

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151
Name: BRINKER ENTERPRISES, LLC
Address 1: 216 S MARSHALL ST
Address 2: _____
City: GLEN ELDER State: KS Zip: 67446 + _____
Contact Person: LEE BRINKER
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW DRILLING
Wellsite Geologist: MARK TORR
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>9-16-09</u>	<u>9-24-09</u>	<u>1-6-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

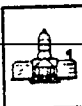
API No. 15 - 179-21239-00-00
Spot Description: _____
W2 SW SE SW Sec. 25 Twp. 9 S. R. 26 East West
330 Feet from North / South Line of Section
1380 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SHERIDAN
Lease Name: TRANSUE Well #: 25-2
Field Name: WILDCAT
Producing Formation: KANSAS CITY
Elevation: Ground: 2618 Kelly Bushing: 2623
Total Depth: 4150 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2275
feet depth to: _____ w/ _____
175
2112-Dlg - 2/5/10 SX 011

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: OPERATOR Date: 2-28-10
Subscribed and sworn to before me this 27th day of January,
20 10.
Notary Public: Karen Brinker
Date Commission Expires: 12-1-2013

 KAREN BRINKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-1-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: BRINKER ENTERPRISES, LLC Lease Name: TRANSUE Well #: 25-2
 Sec. 25 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2265</td> <td>+358</td> </tr> <tr> <td>HEEBNER</td> <td>3834</td> <td>-1211</td> </tr> <tr> <td>TORONTO</td> <td>3856</td> <td>-1233</td> </tr> <tr> <td>LANSING-KANSAS CITY</td> <td>3874</td> <td>-1251</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4105</td> <td>-1482</td> </tr> <tr> <td>RTD</td> <td>4150</td> <td>-1527</td> </tr> <tr> <td>LTD</td> <td>4150</td> <td>-1527</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2265	+358	HEEBNER	3834	-1211	TORONTO	3856	-1233	LANSING-KANSAS CITY	3874	-1251	BASE KANSAS CITY	4105	-1482	RTD	4150	-1527	LTD	4150	-1527
Name	Top	Datum																							
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RTD	4150	-1527																							
LTD	4150	-1527																							

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 JAN 29 2010

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set, conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	225	COM	165	3%CC, 2% GEL
BOTTOM LONG STRING	7 7/8"	5 1/2"	14#	4141	COM	175	10% SALT, 500 GAL WFR-Z, 2 GALKCL
TOP LONG STRING	7 7/8"	5 1/2"	14#	225 to surface	LITE	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PERFORATED 4074'-4078'	250 GAL 15%MCA, 1500 GAL 15% ACID	
4	PERFORATED 3913'-3917'	300 GAL 15%MCA	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4100'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-8-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 037637

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT: Russell

DATE <u>9-25-09</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Transue</u>		WELL # <u>25-2</u>	LOCATION <u>St. Peter + Redline 4W N into</u>		COUNTY <u>Shenandoah</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WW #10

TYPE OF JOB DV Job Bottom

HOLE SIZE 7 7/8 T.D. 4150

CASING SIZE 5 1/2 14# DEPTH 4141.59

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool #46 DEPTH 2275

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39.28

CEMENT LEFT IN CSG. 39.28

PERFS.

DISPLACEMENT 100 BC

OWNER

CEMENT

AMOUNT ORDERED 175 Com 10% Salt

500 gal WFR-2

2 gal KCL

COMMON	<u>175</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>Salt 15SK 8</u>	@	<u>21.25</u>	<u>170.00</u>
	<u>500 gal WFR-2</u>	@	<u>1.10 gal</u>	<u>550.00</u>
	<u>2 gal KCL</u>	@	<u>30.40</u>	<u>60.80</u>
		@		
	<u>Life 450</u>	@	<u>11.85</u>	<u>5,332.50</u>
		@		
		@		
		@		
HANDLING	<u>312</u>	@	<u>2.25</u>	<u>702.00</u>
MILEAGE	<u>.10/SK/mile</u>			<u>1154.40</u>
				TOTAL <u>10,332.20</u>

REMARKS:

JAN 29 2010

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Pipe set @ 4141.59

Insert set @ 4102.31

500 gal WFR-2 + 20 BK KCL

Mix Cement + Displace.

Plug loaded 1500PS + held

Released pressure DV

Thanks!

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>37</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>2216.00</u>			

CHARGE TO: Brinker Enterprises

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Larson DV Tool</u>		<u>4380.00</u>
<u>1 Latchdown Assembly</u>	@	<u>449.00</u>
<u>1 Float Shoe</u>	@	<u>515.00</u>
<u>9 Centralizers</u>	@	<u>55.00</u>
<u>3 Baskets</u>	@	<u>181.00</u>
	@	
TOTAL <u>6382.00</u>		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Paul Bellini

ALLIED CEMENTING CO., LLC. 044294

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

W2 SW SE SW

DATE <u>9/16/09</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>4:00</u>	JOB FINISH <u>4:30</u>
LEASE <u>Transue</u>	WELL # <u>25-2</u>	LOCATION <u>Horie 2S, 14E, D.S.</u>	COUNTY <u>Sheridan</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one) NEW NE of Ninto

CONTRACTOR <u>WV 10</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>225'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>225'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>13 3/4 BBL</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Alan</u>
<u>423</u> HELPER <u>Lakona</u>
BULK TRUCK
<u>347</u> DRIVER <u>Wayne</u>
BULK TRUCK
DRIVER

REMARKS: Cement did Circumvents

CHARGE TO: Brinker Ent

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Therrie Lang

SIGNATURE Therrie Lang

OWNER <u>Same</u>
CEMENT
AMOUNT ORDERED <u>165 SK, 390 CC 2070 gal</u>
COMMON <u>165</u> @ <u>15.95</u> <u>2549.25</u>
POZMIX @
GEL <u>3</u> @ <u>20.00</u> <u>62.40</u>
CHLORIDE <u>6</u> @ <u>58.00</u> <u>348.00</u>
ASC @
HANDLING <u>174</u> @ <u>2.40</u> <u>417.60</u>
MILEAGE <u>10.4 SK/mile</u> <u>435.00</u>
TOTAL <u>3813.25</u>

SERVICE

DEPTH OF JOB <u>225'</u>
PUMP TRUCK CHARGE <u>1018.00</u>
EXTRA FOOTAGE @
MILEAGE <u>25</u> @ <u>5.00</u> <u>125.00</u>
MANIFOLD @
TOTAL <u>1193.00</u>

PLUG & FLOAT EQUIPMENT

@
@
@
@
@
TOTAL
SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

October 1, 2009

BRINKER ENTERPRISES, LLC

Transue # 25-2
330' FSL & 1380' FWL
Section 25, Township 9 South, Range 26 West
Sheridan County, Kansas

COMMENCED: 09-16-09.

PIPE RECORD: 8 5/8' @ 225' &
5 1/2' @ 4148'.

COMPLETED DRILLING: 09-24-09.

DST: 6 by Trilobite.

DRILLED BY: WW Drilling.

LOGS: CNL/CDL & MEL.

ELEVATION
2623:KB
2618:GL

Log tops from KB:

ANHYDRITE	2265' Top	+358
	2300' Base	+323
HEEBNER	3834'	-1211
TORONTO	3856'	-1233
LANSING-KANSAS CITY	3874'	-1251
BASE KANSAS CITY	4105'	-1482
RTD	4150'	-1527
LTD	4150'	-1527

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JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

The above described well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4150'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Due to the positive drill stem tests, it was recommended that pipe be set in this well for further testing.

Respectfully,



Mark Torr
Petroleum Geologist

BRINKER ENTERPRISES, LLC

Transue # 25-2

Page # 2

Oil shows, and significant zones:

3874' to 3879': White to off white limestone. Fine crystalline to oolitic. No free oil, rare stain and no odor.

3901' to 3904': Off white oolitic limestone. A trace of free oil, spotted to even stain, and a fair odor. This zone was covered in DST # 1. TEST THIS ZONE.

3912' to 3915': Off white to tan oolitic limestone. A trace of free oil, stain, and a fair to good odor. This zone was covered in DST # 2. TEST THIS ZONE.

3946' to 3958': Off white to tan fine crystalline to fossiliferous limestone. No free oil, spotted to even stain, and a fair to good odor. This zone was covered in DST # 3.

4008' to 4014': White oolitic limestone. No free oil, medium to dark, spotted to even stain, and a fair odor. This zone was covered in DST # 4. TEST THIS ZONE.

4037' to 4040': Off white fine crystalline limestone. A few scattered fossils. A trace of free oil, spotted stain, and fair odor. This zone was covered in DST # 5. Test this zone before abandoning the well.

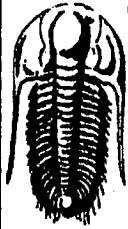
4053' to 4056': Tight fine crystalline limestone. Rare stain, and faint odor. The zone was covered in DST # 5, and should be tested before abandoning the well.

4074' to 4078': White oolitic limestone. No free oil, spotted to even stain, and a fair odor. This zone was covered in DST # 6, and should be tested prior to abandoning the well.

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mark Torr

Transue #25-2

25/9a/26w Sheridan K

Job Ticket: 35836

DST#: 1

Test Start: 2009.09.20 @ 10:20:00

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:17:00

Time Test Ended: 18:00:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3886.00 ft (KB) To 3905.00 ft (KB) (TVD)

Total Depth: 3905.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2623.00 ft (KB)

2618.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 407.49 psig @ 3887.00 ft (KB)

Start Date: 2009.09.20

End Date: 2009.09.20

Start Time: 10:20:00

End Time: 18:00:30

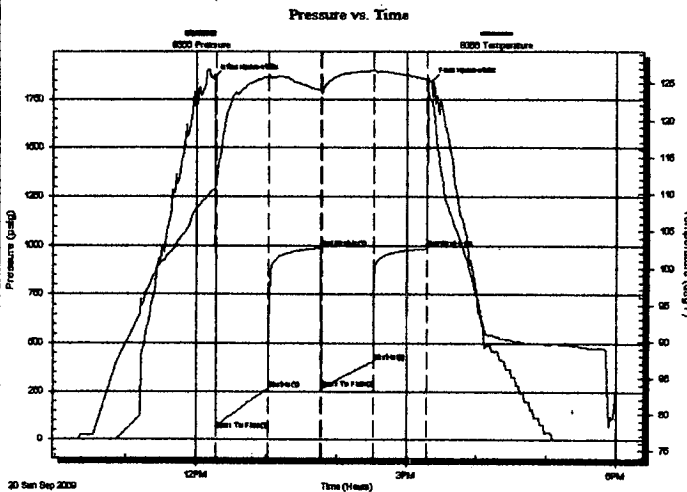
Capacity: 8000.00 psig

Last Calib.: 2009.09.20

Time On Btm: 2009.09.20 @ 12:14:30

Time Off Btm: 2009.09.20 @ 15:21:30

TEST COMMENT: F: Blow built to BOB in 3 min.
IS: Bled off for 4 min., Blow back built to BOB at 14 min.
FF: Blow built to BOB in 6 min.
FS: Bled off, for 3 min., Blow back built to BOB at 16 1/2 min.



PRESSURE SUMMARY

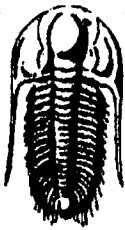
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1858.61	110.52	Initial Hydro-static
3	51.52	111.28	Open To Flow (1)
47	263.29	125.92	Shut-In(1)
92	989.42	124.04	End Shut-In(1)
93	267.03	123.64	Open To Flow (2)
137	407.49	126.73	Shut-In(2)
183	986.89	125.63	End Shut-In(2)
187	1840.89	122.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	Water w/trace oil 96%w, 4%m	2.32
124.00	GOMCW 44%w, 28%m, 14%o, 14%g	1.74
124.00	SMWCGO 73%o, 17%g, 5%w, 5%m	1.74
495.00	CGO 79%o, 21%g	6.94
0.00	1685 GIP	0.00
0.00	Gravity = 31.8 api Chlorides=85,000ppm	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #25-2

216 S Marshall St
Glen Elder, KS 67446

25/9s/26w Sheridan K

Job Ticket: 35837

DST#: 2

ATTN: Mark Torr

Test Start: 2009.09.21 @ 00:31:00

GENERAL INFORMATION:

Formation: LKC "D"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:16:30

Time Test Ended: 08:07:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3905.00 ft (KB) To 3922.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3922.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 619.25 psig @ 3906.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2009.09.21

End Date:

2009.09.21

Last Calib.: 2009.09.21

Start Time: 00:31:00

End Time:

08:07:00

Time On Btm: 2009.09.21 @ 02:13:00

Time Off Btm: 2009.09.21 @ 04:53:30

TEST COMMENT:

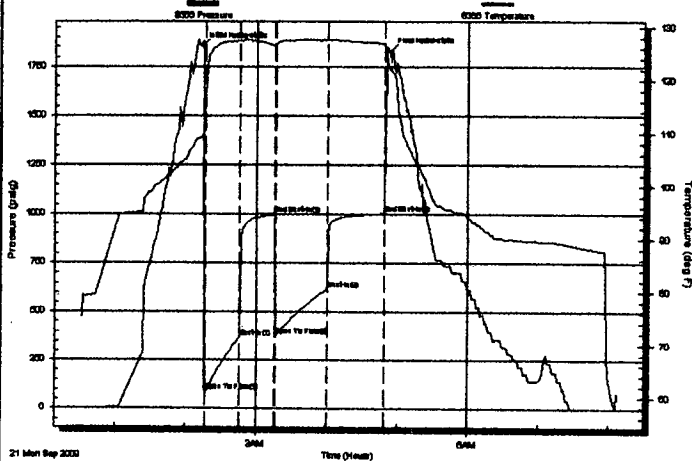
IF: Blow built to BOB in 1 min.

IS: Bled off for 3 min., Blow back built to BOB at 12 1/2 min.

FF: Blow built to BOB in 2 1/2 min.

FS: Bled off for 2 min., Blow back built to BOB at 10 1/2 min.

Pressure vs. Time



PRESSURE SUMMARY

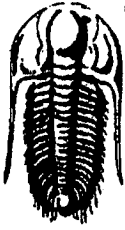
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1852.59	109.14	Initial Hydro-static
4	89.27	117.32	Open To Flow (1)
33	367.41	127.34	Shut-In(1)
63	998.42	126.35	End Shut-In(1)
64	379.28	126.57	Open To Flow (2)
108	619.25	127.48	Shut-In(2)
156	1003.03	126.86	End Shut-In(2)
161	1826.01	122.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
440.00	Water 95%w, 5%m	5.05
63.00	GMCW 52%w, 36%m, 12%g	0.88
125.00	SMGCO 93%o, 4%g, 3%m	1.75
825.00	CGO 77%o, 23%g	11.57
125.00	CGO 91%o, 9%g	1.75
0.00	GIP = 2190'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mark Torr

Transue #25-2

25/9s/26w Sheridan K

Job Ticket: 35838

DST#: 3

Test Start: 2009.09.21 @ 16:47:00

GENERAL INFORMATION:

Formation: **The 90' zone**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 18:30:30

Time Test Ended: 23:06:30

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3930.00 ft (KB) To 3962.00 ft (KB) (TVD)**

