

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458	API No. 15 - 009-25359-00-00
Name: R J M Oil Company, Inc.	Spot Description:
Address 1: PO Box 256	NW_SE_NE_NW_Sec. 4 Twp. 18 S. R. 12 ☐ East West
Address 2:	800 Feet from 🕢 North / 🗌 South Line of Section
City: Claflin State: KS Zip: 67525 + 0 2 5 6	
Contact Person: Chris Hoffman	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 786-8744	□NE ☑NW □SE □SW
CONTRACTOR: License # 33905 KANSAS CORPORATION S	
No. 20 Poyal Drilling Inc	County: Barton SsiQNease Name: Redhead Well #: 1 Field Name: Redwing
Wellsite Geologist: James C. Musgrove JAN 2 9 2010	Field Name: Redwing
Purchaser Coffeyville COAISE	Producing Formation: Kansas City
Purchaser: Coffeyville CONSERVATION DIVISIO Designate Type of Completion: WICHITA, KS	M Flevation: Ground: 1803' Kelly Bushing: 1810'
✓ New Well Re-EntryWorkover	Total Depth: 3420' Plug Back Total Depth:
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 314' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/_AL+I-Dig-\$x and
Operator:	Drilling Fluid Management Plan U 1 /
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 46,000 ppm Fluid volume: 400 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Allow to dry and backfill
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?)	
11/11/2009 11/17/2009 12/04/2009 Correlation Date Received TD	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cope of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Faucisa D. Mille	KCC Office Use ONLY
Title: President Date: 1-27-10	Letter of Confidentiality Received
Subscribed and sworn to before me this 27th day of January	Letter of Confidentiality Received
	Wireline Log Received
²⁰ <u>///</u> Bonnie Je	Geologist Report Received
Notary Public: State Of Kar Notary Public: Notary Public:	nsas UIC Distribution
Date Commission Expires: 4/30/3010 My Commission	Expires

Operator Name: R J M Oil Company, Inc.			Lease N				Well #:		
Sec. 4 Twp. 18 S. R. 12 East West				County: Barton					
time tool open and cle	osed, flowing and shoes if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final charte report.	shut-in press	ure rea	ched static level	, hydrostatic	pressures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No					og Formatic	g Formation (Top), Depth and Datum			
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		☑ Yes ☐ No	Toro Lans		Name Foronto Lansing Arbuckle		Top -1173	Datum KB KB KB	
		Yes No Yes No					-1275 -1527		
List All E. Logs Run: Sonic Radiation Gu	ard Log	RECEI KANSAS CORPORATI	ON COMMISS	ION					
radiation od		JAN 29							
		Reported	RECORD	√ No føce, int		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	, KS Weig	ht	Setting Depth	Type o		Type and Percent Additives	
Surface	12 1/4	8 5/8	23		314'	Common	180	2% gel	
Production	7 7/8	5 1/2	15.50		3393	Common	180	10% salt 5% Gilsorite	
		ADDITIONAL	CEMENTIN	G / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks l	Jsed		Туре	and Percent Additives	5	
Plug Off Zone									
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Set/Type forated				ement Squeeze Reco	rd Depth	
8	3209-3215				none				
TUBING RECORD: 2.7	Size: 7/8	Set At: 3260'	Packer At:		Liner Run:	Yes [No		
Date of First, Resumed	Production, SWD or En	hr. Producing Meth		Flowing	g 📝 Pumpin	ng 🔲 G	as Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 80	Bbls. Gas	Mcf	Wate		bls.	Gas-Oil Ratio	Gravity 40	
DISPOSITIO	ON OF GAS:	Λ.	METHOD OF C	COMPLE	TION:		PRODUCTION	ON INTERVAL:	
✓ Vented Sold			Perf.	,		nmingled			
(If vented, Sub	nmit ACO-18.)	Other (Specify)							

QUALITY OILWELL CEMENTING, INC.

