

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING, CO.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

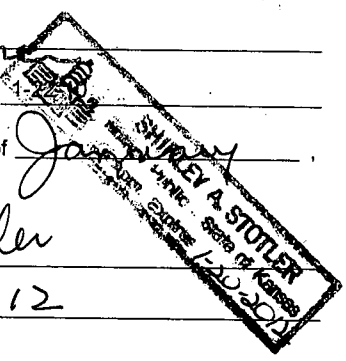
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/30/09 7/1/09 NOT COMPLETED  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-099-24,475-0000  
Spot Description: \_\_\_\_\_  
SE NW SW NE Sec. 24 Twp. 31 S. R. 17  East  West  
1950 Feet from  North /  South Line of Section  
2000 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LABETTE  
Lease Name: WINKLER Well #: 7-24  
Field Name: CHEROKEE COAL BASIN AREA  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 874 Kelly Bushing: ----  
Total Depth: 1055 Plug Back Total Depth: 1049.50  
Amount of Surface Pipe Set and Cemented at: 20.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1055  
feet depth to: SURFACE w/ 135

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 120 bbls  
Dewatering method used: PUMPED PIT OUT-PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: FOSTER 1-36 SWD License No.: 5150  
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17  East  West  
County: LABETTE Docket No.: D-28,692

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: \_\_\_\_\_  
Subscribed and sworn to before me this 26<sup>th</sup> day of January, 20 10.  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 Wireline Log Received **FEB 01 2010**  
 Geologist Report Received  
 UIC Distribution CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: WINKLER Well #: 7-24  
 Sec. 24 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON LOG DUAL INDUCTION LOG HIGH RESOLUTION COMPENSATED DENISTY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>DRILLERS LOG ENCLOSED</b>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.2	PORTLAND	5	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	544-549, 580-582, 604-607	250GAL 30% HCL 9000# 20/40 BRADY SAND	544-607
4	644-647, 717-720, 725-727	250GAL 30% HCL 9000# 20/40 BRADY SAND	644-727
4	889-891, 896-898, 952-954	150GAL 30% HCL 8000# 20/40 BRADY SAND	889-954

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>NOT COMPLETED</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23403

LOCATION Evadka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-09	1828	WINNER 7-24				Labette	
CUSTOMER <u>Calt Energy</u>			Gus Jones				
MAILING ADDRESS <u>P.O. Box 388</u>							
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>463</u>	<u>Shannon</u>		
				<u>543</u>	<u>Dave</u>		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1047' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 5J  
 SLURRY WEIGHT 13.4# SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25 1/2 Bbl DISPLACEMENT PSI 600 <sup>Surf</sup> ~~MAX~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 8 sec gel-flush, 20 Bbl metasilicate pre-flush, 16 Bbl dye water. Mixed 135 sec thickset cement w/ 8" Kal-seal <sup>100#/sk</sup> @ 13.4# / gal. Washout pump & lines, shut down, release plug. Displace w/ 25 1/2 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 2 minutes, release pressure flat hold. Good cement returns to surface: 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sec	thickset cement	16.00	2160.00
1110A	1080"	8" Kal-seal <sup>100#/sk</sup>	.39	421.20
1118A	400"	gel-flush	.16	64.00
1102	80"	cake	.71	56.80
1111A	100"	metasilicate pre-flush	1.70	170.00
5407A	7.43	600-mileage bulk tax	1.16	344.25
4406	1	5 1/2" top rubber plug	58.00	58.00
			sub total	4282.25
			SALES TAX	191.92
			ESTIMATED TOTAL	4474.17

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

Ravin 3737

030282  
TITLE Co. Rep.

AUTHORIZATION witnessed by Glenn

DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150	S24		T31S	R17E		
API #:	15-099-24555-0000		Location:		SE,NW,SW,NE			
Operator:	Colt Energy Inc.		County:		Labette			
Address:	P.O Box 388 Iola, Ks 66749		<b>Gas Tests</b>					
Well #:	7-24	Lease Name:	Winkler	Depth	Oz.	Orifice	flow - MCF	
Location:	1950	FNL	Line	see page 3				
	2000	FEL	Line					
Spud Date:	6/30/2009							
Date Completed:	7/1/2009	TD:	1055					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	20' 2"							
Cement Type	Portland							
Sacks	5							
Feet of Casing								
09LG-070109-R5-021-Winkler 7-24-Colt Energy								
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	168.5	173	shale	435	438	shale
1	6	clay	173	174	lime	438	439.5	Lexington coal
6	7	gravel	174	217	shale	439.5	451	shale
		dry	217	219	blk shale	451	454	Peru sand
7	11	shale	219	221	lime	454	482.5	shale
11	21	lime	221	225	shale	482.5	517	1st Osweg lime
21	22	blk shale	225	237	lime	502	509	oil odor
22	30	lime	237	260	shale	517	521	shale
30	47	sand	260	293	lime w/ shale	521	522.5	Summit blk shale
47	72	sandy shale	293	311	sand	522.5	523	shale
72	104	lime	311	318	shale	523	542	2nd Oswego lime
104	121.5	shale	318	352	sand	542	543	shale
110		wet	352	402	shale	543	547.5	Excello blk shale
121.5	122.5	coal	402	403	Mulberry coal	547.5	549	Mulky coal
122.5	151	shale	403	408	shale	549	550	shale
151	154	lime	408	428	Pawnee lime	550	553	Breezy Hills lime
154	167	shale	428	433	shale	553	579.5	shale
167	168.5	blk shale	433	435	Anna blk shale	579.5	580.5	Iron Post coal



RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
580.5	602	shale						
602	603	coal						
603	607	shale						
607	608	coal						
608	611	lime						
611	612	Crowburg coal						
612	617	shale						
617	618	Flemming coal						
618	642	shale						
642	643.5	Mineral coal						
643.5	718	shale						
718	720	blk shale						
720	724	shale						
724	725.5	Pittsburg Weir coal						
725.5	733	shale						
733	786	Upper Bartlesville sand						
780		show						
786	812	shale						
812	863	Lower Bartlesville sand						
863	877	shale						
877	883	laminated sand						
883	891	shale						
891	892.5	AW coal						
892.5	897	shale						
897	898	BW coal						
898	903	shale						
903	904	CW coal						
904	925	shale						
925	929	sandy shale						
929	941	shale						
941	944	sandy shale						
944	952	sand						
952	954	Rivertoncoal						
954	959	shale						
959	982	chert / chat						
982	1055	lime						
1055		Total Depth						

09LG-070109-R5-021-Winkler 7-24-Colt Energy

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS