

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211  
Name: O'BRIEN ENERGY RESOURCES CORP.  
Address 1: 18 CONGRESS STREET, STE. 207  
Address 2: \_\_\_\_\_  
City: PORTSMOUTH State: NH Zip: 03801 + \_\_\_\_\_  
Contact Person: JOSEPH FORMA  
Phone: ( 603 ) 427-2099 RECEIVED  
CONTRACTOR: License # 5929 KANSAS CORPORATION COMMISSION  
Name: DUKE DRILLING CO., INC. JAN 29 2010 RECEIVED  
Wellsite Geologist: PETER DEBENHAM KANSAS CORPORATION COMMISSION  
Purchaser: DCP MIDSTREAM, NCRA CONSERVATION DIVISION  
Designate Type of Completion: WICHITA, KS JAN 29 2010  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/13/2009 11/18/2009 1/20/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 119-21241-00-00  
Spot Description: \_\_\_\_\_  
SW SE NE NW Sec. 19 Twp. 33 S. R. 29  East  West  
1150 Feet from  North /  South Line of Section  
500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MEADE  
Lease Name: RICKERS RANCH EXTENSION Well #: 6-19  
Fish Name: UNNAMED  
Producing Formation: CHESTER  
Elevation: Ground: 2673' Kelly Bushing: 2685'  
Total Depth: 6201' Plug Back Total Depth: 6153'  
Amount of Surface Pipe Set and Cemented at: 1572' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
AH-1-Dg-25/10 <sup>sx cmt.</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 4500 ppm Fluid volume: 1600 bbls  
Dewatering method used: HAUL FREE WATER. NATURAL EVAP. W/36 INCH MINIMUM  
Location of fluid disposal if hauled offsite:  
Operator Name: DILLCO FLUID SERVICE, INC.  
Lease Name: SIMONSON License No.: 6652  
Quarter SWNE Sec. 23 Twp. 33 S. R. 31  East  West  
County: MEADE Docket No.: D7029

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: VICE PRESIDENT Date: 1/25/2010  
Subscribed and sworn to before me this 25th day of January,  
2010.  
Notary Public: Mark Eddinger  
**MARK EDDINGER**  
Notary Public - New Hampshire  
Date Commission Expires: \_\_\_\_\_  
**My Commission Expires June 17, 2014**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: RICKERS RANCH EXTENSION Well #: 6-19  
 Sec. 19 Twp. 33 S. R. 29  East  West County: MEADE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4448'	-1763'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MARMATON	5277'	-2592'
List All E. Logs Run:		MORROW	5754'	-3069'
<b>ARRAY INDUCTION, NEUTRON/ DENSITY, MICROLOG</b>		MISSISSIPPI CHESTER	5874'	-3189'
		LOWER CHESTER SS	5963'	-3278'
		STE. GENEVIEVE	6118'	-3433'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 J55	24#/FT.	1572'	A-CON BLEND	325	A-CON W/3% CC
					PREMIUM PLUS	150	PREMIUM PLUS W/2% CC
PRODUCTION	7 7/8	4 1/2 J55	10.5#/FT.	6201'	AA2	110	a-con W/3% 30-PREM.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD: Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6078-6088		
2	5968'-5973', Set 4 1/2" CIBP @ 6050"	Diesel Breakdown 1750 gals	5968'-5973'
		Fraced w/ 18,368 gals gelled diesel, 15,000# 20/40 mesh sand	5968'-5973'

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>5894'</u>	Packer At: <u>5900'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/20/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>300</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>1:10</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5968'-5973'</u>
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**BASIC**  
ENERGY SERVICES

*pd*  
*✓ 24095*  
*1124109*

PAGE 1 of 1	CUST NO 1002969	INVOICE DATE 11/17/2009
INVOICE NUMBER 1717 - 90176336		

**Liberal** (620) 624-2277  
**B** O'BRIEN ENERGY RESOURCES  
**I** 18 CONGRESS ST SUITE 207  
**L** PORTSMOUTH  
**L** NH US 03801  
**T**  
**O** ATTN:

**J** LEASE NAME Rickers Ranch #6-19  
**O**  
**B** LOCATION  
**S** COUNTY Meade  
**I** STATE KS  
**T** JOB DESCRIPTION Cement-New Well Casing/Pi  
**E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40119350	27462		Net - 30 days	12/17/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/14/2009 to 11/14/2009</b>				
0040119350				
171700257A Cement-New Well Casing/Pi 11/14/2009 8 5/8" Surface				
A-Con Blend	325.00	EA	9.30	3,022.50 T
Premium Plus Cement	150.00	EA	8.15	1,222.50 T
Calcium Chloride	1,200.00	EA	0.53	630.00 T
Cello-flake	112.00	EA	1.85	207.20 T
WCA-1	62.00	EA	12.50	775.00 T
Insert Float Valve - 8 5/8"	1.00	EA	140.00	140.00
Centralizer - 8 5/8"	2.00	EA	72.50	145.00
Basket - 8 5/8"	1.00	EA	157.50	157.50
Guide Shoe - Regular - 8 5/8"	1.00	EA	190.00	190.00
Top Rubber Cement Plug - 8 5/8"	1.00	EA	112.50	112.50
Heavy Equipment Mileage	45.00	MI	3.50	157.50
Blending & Mixing Service Charge	475.00	MI	0.70	332.50
Proppant and Bulk Delivery Charge	336.00	MI	0.80	268.80
Depth Charge; 1001' - 2000'	1.00	EA	750.00	750.00
Car, Pickup or Van Mileage	15.00	MI	2.13	31.88
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00
Derrick Charge - 8'	1.00	EA	150.00	150.00

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KANSAS CORPORATION COMMISSION

JAN 29 2010

CONSERVATION DIVISION  
WICHITA, KS

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KANSAS CORPORATION COMMISSION

JAN 29 2010

CONSERVATION DIVISION  
WICHITA, KS

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	8,505.38
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	369.00
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	8,874.38
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00257 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-14-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER O'Brien Energy		LEASE Kickers Ranch #6-19						
ADDRESS		COUNTY Meade		STATE KS				
CITY		STATE		SERVICE CREW R. Cox, Chad				
AUTHORIZED BY J. Bennett		JOB TYPE: 242-858 Surface		IRB				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-14-09	TIME 12:00
28937	3					ARRIVED AT JOB	AM PM	1:30
27462	3					START OPERATION	AM PM	4:00
19804	1					FINISH OPERATION	AM PM	5:00
19883	2					RELEASED	AM PM	5:30
19615	1					MILES FROM STATION TO WELL		15 MI.
1980X	2							

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KANSAS CORPORATION COMMISSION

JAN 29 2010

CONSERVATION DIVISION  
WICHITA, KS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con	sk	325		6045.00
CL110	Premium Plus	sk	150		2445.00
CC109	Calcium Chloride	lb	1200		1260.00
CC102	Cell-flake	lb	112		414.40
CC130	WCA-1	lb	62		1550.00
CF1453	8 3/8" - Flopper Type Insert	ea	1		280.00
CF1773	Centralizers		2		290.00
CF1903	Basket		1		315.00
CF253	Guide Shoe		1		360.00
CF105	Top Rubber Plug		1		225.00
E101	Heavy Equipment Mileage	mi	45		315.00
CE240	Blending & Mixing Service	sk	875		1665.00
E113	Proppant - Bulk Delivery	bu/mi	336		537.60
CE202	Depth: 1001-2000'	ea	1		1500.00
E100	Unit Mileage	mi	15		63.75
5003	Service Supervisor	ea	1		175.00
CF504	Plug Container	ea	1		250.00
CF503	8' Derrick Head	ea	1		300.00

SUB TOTAL **8505.38**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>Del Rana</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Roger Pearson</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer O'Brien Energy Lease No. 1124109 Date 11-14-09  
 Lease Rickers Ranch #10 Well # 5-20  
 Field Order # 00257 Station Liberal, KS-1717 Casing 8 7/8 Depth 1570 County Merick State KS  
 Type Job 242-878 Surface Formation \_\_\_\_\_ Legal Description 20-33-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8</u>	Tubing Size <u>2 1/2</u>	Shots/Ft		Acid <u>325 sks - A-Con w/ 30% CC, 1/2" CP/1Hake</u>	RATE <u>1705 w/ 2% CC, 1/2" CP/1Hake</u>	PRESS <u>11.2</u>	ISIP <u>2% W/ 1A-1</u>
Depth <u>1570</u>	Depth	From	To	Pre-Pad <u>150 sks - Prem.</u>	Max		Min <u>45</u>
Volume <u>100 bbls</u>	Volume	From	To	Pad	Min		10 Min.
Max Press # <u>2500</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>2 1/2" CP/1H</u>	Annulus Vol. <u>1.1</u>	From	To		HHP Used		Annulus Pressure
Plug Depth <u>1530</u>	Packer Depth	From	To	Flush <u>fresh H<sub>2</sub>O</u>	Gas Volume		Total Load

Customer Representative R. Pearson Station Manager J. Bennett Treater A. Olvera

Service Units	<u>27937</u>	<u>27462</u>	<u>19804</u>	<u>19883</u>	<u>19615</u>	<u>19807</u>				
Driver Names	<u>A. Olvera</u>	<u>R. Cox</u>	<u>Chad</u>							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:30					on bc-site assessment
1:31					sent trucks - rig up
3:30					css on bottom, break circ
3:50					safety meeting
3:55					pressure test lines
4:00					start mix 325 sks lead cmt @ 11.2#
4:00	250		190	5	dump cmt.
4:30	100		37	4	switched to tail cmt, 150 sks @ 14.9#
4:40					stop pumping cmt.
4:40	0		0	5	drop plug - disp css
4:55	600		88	2	slow rate last 10 bbls of disp.
5:00	1000		98		land plug, shut held circ cmt. to surface job complete

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 KANSAS CORPORATION COMMISSION  
 JAN 29 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1002969	INVOICE DATE 11/17/2009
INVOICE NUMBER 1717 - 90176276		

Liberal (620) 624-2277  
 B O'BRIEN ENERGY RESOURCES  
 I 18 CONGRESS ST SUITE 207  
 L PORTSMOUTH  
 L NH US 03801  
 T  
 O ATTN:

J LEASE NAME Rickers Ranch #6-19  
 O LOCATION  
 B COUNTY Meade  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40119339	27462			Net - 30 days	12/17/2009
<i>For Service Dates: 11/14/2009 to 11/14/2009</i>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040119339					
171700258A Cement-New Well Casing/Pi 11/14/2009 1" Top Off					
Premium Plus Cement		25.00	EA	8.15	203.75 T
Calcium Chloride		47.00	EA	0.53	24.68 T
Heavy Equipment Mileage		30.00	MI	3.50	105.00
Blending & Mixing Service Charge		200.00	MI	0.70	140.00
Proppant and Bulk Delivery Charge		141.00	MI	0.80	112.80
Depth Charge; 0-500'		1.00	EA	499.99	499.99
Car, Pickup or Van Mileage		15.00	MI	2.13	31.88
Service Supervisor Charge		1.00	HR	87.50	87.50
RECEIVED KANSAS CORPORATION COMMISSION  JAN 29 2010  CONSERVATION DIVISION WICHITA, KS					
RECEIVED KANSAS CORPORATION COMMISSION  JAN 29 2010  CONSERVATION DIVISION WICHITA, KS					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,205.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	14.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,219.99
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00258 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-14-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER O'Brien Energy		LEASE Rickers Ranch #16-19 WELL NO.							
ADDRESS		COUNTY Meade STATE KS							
CITY STATE		SERVICE CREW R. Cox, Chad							
AUTHORIZED BY J. Bennett JRB		JOB TYPE: 242-1" Top off							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-14-09	ARR PM	TIME 11:00
28937	1					ARRIVED AT JOB		ARR PM	12:00
27462	1					START OPERATION		ARR PM	12:15
19809	1					FINISH OPERATION		ARR PM	12:30
19883	1					RELEASED		ARR PM	12:45
						MILES FROM STATION TO WELL	15 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Walter White*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus	SK	25		407 50
CC109	Calcium Chloride	lb	47		49 35
E101	Heavy Equipment Mileage	mi	30		210 00
CE240	Blending & Mixing Service	SK	300		280 00
F113	Proppant + Bulk Delivery	ton/mi	141		225 60
CE200	Depth - 0-500'	ea	1		1,000 00
E100	Unit Mileage	mi	15		63 75
S003	Service Supervisor	ea	1		175 00

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JAN 29 2010

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 29 2010

SUB TOTAL \$1205.60

CHEMICAL / ACID DATA:


CONSERVATION DIVISION  
SERVICE & EQUIPMENT  
MATERIALS

%TAX ON \$

%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *Bob Riera*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Walter White*

(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>O'Brien Energy</b>	Lease No.	Date <b>11-11-09</b>
Lease <b>Rickers Ranch</b>	Well # <b>5.20</b>	
Field Order # <b>00258</b>	Station <b>Liberal, KS - 1717</b>	Casing <b>8 5/8</b>
Type Job <b>242- 1" Top Off</b>	Depth	County <b>Moore Co - 19</b> State <b>KS</b>
Formation		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <b>25 sls Prom.</b>	Plus <b>1 1/2</b>	RATE <b>1 1/2</b>	PRESS. <b>2 1/2 CC</b>
Depth	Depth	From	To	Pre Pad	Max		ISIP 5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>fresh</b>	Gas Volume		Total Load

Customer Representative <b>P. Donison</b>	Station Manager <b>J. Bennett</b>	Treater <b>A. Gloria</b>
Service Units <b>28937 20862 19804 19883</b>		
Driver Names <b>A. Quinn R. Cox Chad</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					on loc., site assessment
12:01					spot trucks, rig up
12:10					safety meeting
12:15			0	2	mix cement @ 13.5#
12:17			1.5	2	got returns after 1.5 bbls slurry
12:23			5	2	finish cement
12:23					circ cement to surface
					job complete

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CONSERVATION DIVISION  
WICHITA, KS





**BASIC**  
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1002969	11/20/2009
INVOICE NUMBER		
1717 - 90180287		

Liberal (620) 624-2277

B O'BRIEN ENERGY RESOURCES  
I 18 CONGRESS ST SUITE 207  
L PORTSMOUTH  
L NH US 03801  
T  
O ATTN:

J LEASE NAME Rickers Ranch #6-19  
O LOCATION  
B COUNTY Meade  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40120647	30463			Net - 30 days	12/20/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/20/2009 to 11/20/2009</i>					
0040120647					
171700335A Cement-New Well Casing/Pi 11/20/2009 4 1/2" Longstring					
AA2 Cement		110.00	EA	9.10	1,001.00 T
60/40 POZ		50.00	EA	6.00	300.00 T
CAF 38 Defoamer		26.00	EA	3.50	91.00 T
Salt (fine)		629.00	EA	0.25	157.25 T
FLA-115		63.00	EA	7.50	472.50 T
Gilsonite		550.00	EA	0.34	184.25 T
XPC Set		520.00	EA	0.60	312.00 T
Guide Shoe - Regular - 4 1/2"		1.00	EA	112.50	112.50
Insert Float Valve - 4 1/2"		1.00	EA	100.00	100.00
Centralizer - 4 1/2"		7.00	EA	55.00	385.00
Mud Flush		500.00	EA	0.43	215.00 T
CC-1		10.00	EA	22.00	220.00 T
Top Rubber Cement Plug - 4 1/2"		1.00	EA	40.00	40.00
Stop Ring - 4 1/2"		1.00	EA	15.00	15.00
Heavy Equipment Mileage		30.00	MI	3.50	105.00
Blending & Mixing Service Charge		160.00	MI	0.70	112.00
Proppant and Bulk Delivery Charge		114.00	MI	0.80	91.20
Depth Charge; 6001' - 7000'		1.00	EA	1,620.00	1,620.00
Car, Pickup or Van Mileage		15.00	MI	2.13	31.88
Service Supervisor Charge		1.00	HR	87.50	87.50
Plug Container Charge		1.00	EA	125.00	125.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,778.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	186.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,964.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00335 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-20-09	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oborn Energy		LEASE: Rickors Ranch		6-19		WELL NO.	
ADDRESS:		COUNTY: Meno		STATE: KS			
CITY:		STATE:		SERVICE CREW: Garry, Chad, Robert			
AUTHORIZED BY: Jerry Bennett		JRB		JOB TYPE: Z42 Longstring			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19884	3						11-19	PM	1945
30463	3						11-19	AM	2030
19843	3						11-20	AM	1230
19827	3						11-20	AM	130
19566	3						11-20	AM	215
						MILES FROM STATION TO WELL	39		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL105	AA2 Cement	SK	110		2002 00	
CL103	6040 po2	SK			600 00	
CC107	CAF 38 Deframer	lb	30		182 00	
CC111	Salt	lb	629		314 50	
CC124	FLA-115	lb	63		945 00	
CC201	Gilsonite	lb	550		368 50	
CC114	XPC Set	lb	520		624 00	
CF250	Guide Shoe Bag	ea	1		225 00	
CF1450	Flapper Type Ins. Float Valve	ea	1		200 00	
CF1770	Generalizer	ea	7		770 00	
CC151	Mud flush	gal	500		430 00	
C706	CC-1 KCL Substitute	gal	10		440 00	
CF102	Top Rubber Cement Plug	ea	1		80 00	
CF500	Stop Ring	ea	1		30 00	
E101	Truck Mileage	mi	30		210 00	
CE240	Blending & Mixing Serv. Charge	SK	160		224 00	
E113	Proppant & Bulk Delivery Charges	tm	114		182 40	
CE207	Depth Charge	Yhrs	1		3240 00	
E100	Pickup Mileage	mi	15		63 75	
S003	Service Supervisor	ea	1		175 00	
CE504	Plug Container Utilization Charge	job	1		250 00	
					SUB TOTAL	5778.08