Cell 785-324-1041			35ell, K3 07003		
Sec.	Twp. Range	County	State	On Location	Finish
Date 1/17/09 4	18 13 ~	Barton	KS		
Lease Red Head V	Vell No.	Location RAW	in4, 1/2 E, 5	ofo	
Contractor Royal Dr. 11:0	u Rig #7	Owner			
Type Job Long String	J	To Quality O	ilwell Cementing, Inc	cementing equipment	and furnish
Hole Size 778"	T.D. 3420	cementer an	d helper to assist ow	ner or contractor to do	work as listed.
csg. 5/2 15.50#	Depth 33931	Charge To	RJM		
Tbg. Size	Depth	Street			
Tool	Depth	City		State	
Cement Left in Csg. 21.67	Choc contents to the	7 The above wa	s done to satisfaction a	and supervision of owner	agent or contractor
Meas Line	Displace TO 4 8	56/3.		EMENT	
EQUIPA	MENT	Amount Orde	ered 1805x C	on 10% Salt	5% 6ilsorit
	441	Common			
	ake	Poz. Mix			
Bulktrk PU No. Driver Ro	zky	Gel.			
JOB SERVICES	& REMARKS	Calcium	e de la companya de La companya de la co		
Remarks:		Hulls			
Jump 500ggl	Mud Cleac	Salt			
Mix - 30 Ex	Rathole	Flowseal			
My - 15-5x	Mousehole	500) agl. Mud	CP41 - 118	
Mix - 135 xx	down 5/2"				
Diplace	RECEIVE)			
Land Plug	KANSAS CORPORATION	COMMISSION Handling			
	JAN 2.9.7	010 Mileage			
			A		
	CONSTRUCTION WICHELD	13 PY 54	FLOAT EQUIPM	ENT	**
		Guide Shoe	-	<u> </u>	
		Centralizer	- 9 Turbos	5	
		Baskets	2		
		AFU/Inserts	-1		
		<u> </u>	<u> 24 - 64 4 </u>		
		Kota	ting Head		
700	and the same and t				
		Pumptrk Char	rge	1	
		Mileage			
Com.		*FOUND TERMINATION OF THE PARTY	The second secon	Tax	
X / // /				Discount	
Signature Worke & L				Total Charge	

QUALITY OILWELL CEMENTING, INC.

Date	Well No. T.D. 3 Depth Depth Depth	4	Owner To Quality You are he cementer Charge	Oilwell Cementing,	Inc. ent cementing equipment owner or contractor to c	Finish 31,30fm Int and furnish to work as listed.
Contractor Royal Drill Type Job Surface Hole Size (21)4 Csg. 8518 (23) Tbg. Size Drill Pipe Tool	T.D. 3 Depth Depth	4	Location Red Owner To Quality You are he cementer Charge To	Oilwell Cementing, ereby requested to a and helper to assist	Inc. ent cementing equipment owner or contractor to c	nt and furnish to work as listed.
Contractor Royal Drill Type Job Surface Hole Size (21)4 Csg. 8518 (23) Tbg. Size Drill Pipe Tool	T.D. 3		Owner To Quality You are he cementer Charge To	Oilwell Cementing, preby requested to a and helper to assist	Inc. ent cementing equipment owner or contractor to c	nt and furnish to work as listed.
Type Job Surface Hole Size \\2\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	T.D. 3		To Quality You are he cementer Charge To	ereby requested to a and helper to assist	ent cementing equipment cowner or contractor to contractor	nt and furnish to work as listed.
Hole Size \2'\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Depth Depth Depth		Charge To	and helper to assist	owner or contractor to c	nt and furnish To work as listed.
Tbg. Size Drill Pipe Tool	Depth Depth	314	To \	amo me		
Drill Pipe Tool	Depth				301	n tradition of the state of the
Tool			1 Street			
A Company of the State of the S	1.1	*** . *	City		State	Tablitation of Association
Cement Left in Csq.	Depth			was done to satisfaction	on and supervision of owne	r agent or contracto
	Shoe Jo	int	and the state of t	CEMEN	in griffig (1848), iso allas mismos evo I T omologia	
Press Max.	Minimum	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Amount O	rdered 80 com	190ge (380C	1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Meas Line	Displace	1966K	Common			
Perf.			Poz. Mix			
EQI	JIPMENT	A Section of	Gel.	ing Pagagaran Kabupatèn Pagagaran		W. W
Pumptrk No. Cementer Helper	Section 1	Brandor	Calcium			
Bulktrk & No. Driver Driver		Rlake	Mills	ing a series of the series of		
Bulktrk Pul No. Driver Driver		Doug	Salt			
JOB SERVIC	ES & REMAR	KS)	Flowseal			
Pumptrk Charge		KANSAS CO	RECEIVED PORATION COMMISSION			
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	net (a)	# # # # W	Pump True	k Charge		
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