Reference Elevations: **2623.00 ft (KB)**

Total Depth: **3962.00 ft (KB) (TVD)**

2618.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **804.51 psig @ 3931.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2009.09.21**

End Date:

2009.09.21

Last Calib.: **2009.09.21**

Start Time: **16:47:00**

End Time:

23:06:30

Time On Btm: **2009.09.21 @ 18:27:30**

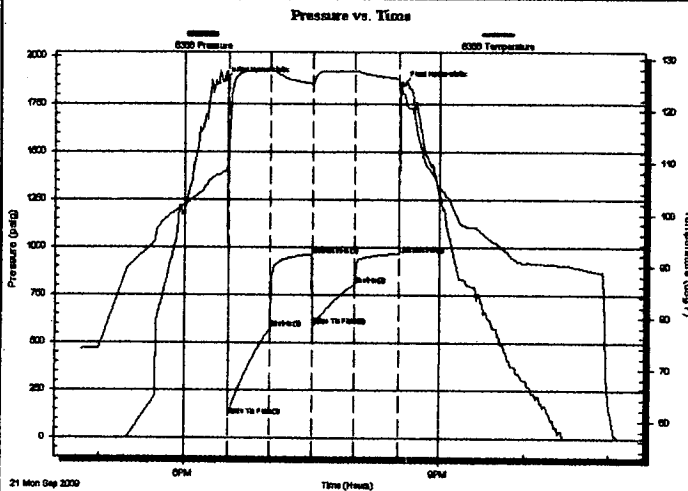
Time Off Btm: **2009.09.21 @ 20:34:00**

TEST COMMENT: F: Blow built to BOB in 1 3/4 min.

IS: Bled off, No blow back

FF: Blow built to BOB in 3 1/4 min.

FSI: Bled off, No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1868.56	108.21	Initial Hydro-static
3	118.15	108.97	Open To Flow (1)
33	578.47	127.78	Shut-in(1)
63	963.70	125.27	End Shut-in(1)
63	590.70	125.14	Open To Flow (2)
93	804.51	127.67	Shut-in(2)
124	967.10	126.21	End Shut-in(2)
127	1848.22	123.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1256.00	Water 98%w, 2%mw /trace oil	16.50
190.00	SMCW 91%w, 9%mw /trace oil	2.67
252.00	MCW 71%w, 29%mw trace oil	3.53
0.00	RW = .102 ohms @ 56.5 deg F	0.00
0.00	Chlorides = 97,000 ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St
Glen Elder, KS 67446

ATTN: Mark Torr

Transue #25-2

25/9s/26w Sheridan K

Job Ticket: 35839

DST#: 4

Test Start: 2009.09.22 @ 07:20:00

GENERAL INFORMATION:

Formation: **LKC "H"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 09:12:30

Time Test Ended: 16:06:00

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3982.00 ft (KB) To 4016.00 ft (KB) (TVD)**

Total Depth: **3905.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2623.00 ft (KB)**

2618.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **276.23 psig @ 3983.00 ft (KB)**

Start Date: **2009.09.22**

End Date:

2009.09.22

Capacity: **8000.00 psig**

Last Calib.:

2009.09.22

Start Time: **07:20:00**

End Time:

16:06:00

Time On Btm:

2009.09.22 @ 09:10:00

Time Off Btm:

2009.09.22 @ 13:18:00

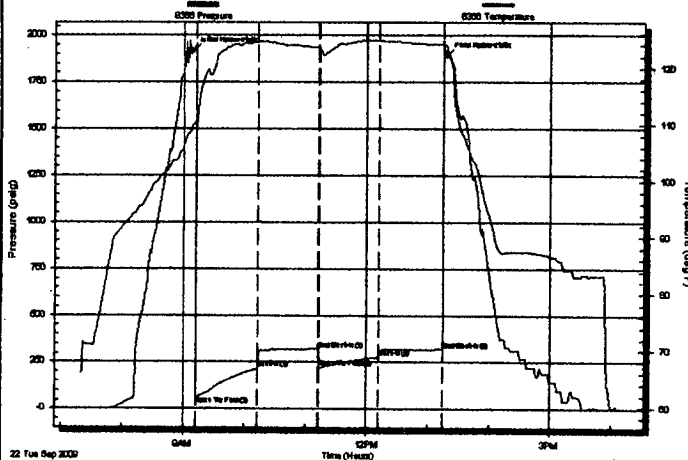
TEST COMMENT: IF: Blow built to BOB in 3 1/4 min.

IS: Bled off for 4 min., BOB at 15 3/4 min., died back 3/4" in last 15 min.

FF: Blow built to BOB in 16 min.

FSI: Bled off for 2 min., Blow back built to 2 1/2"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.98	110.06	Initial Hydro-static
3	20.40	110.22	Open To Flow (1)
63	215.94	124.55	Shut-in(1)
123	321.67	123.60	End Shut-in(1)
123	220.33	123.53	Open To Flow (2)
182	276.23	124.87	Shut-in(2)
245	321.36	124.10	End Shut-in(2)
248	1887.29	124.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GMO 44%o, 31%m, 25%g	0.15
93.00	SGMCO 93%o, 5%m, 2%g	0.46
63.00	GMO 40%g, 37%o, 23%m	0.88
63.00	GMCO 62%o, 24%m, 14%g	0.88
496.00	CGO 85%o, 15%g	6.96
0.00	GP = 1890' +/-	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC

Transue #25-2

216 S Marshall St
Glen Elder, KS 67446

25/9s/26w Sheridan K

Job Ticket: 35840 DST#: 5

ATTN: Mark Torr

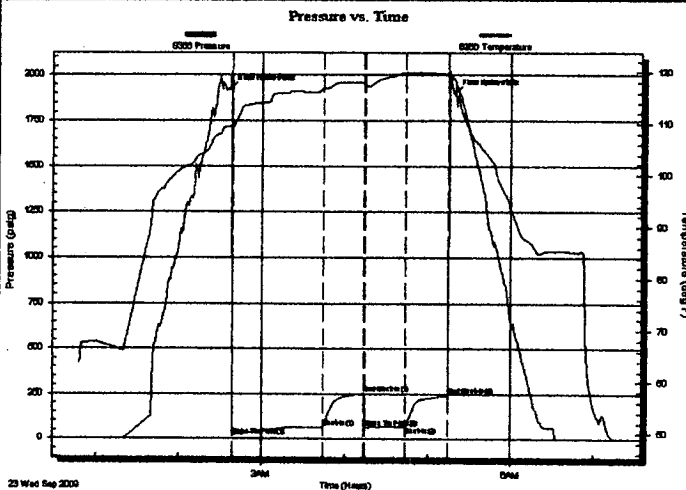
Test Start: 2009.09.23 @ 00:48:00

GENERAL INFORMATION:

Formation: LKC "I - J"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:39:00
 Time Test Ended: 07:15:30
 Interval: 4017.00 ft (KB) To 4063.00 ft (KB) (TVD)
 Total Depth: 4063.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: James Winder
 Unit No: 46
 Reference Elevations: 2623.00 ft (KB)
 2618.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8366 **Inside**
 Press@RunDepth: 71.97 psig @ 4018.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2009.09.23 End Date: 2009.09.23 Last Calib.: 2009.09.23
 Start Time: 00:48:00 End Time: 07:15:30 Time On Btrr: 2009.09.23 @ 02:36:30
 Time Off Btrr: 2009.09.23 @ 05:19:00

TEST COMMENT: F: Blow built to BOB in 31 min. (some plugging)
 IS: Bled off, Surface blow back, dead in 15 min.
 FF: Blow built to BOB in 24 min.
 FSI: Bled off, Blow back built to 1/4"+ in 8 min., dead @ 23 min.