CHEMICAL / ACID DATA:


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SERVICE & EQUIPMENT % TAX ON \$  
MATERIALS % TAX ON \$

JAN 29 2010

TOTAL

SERVICE REPRESENTATIVE: *Garry Humphries*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Pearson*

(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>O'Brien Energy</b>	Lease No.:	Date: <b>11/20/09</b>
Lease: <b>Rickers Ranch</b>	Well #: <b>6-19</b>	
Field Order #: <b>02335</b>	Station: <b>1717</b>	Casing: <b>4 1/2</b>
Type Job: <b>Z42</b>	Formation: <b>4 1/2 Longstring</b>	Depth: <b>6205</b>
		County: <b>MEADE</b>
		State: <b>K5</b>
		Legal Description: <b>19-33-29</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>4 1/2</b>	Tubing Size:	Shots/Ft:		Acid: <b>110sks AA-2</b>	Cement:	RATE:	PRESS:	ISIP:
Depth: <b>6205</b>	Depth:	From: <b>50sks</b>	To: <b>60 1/4 Poz</b>	Pre Pad: <b>1.55 gal/sk</b>	Max: <b>5% Cal/set, 10% Salt, 6% FLA-11.5</b>			
Volume: <b>9.8</b>	Volume:	From: <b>Plug Rate + Mouse</b>		Pad: <b>6.82 gal/sk</b>	Min: <b>5# Gilsonto, 1/4# Deformer</b>			
Max Press: <b>2500</b>	Max Press:	From:	To:	Frac: <b>14.8 lb/gal</b>	Avg:			15 Min.
Well Connection: <b>Plug out</b>	Annulus Vol.:	From:	To:		HHP Used:			Annulus Pressure:
Plug Depth: <b>617.2</b>	Packer Depth:	From:	To:	Flush: <b>98 bbl KCL 2% Fluid</b>	Gas Volume:			Total Load:

Customer Representative: <b>Roger Pearson</b>	Station Manager: <b>Jerry Bennett</b>	Treater: <b>Garry Humphries</b>
Service Units: <b>19888</b>	<b>30463</b>	<b>19843</b>
Driver Names: <b>Garry</b>	<b>Chad Hinz</b>	<b>Robert Cox</b>
Time:	Casing Pressure:	Tubing Pressure:
	Bbls. Pumped:	Rate:
		Service Log:

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2030					Arrive on loc - Safety Meet - Rig up Equipment
1200-1215					Casing on Bottom - Recirculate Well
1230-1245					Safety Meeting - Test Lines
1247	200		0	2.5	Start Mudflush Spacer
1252	200		12	2.5	Finish Mudflush Spacer
1252	300		0	4	Start 110sks AA-2 Cement @ 14.8#
0101	50		30	6	Finish Pumping Cement
0102					Clean Pumps & Lines to Pit
0103					Drop Plug
0107	100		0	6.5	Start Pumping 2% KCL Flush Displacement
0122	475		78	4	Slow Rate Last 20 bbl
0125	600		88	3	Slow Rate Last 10 bbl
0127	750 ↑ 1250		98	3	Land Plug
0128	0				Release PSE - Insert Float HCLD
0145	0			2	Plug Rate + Mouse Hole w/ 50sks 6 1/4 Poz
					Rig Down Equipment
					Crew Leave Location
					THANKS! & Crew
					Garry

