



Operator Name: R J M Oil Company, Inc. Lease Name: Redhead Well #: 1  
 Sec. 4 Twp. 18 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic Radiation Guard Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1173</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1275</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1527</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1173	KB	Lansing	-1275	KB	Arbuckle	-1527	KB
Name	Top	Datum											
Toronto	-1173	KB											
Lansing	-1275	KB											
Arbuckle	-1527	KB											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report All Strings as Condition on Face, Intermediate, Production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	314'	Common	180	2% gel
Production	7 7/8	5 1/2	15.50	3393	Common	180	10% salt 5% Gilsorite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3209-3215	none	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3260'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3967

Date	11/17/09	Sec.	4	Twp.	18	Range	12 w	County	Barton	State	KS	On Location		Finish	
Lease	Red Head	Well No.	1	Location Red Wing, 1/2 E, S into											
Contractor	Royal Drilling	Rig #	2	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Long String														
Hole Size	7 7/8"	T.D.	3420'	Charge To RJM											
Csg.	5 1/2 15.50#	Depth	3393'												
Tbg. Size		Depth		Street											
Tool		Depth		City State											
Cement Left in Csg.	21.67'	Shoe Joint	21.67'	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	20 1/4 Bbls.	<b>CEMENT</b>											
<b>EQUIPMENT</b>				Amount Ordered 180sx Com 10% Salt 5% Gilsomite											
Pumptrk	9	No.		Common											
		Cement	Paul												
		Helper													
Bulktrk	8	No.		Poz. Mix											
		Driver	Blake												
		Driver													
Bulktrk	PU	No.		Gel.											
		Driver	Ricky												
		Driver													
<b>JOB SERVICES &amp; REMARKS</b>				Calcium											
Remarks:				Hulls											
Pump 500gal. Mud Clear				Salt											
Mix - 30 ex Rathole				Flowseal											
Mix - 15sx Mousehole				500 gal. Mud Clear - 118											
Mix - 135sx down 5 1/2"															
Displace															
Land Plug															
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CONSERVATION DIVISION WICHITA, KS				<b>5 1/2" FLOAT EQUIPMENT</b>											
				Guide Shoe - 1											
				Centralizer - 9 Turbos											
				Baskets - 2											
				AFU Inserts - 1											
				Rotating Head											
				Pumptrk Charge											
				Mileage											
				Tax											
				Discount											
				Total Charge											
Signature <i>Wong B...</i>															

Thank You!

Quality Oilwell Cementing

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3024

Date	11/11/09	Sec.	4	Twp.	18	Range	22	County	Barton	State	KS	On Location		Finish	3:30pm
Lease	Redhead	Well No.	#1	Location Redwing, 1/2 E, S into											
Contractor	Royal Drilling Rig				Owner										
Type Job	Surface				To Quality Oilwell Cementing, Inc You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D. 314												
Csg.	8 5/8 (2315)		Depth 314												
Tbg. Size					Charge To RJM Company										
Drill Pipe					Street										
Tool					City										
Cement Left in Csg.					State										
Press Max.					The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line					Shoe Joint										
Perf.					Minimum										
				Amount Ordered 180com 2 1/2 gel 3 3/4 cc											
				Displace 19 bbs											
				Common											
				Poz. Mix											
				Gel.											
				Calcium											
				Mills											
				Salt											
				Flowseal											
<b>EQUIPMENT</b>															
Pumptrk	1	No.	Cementer	Brandon											
			Helper												
Bulktrk	2	No.	Driver	Blake											
			Driver												
Bulktrk	PV	No.	Driver	Doug											
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge															
Mileage															
Footage															
Remarks:	Total: CONSERVATION DIVISION WICHITA, KS														
<b>FLOAT EQUIPMENT</b>															
Cement Did Circ'd															
Thank You's															
1-8 5/8 head & manifold															
Rotating Head															
Squeez Mainfold															
Tax															
Discount															
Total Charge															
X Signature	Doug B...														

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CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell  
Cementing