

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33072  
Name: WELL REFINED DRILLING COMPANY, INC.  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONE OK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

6/25/09 6/26/09 12/31/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,530-0006

Spot Description: \_\_\_\_\_  
SE NW SW SW Sec. 26 Twp. 31 S. R. 17  East  West  
880 Feet from  North /  South Line of Section  
560 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: LABETTE

Lease Name: KING Well #: 13-26

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS

Elevation: Ground: 848 Kelly Bushing: ---

Total Depth: 1055 Plug Back Total Depth: 750

Amount of Surface Pipe Set and Cemented at: 21.7 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1055

feet depth to: SURFACE w/ 190 <sup>sx cnt.</sup> Alt 2 - Dg - 2/5/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 70 bbls

Dewatering method used: PUMPED OUT - PUSHED PIT IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: K&L KING 5-12 SWD License No.: 5150

Quarter W/2-NW/4 Sec. 12 Twp. 32 S. R. 17  East  West

County: LABETTE Docket No.: D-30,480

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

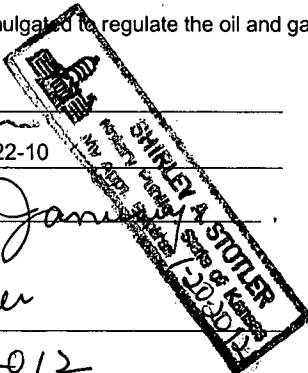
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1-22-10

Subscribed and sworn to before me this 26<sup>th</sup> day of Jan

2010  
Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: KING Well #: 13-26  
 Sec. 26 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: GAMMA RAY/NEUTRON/CCL GAMMA RAY/CEMENT BOND/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21.7	PORTLAND	6	
PRODUCTION	7 7/8	4 1/2	14	725.35	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	750-1055	60/40 POZ MIX	90	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	512-520, 632-635	250GAL 30% HCL 10000# 20/40 BRADY SAND	512-635
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1/18/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		18	3

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	5	Lic # 5150	S26	T31S	R17E			
API #:	15-099-24530-0000		Location:		SE,NW,SW,SW			
Operator:	Colt Energy Inc.		County:		Labette			
Address:	P.O Box 388		Gas Tests					
	Iola, Ks 66749		Depth	Oz.	Orifice	flow - MCF		
Well #:	13-26	Lease Name: R King	see page 3					
Location:	880	FSL	Line					
	560	FWL	Line					
Spud Date:	6/25/2009							
Date Completed:	6/26/2009	TD:	1055					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight								
Setting Depth	21' 7"							
Cement Type	Portland							
Sacks	5							
Feet of Casing								
09LF-062609-R5-020-R King 13-26-Colt Energy Inc.								
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	153	273	sand	512	513	shale
1	4	sandy clay	279	279	sand	513	516	Excello blk shale
4	27	lime	279	282	sandy shale	516	517.5	Mulky coal
27	41	shale	282	311	sand	517.5	519	shale
41	74	lime	311	370	sandy shale	519	523	Breezy Hills lime
74	111	shale	370	378	shale	523	582	shale
111	124	lime	378	398	lime	582	576	laminated sand
124	132	shale	381		oil odor	576	619	sand
132	133.5	blk shale	398	399	shale	619	633	sand shale
133.5	139	shale	399	400.5	Anna blk shale	633	634	coal
139	191	blk shale	400.5	402	shale	634	647	shale
191	198	lime	402	403.5	Lexington coal	647	648	coal
198	231	shale	403.5	457	shale	648	656	shale
205		add water	457	485	Oswego lime	656	659	sand
231	240	lime	485	488	shale	659	702	shale
235	238	odor	488	490.5	Summit blk shale	702	704	blk shale
240	245	shale	490.5	493	shale	704	738	shale
245	153	lime	493	512	2nd Oswego lime	738	753	sand

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 01 2010  
 CONSERVATION DIVISION  
 WICHITA, KS





**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 21335

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-09	1828	King 13-26				Labette	
CUSTOMER <b>Colt Energy</b>			Gus Jones				
MAILING ADDRESS P.o. Box 388							
CITY Iola		STATE Ks	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Shannon		
				515	CHRIS		
				543	DAVE		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 725' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBD 750'  
 SLURRY WEIGHT 13.4 \* SLURRY VOL 15 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3'  
 DISPLACEMENT 11.5 DISPLACEMENT PSI 200 PSI 700 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: RAN 33 Jts of 2 3/8 down 7 7/8 open hole. TAG TDC @ 1055'. BREAK  
Circulation w/ fresh water. MIXED 100 SKS 60/40 Pozmix Cement w/ 2% Gel, 2% CaCl2 @ 14.5  
\*/gal. Displace w/ 2.7 BBL water. PULL 9 Jts Tubing. Circulate 7 7/8 open hole Clean from 750'  
To SURFACE w/ 60 BBL water. 25 SKS Cement to Pit. Plug Back Complete. PULL Remaining 24  
Jts of Tubing. RAN 725' 4 1/2 CASING. Rig up to 4 1/2 CASING. BREAK Circulation w/ 15 BBL  
fresh water. Pump 20 BBL Metasilicate Pre Flush. Circulate Pre Flush to Pit w/ 45 BBL  
water. MIXED 50 SKS Thick Set Cement w/ 8" Kol-Seal 1/sk @ 13.4 \*/gal = 15 BBL Slurry.  
WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 11.5 BBL fresh water.  
FINAL Pumping PRESSURE 200 PSI. Bump Plug to 700 PSI. wait 2 minutes. Release Pressure.  
Float Held. Shut casing in @ 0 PSI. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	0
1131	100 SKS	60/40 Pozmix Cement	10.70	1070.00
1118 A	175 *	Gel 2%	.16 *	28.00
1102	175 *	CaCl2 2%	.71 *	124.25
1126 A	50 SKS	Thick Set Cement	16.00	800.00
1110 A	400 *	Kol-Seal 8" /sk	.39 *	156.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
1102	80 *	CaCl2	.71 *	56.80
5407 A	7.05 Tons	40 miles BULK Trucks	1.16	327.12
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
		Sub Total		3645.17
		SALES TAX 6.55%		160.36
		ESTIMATED TOTAL		3805.53

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 01 2010  
CONSERVATION DIVISION  
WICHITA, KS

THANK You  
030083

Ravin 3737

AUTHORIZATION witnessed By John Ameman

TITLE Colt Co. Rep.

DATE 7-2-09



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23442  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-09	1828	King 13-26				Labette
CUSTOMER: <u>Calt Energy</u>		Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Shannon		
P.O. Box 388			939	Chris		
CITY						
STATE		ZIP CODE				
Iola		KS				

JOB TYPE 1" top outside HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1"-408' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 1" pipe wash down 1" pipe to 408'. Mixed 90  
sks 60/40 Permox cement w/ 470 gal @ 14 #/sk. pull 1" ext tapped well  
off. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hrs	PUMP CHARGE	188.00	376.00
5406	0	MILEAGE <u>2nd well of 2</u>	n/c	n/c
1131	90 sks	60/40 Permox cement	10.70	963.00
1118A	310 #	470 gal	.16	49.60
5407		tax-mileage bulk tax	n/c	296.00
			subtotal	1684.60
			SALES TAX	66.33
			ESTIMATED TOTAL	1750.93

Ravin 3737

230509  
TITLE Co. Lp

AUTHORIZATION Approved by Glen

DATE \_\_\_\_\_