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CONSERVATION DIVISION WICHITA, KS

**O'Brien Energy Resources, Inc.**  
**Rickers Ranch Extension No. 6-19**  
**Section 19, T33S, R29W**  
Meade County, Kansas  
November, 2009

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**Well Summary**

The O'Brien Energy Resources, Corporation, Rickers Ranch Extension No. 6-19 was drilled as a wildcat to a total depth of 6207' in the Mississippi Ste. Genevieve without any problems. Appreciation to Duke Drilling Rig 6 hands.

One of the closest offsets was the O'Brien Energy Resources, Rickers Ranch No. 1-20, approximately 1900' to the Southeast. The Heebner, Toronto and Lansing ran 15' to 22' high relative to this offset. The Marmaton, Cherokee and Atoka came in 4', 12' and 9' high respectively. The Morrow came in 9' high while the Chester came in 4' high and the primary objective, Lower Chester Sandstone ran in 10' high.

Excellent hydrocarbon shows were documented during the drilling of this test. The Lower Chester Sandstone(55963'-5974') consists of Sandstone in 10% of the samples - Medium brown, friable, fine upper to fine lower, well sorted subround grains, siliceous cement, slightly calcareous, clean, excellent intergranular porosity, occasional fine vuggy porosity, excellent brown matrix oil stain, even goldbrown hydrocarbon fluorescence(all Sandstone), excellent streaming cut, abundant live oil, oil odor. A 280 Unit gas kick was documented.

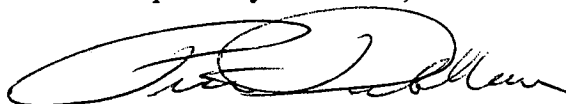
An excellent gas kick of 450 Units occurred in the Lower Chester(6078'-6090') and consists of a Limestone - Mottled brown to gray, medium brown, occasionally mottled black, micrite, microcrystalline, microsucrosic to granular in part, firm, brittle, very sandy in part, clean to argillaceous, black carbonaceous inclusions, tight to occasional good intercrystalline porosity, trace vuggy porosity, dull goldbrown hydrocarbon fluorescence, excellent streaming cut, brown matrix oil stain and light brown live oil and gas bubbles when crushed, good oil odor.

The Upper Chester(5874'-5887') consists of a Limestone - Mottled gray, light gray to brown, orange, biomicrite, microcrystalline, microsucrosic, clean, brittle, chalky, very fossiliferous and oolitic in part, trace moldic and interparticle porosity, trace intercrystalline porosity, speckled pale yellowblue hydrocarbon fluorescence in 20% of the samples, slow streaming to bleeding cut, no stain, show dissipates when dried. A 120 Unit gas increase occurred.

Minor shows occurred in several poorly developed tight Morrow Sandstones.

4 ½" production casing was run on the Rickers Ranch Extension No. 6-19 on 11/19/09.

Respectfully Submitted,



Peter Debenham

## WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH  
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: David Ward and Ed Schuett, Land: Gordon Beamguard

Well: Rickers Ranch Extension No. 6-19

Location: 1150' FNL & 500' FEL, Section 19, T33S, R29W, Meade County, Kansas – Southeast of Plains.

Elevation: Ground Level 2673', Kelly Bushing 2685'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick Schollenbarger, Drillers: Terry Sorter, Danny White, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 11/13/09

Total Depth: 11/19/09, Driller 6207', Logger 6201', Mississippi Ste. Genevieve Fm

Casing Program: 38 joints of 8 5/8", J55, 24Lbs/ft, set at 1567'. 4 1/2" production casing to TD.

Mud Program: Mud Co./Service Mud Inc., Engineer Tony Maestas, mud up 4000'.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 3000', Box 350, Drake, CO 80515, 720/220-4860.

Samples: 20' to TD., 10' through zones of interest. Zones of interest saved.

Electric Logs: Weatherford., Engineer Lynn Scott, 1) Array Induction, 2) Neutron/Density, 3) Microlog

Status: 4 1/2 " production casing to TD on 11/19/09.

