

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30458

Name: RJM Oil Company, Inc.

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: Claffin State: KS Zip: 67525 + 0256

Contact Person: Chris Hoffman

Phone: (620) 786-8744

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: Coffeyville

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

<u>12/14/2009</u>	<u>12/20/2009</u>	<u>01-05-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25373-00-00

Spot Description: \_\_\_\_\_

NE NW SE NW Sec. 32 Twp. 18 S. R. 11  East  West

1500 Feet from  North /  South Line of Section

1700 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: Schlochtermeyer Well #: 1

Field Name: St. Peter

Producing Formation: Arbuckle

Elevation: Ground: 1836' Kelly Bushing: 1842'

Total Depth: 3444' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 283' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

*AIH-Dg 2/15/10*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 46000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James C. Musgrove*

Title: President Date: 1-27-10

Subscribed and sworn to before me this 27th day of January

20 10

Notary Public: *Bonnie Jeffrey*

Date Commission Expires: 9/30/2010

**Bonnie Jeffrey**  
State Of Kansas  
Notary Public  
~~My Commission Expires~~

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: RJM Oil Company, Inc. Lease Name: Schlochtermeier Well #: 1  
 Sec. 32 Twp. 18 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Heebner Shale -1173 KB Brown Lime -1288 KB Lansing -1303 KB Arbuckle -1589 KB
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	283	Common	180	3% CC 2% gel
Production	7 7/8	5 1/2	15.50	3434	Common	180	10% salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plug Set Type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated			
		RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2010 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3389</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/10/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>85</u> Gas Mcf _____ Water Bbbs. <u>0</u> Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3701

Date	Sec.	Twp.	Range	County	State	On Location	Finish	
12-20-09	32	18	11	Barton	Kansas		12/23/09	
Lease	Schlostermeier		Well No.	1				Location
Contractor		Rapid Drilling Rig?		Owner				
Type Job	Langsting		To Quality Oilwell Cementing, Inc.					
Hole Size	7 7/8		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.	5 1/2 15.50 lb		T.D.	3444				Charge To
Tbg. Size			Depth	3434				RJM
Tool			Depth	Street				
Cement Left in Csg.	40'		Shoe Joint	40'				City
Meas Line			Displace	80 3/4 Bbl				State
EQUIPMENT			The above was done to satisfaction and supervision of owner, agent or contractor.					
Pumptrk	No.	Cementer	Amount Ordered					180 Cem 10% Salt 50 6/8 white
Bulktrk	No.	Helper	Common					3/4 of 1 1/2 CD 110
Bulktrk	No.	Driver	Poz. Mix					
JOB SERVICES & REMARKS			Gel.					
Remarks:			Calcium					
30' Rat Hole 20' Mucos Hole			Hulls					
Land Plug @ 1300 PSI			Salt					
Flcast Hole			Flowseal					
			500 gal Mud Cement - 48					
			Handling					
			Mileage					
			Guide Shoe					1
			Centralizer					9 Tubes
			Baskets					2
			AFU Inserts					1
			1 5/8" Rubber Plug					
Pumptrk Charge			Tax					
Mileage			Discount					
Signature			Total Charge					

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 29 2010  
CONSERVATION DIVISION  
WICHITA, KS

FLOAT EQUIPMENT

Quality Oilwell Cementing

*[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3598

Date	12/15/09	Sec.		Twsp.		Range		County	Barton	State	KS	On Location		Finish	12:00 AM	
Lease	Schlotterhermier	Well No.	1		Location Clafin, SW, S to 60 rd, 1/2 E, S into											
Contractor	Royal Drilling Rig #2							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.		283'		Charge To									
Csg.	8 5/8" 20#		Depth		283'		RJM									
Tbg. Size			Depth				Street									
Tool			Depth				City State									
Cement Left in Csg.	15'		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		17 1/2 bbls.		CEMENT									
EQUIPMENT							Amount Ordered									
Pumptrk I	No.	Cementer	Paul				180 ex Com 3% CC 2% gel									
Bulktrk II	No.	Helper					Common									
Bulktrk PU	No.	Driver	Brandon				Poz. Mix									
		Driver	Jason				Gel.									
JOB SERVICES & REMARKS							Calcium									
Remarks:							Hulls									
Cement Circulated							Salt									
							Flowseal									
							Handling									
							Mileage									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
Thank You!							Swage									
							Pumptrk Charge									
							Mileage									
							Tax									
							Discount									
X Signature Doug B...							Total Charge									

RECEIVED  
KANSAS CORPORATE COMMISSION  
JAN 29 2010  
COMMERCIAL SERVICE  
VALLEY

