

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924
Name: Gilbert- Stewart Operating LLC
Address 1: Suite 450
Address 2: 1801 Broadway
City: Denver State: CO Zip: 80202 + _____
Contact Person: Kent Gilbert
Phone: (303) 534-1686
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Adam Kennedy
Purchaser: United
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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API No. 15 - 159-22597-00 -W
Spot Description: _____
NE SE NE _____ Sec. 5 Twp. 19 S. R. 9 East West
1730 Feet from North / South Line of Section
440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Lincoln Well #: #1
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1703 Kelly Bushing: 1711
Total Depth: 3368 Plug Back Total Depth: 3342
Amount of Surface Pipe Set and Cemented at: 294 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3368
feet depth to: 2470 w/ 150 ^{sx cm} Att-1-Dlg-2/5/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 160 bbls
Dewatering method used: Fresh Water and Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Sieker License No.: 32408
Quarter _____ Sec. 35 Twp. 19 S. R. 9 East West
County: Rice Docket No.: 26,497

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-29-09 10-7-09 11-1-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 1-20-10
Subscribed and sworn to before me this 22nd day of January
20 10
Notary Public: [Signature]
Date Commission Expires: 10/03/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: Gilbert- Stewart Operating LLC Lease Name: Lincoln Well #: #1
 Sec. 5 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, MEL, Sonic, Neu/Dens	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>2893</td> <td>-1182</td> </tr> <tr> <td>Base KC</td> <td>3161</td> <td>-1450</td> </tr> <tr> <td>Arbuckle</td> <td>3233</td> <td>-1522</td> </tr> </table>	Name	Top	Datum	Lansing	2893	-1182	Base KC	3161	-1450	Arbuckle	3233	-1522
Name	Top	Datum											
Lansing	2893	-1182											
Base KC	3161	-1450											
Arbuckle	3233	-1522											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	294'	Class A	180	2% CaCl, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3368'	60/40 poz EB	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 SPF	3236-3240	1000 gallons 15% Acetic	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3320'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-1-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3236-3240'</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3393

Date	9-29-09	Sec.	5	Twp.	19	Range	9	County	RICE	State	Ks	On Location		Finish	10:30	
Lease	Lincoln			Well No.	1			Location	CHASE KS SN to B AVE							
Contractor	Southwind Delg #3							Owner	I E Sinto							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4			T.D.	294			Charge To	GILBERT & STEWART OPER. LLC							
Csg.	8 5/8 23"			Depth	294			Street								
Tbg. Size				Depth				City	State							
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool				Depth												
Cement Left in Csg.				Shoe Joint	15			CEMENT								
Press Max.				Minimum				Amount Ordered	180 sz Common 266 gal 3 1/2 CL							
Meas Line				Displace	17.4			Common	180							
Perf.							Poz. Mix									
EQUIPMENT								Gel.	3							
Pumptrk	5	No.	Cementer	JOE			Helper									
Bulktrk	11	No.	Driver	NEALE			Driver									
Bulktrk	PV	No.	Driver	TODD			Driver									
JOB SERVICES & REMARKS								Gel.	6							
Pumptrk Charge	Surface			400 ea			Mills									
Mileage	30						Salt									
Footage							Flowseal									
			Total				Handling	189								
Remarks:	Run 7 23" csg						Mileage	.08 per x per mile 430 ea								
									Pump Truck Charge							
FLOAT EQUIPMENT																
Mdx Pump 180 sz Common 2 1/2 gal 3 1/2 CL			15 1/2 gal 1.36 ft ³						Guide Shoe							
Disp 17.4 Bbls total									Centralizer							
Class Valve on csg 205"									Baskets							
Good Cill thru JOB									AFU inserts	1						
CIRC OUT TO PIT									Rotating Head							
Thanks TODD JOB & NEALE									Squeeze Mainfold							
Signature Jay Shua																
								Tax								
								Discount								
								Total Charge								

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PLEASE
 call
 AGAIN

PAGE	CUST NO	INVOICE DATE
1 of 2	1001647	10/09/2009
INVOICE NUMBER		
1718 - 90146495		



Pratt (620) 672-1201
 B GILBERT-STEWART OPERATING LLC
 I 1801 BROADWAY STE 450
 L DENVER
 L CO US 80202
 T
 O ATTN:

J LEASE NAME Lincoln 1
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

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 GILBERT-STEWART
 OPERATING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40102193	27463		Net - 30 days	11/08/2009
For Service Dates: 10/07/2009 to 10/07/2009				
0040102193				
171800547A Cement-New Well Casing/Pi 10/07/2009				
Cement		125.00	EA	756.25 T
50/50 POZ				
Cement		75.00	EA	495.00 T
60/40 POZ				
Additives		31.00	EA	63.09 T
Cello-flake				
Additives		52.00	EA	171.60 T
Cement Friction Reducer				
Additives		625.00	EA	257.81 T
Cal-Set				
Additives		106.00	EA	437.25 T
FLA-322				
Additives		214.00	EA	29.43 T
Cement Gel				
Additives		1,000.00	EA	368.50 T
Gilsonite				
Additives		500.00	EA	236.50 T
Mud Flush				
Calcium Chloride		214.00	EA	123.59 T
Cement Float Equipment		1.00	EA	220.00
Latch Down Plug & Baffle, 5 1/2" (Blue)				
Cement Float Equipment		1.00	EA	198.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment		8.00	EA	484.00
Turbolizer, 5 1/2" (Blue)				
Mileage		150.00	MI	577.50
Heavy Equipment Mileage				
Mileage		645.00	MI	567.60
Proppant and Bulk Deliver Charge				
Mileage		200.00	MI	154.00
Blending & Mixing Service Charge				

STATIST
 U - BASIC
 A - 9308
 W - LW vol #
 B - 10/11
 E -