**WELL CHRONOLOGY**

<b><u>DATE</u></b>	<b><u>DEPTH</u></b>	<b><u>FOOTAGE</u></b>	<b><u>RIG ACTIVITY</u></b>
11/12			Move to location and rig up rotary tools.
11/13	1500'	1500'	Rig up. Pump water and repair cathead. Mix spud mud. Drill rat and mousehole. Spud in 12 14" surface and drill to 1500'. Run surveys(1/4 deg.). Drill Glorietta and redbeds and drill to 1500'.
11/14	2160'	660'	Drill to 1572' and circulate. Drop survey(1 deg.) Trip and lay down 8" drill collars. Rig up casing crew and run and cement 37 joints of 8 5/8" surface casing set at 1570' with 475 sack cement – did circulate. Wait on cement. Nipple up and pressure test BOP. Drill plug and cement and drill 7 7/8" hole to 2160'.
11/15	3615'	1455'	To 3615' and drilling. Survey(1 deg.).
11/16	4805'	1190'	
11/17	5471'	666'	Survey(3/4 deg.). Clean suction. Drill to 5471', drop survey(3/4 deg.) and trip for Bit No. 3.
11/18	6200'	729'	Bit trip and break circulation. Circulate for samples at 5863'.
11/19	6207'TD	7'	Drill to 6207'TD and circulate. Short trip 25 stands and circulate. Drop survey(1.7 deg.) and trip for logs. Run elogs. Trip to bottom and circulate. Trip out laying down and run and cement 4 1/4" production casing.
11/20	TD		Run and cement production casing. Rig down.

**BIT RECORD**

<b><u>NO.</u></b>	<b><u>MAKE</u></b>	<b><u>TYPE</u></b>	<b><u>SIZE</u></b>	<b><u>OUT</u></b>	<b><u>FOOTAGE</u></b>	<b><u>HOURS</u></b>
1	STC	CHS/GJMS	12 1/4"	1572'	1572'	22 1/4
2	HTC	HC 5062'	7 7/8"	5471'	3899'	72
3	HTC	HTC 5062	7 7/8"	6207'	736'	18 1/2
Total Rotating Hours:						112.75
Average:						55 Ft/hr

**DEVIATION RECORD – degree**

1572' 1, 2598' .9, 5142' .8, 6207' 1.7

**MUD PROPERTIES**

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
11/13	971'	9.3	32	4	8	7.0	n/c	100	4
11/15	2416'	9.5	water			7.0	n/c	72K	0
11/16	4079'	9.0	40	10	13	8.5	15.2	9K	6
11/17	5146'	9.2	42	12	14	10.0	8.8	3.1K	2
11/18	5667'	9.2	47	14	17	10.0	7.2	2.9K	2
11/19	6207'	9.2	45	14	16	10.0	7.2	2.5K	2

**ELECTRIC LOG FORMATION TOPS- KB Elev. 2685'**

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*RICKERS RANCH NO. 1-20</u>	
			<u>DATUM</u>	<u>POSITION</u>
Heebner	4448'	-1763'	-1780'	+17'
Toronto	4471'	-1786'	-1801'	+15'
Lansing	4590'	-1905'	-1927'	+22'
Marmaton	5277'	-2592'	-2598'	+4'
Cherokee	5446'	-2761'	-2773'	+12'
Atoka	5710'	-3025'	-3034'	+9'
Morrow	5754'	-3069'	-3078'	+9'
Mississippi Chester	5874'	-3189'	-3193'	+4'
Lower Chester SS	5963'	-3278'	-3288'	+10'
Ste. Genevieve	6118'	-3433'	n/a	
TD	6201'	-3516'		

\*O'Brien Energy Resources, Rickers Ranch No. 1-20, 1980'FNL & 660'FWL, Sec. 20 – app. 1900' to the SE, KB Elev. 2670'.

**RICKERS RANCH NO. 1-20 – KB Elev. 2670'**

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>
Heebner	4450'	-1780'
Toronto	4471'	-1801'
Lansing	4597'	-1927'
Marmaton	5268'	-2598'
Cherokee	5443'	-2773'
Atoka	5704'	-3034'
Morrow	5748'	-3078'
Mississippi Chester	5863'	-3193'
Lower Chester SS	5958'	-3288'
Ste. Genevieve	n/a	
TD	6082'	-3412'