Mineral coal						
578	583	shale						
583	586	sand						
586	603	shale						
603	609	sand						
609	611	shale						
611	614	sand						
		oil odor						
614	624	sand						
624	626	laminated sand						
626	651	shale						
651	651.5	Tebo coal						
651.5	659	shale						
659	662	blk shale						
662	680	shale						
680	684	sand						
684	693	shale						
693	706	sand						
706	708	shale						
708	709	sand						
709	720	shale						
720	739	laminated shale						
739	749	shale						
749	751	sand						
751	802	shale						
802	806	laminated shale						
806	821	shale						
821	822	coal						
822	842	shale						
842	847	sand						
847	859	shale						
859	860	sandy shale						
860	865	sand						
865	876	laminated sand						
876	878	coal						
878	882	shale						
882	891	chat						

Notes:

09LF-061809-R5-017-Logsden 5-18-Colt Energy Inc.

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