PRESSURE SUMMARY

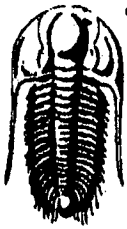
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1921.66	109.53	Initial Hydro-static
3	16.37	109.17	Open To Flow (1)
68	66.21	116.81	Shut-In(1)
97	252.26	117.90	End Shut-In(1)
98	67.01	117.59	Open To Flow (2)
128	71.97	119.84	Shut-In(2)
158	241.05	119.64	End Shut-In(2)
163	1902.55	118.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	GMO 44%g, 31%o, 25%m	0.30
79.00	GMCO 46%o, 34%m, 20%g	0.54
20.00	CGO 95%o, 5%g	0.28
0.00	GIP = 340'	0.00
0.00	Gravity = 38.6 api @ 52 deg F	0.00
0.00	Corrected Gravity = 39.4 api	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises LLC
216 S Marshall St
Glen Elder, KS 67446
ATTN: Mark Torr

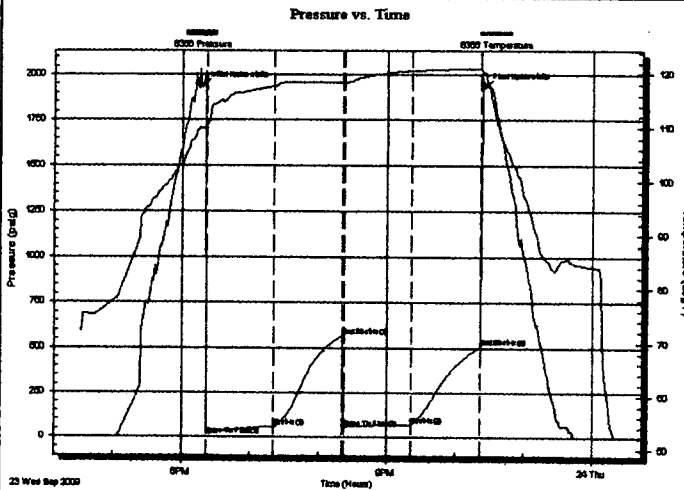
Transue #25-2
25/9s/26w Sheridan K
Job Ticket: 35841 DST#: 6
Test Start: 2009.09.23 @ 16:32:00

GENERAL INFORMATION:

Formation: LKC "K"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:22:00
Time Test Ended: 00:20:30
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46
Interval: 4060.00 ft (KB) To 4083.00 ft (KB) (TVD)
Reference Elevations: 2623.00 ft (KB)
Total Depth: 4083.00 ft (KB) (TVD) 2618.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
Press@RunDepth: 71.82 psig @ 4061.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2009.09.23 End Date: 2009.09.24 Last Calib.: 2009.09.24
Start Time: 16:32:00 End Time: 00:20:30 Time On Btm: 2009.09.23 @ 18:18:30
Time Off Btm: 2009.09.23 @ 22:25:30

TEST COMMENT: IF: Blow built to BOB in 35 3/4 min.
IS: Bled off, blow back built to 1 3/4" in 35 min., died back to 1 1/4"
FF: Blow of 1 1/4" @ open, built to BOB in 15 1/2 min.
FSI: Blow back built to almost 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1935.48	109.88	Initial Hydro-static
4	15.55	110.26	Open To Flow (1)
63	61.21	117.79	Shut-in(1)
123	568.53	118.44	End Shut-in(1)
125	54.21	118.36	Open To Flow (2)
183	71.82	120.56	Shut-in(2)
244	506.06	120.97	End Shut-in(2)
247	1929.81	120.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOM 38% <i>m</i> , 35% <i>g</i> , 27% <i>o</i>	0.32
90.00	CGO 87% <i>o</i> , 10% <i>g</i> , 3% <i>m</i>	0.73
0.00	GIP = 350'	0.00
0.00	Gravity = 32.6 api @ 60 deg F	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)