

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☒ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
8/3/09 8/6/09 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,430 - 0000
Spot Description: _____
NW NE SW NW Sec. 1 Twp. 23 S. R. 16 ☒ East ☐ West
1485 Feet from ☒ North / ☐ South Line of Section
825 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: COFFEY
Lease Name: BEARD "1" Well #: D3-I
Field Name: LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 1012 Kelly Bushing: ----
Total Depth: 1010 Plug Back Total Depth: 1001.95
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1010
feet depth to: SURFACE w/ 136 112-DLG - 2/5/10 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT HAS NOT BEEN FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: _____

Subscribed and sworn to before me this 26th day of _____

20 10

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012

KCC Office Use ONLY

N Letter of Confidentiality Received
V If Denied, Yes ☐ Date: _____
V Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BEARD "1" Well #: D3-I
 Sec. 1 Twp. 23 S. R. 16 ☒ East ☐ West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
DRILLERS LOG ENCLOSED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	44	50/50	38	
PRODUCTION	5 5/8	2 7/8	6.5	1001.95	50/50	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		
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TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr. **NOT COMPLETED** Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20151
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/6/08	1828	Beard 1 #46	Nw 1	23	16	CF
CUSTOMER <u>Colt Energy Inc</u>						
MAILING ADDRESS <u>1112 Rhode Island Rd</u>						
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>FREMAN</u>		
			<u>368</u>	<u>KENHAM</u>		
			<u>548</u>	<u>JASHAR</u>		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 1002' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.8 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel
Flush. Mix & Pump 139 sks 50/50 Por mix Cement 2% Gel
1/4" Phen seal per sack. Cement to surface. Flush pump
x lines clean. Displace 2 1/2" Rubber plug to casing TD w/
5.8 BBLs Fresh water. Pressure to 800# PSI.
Release pressure to set float valve. Shut in casing.

Customer supplied H2O
Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870. ⁰⁰
5406	50 mi	MILEAGE <u>Pump Truck</u>		172. ⁵⁰
5402	1002'	<u>Casing footage</u>		N/C
5407A	291.9 T/m	<u>Ton Mileage</u>		338. ⁶⁰
1124	136	<u>50/50 Por mix Cement</u>		1258. ⁰⁰
1118B	334#	<u>Premium Gel</u>		53. ⁴⁵
1107A	35#	<u>Pheno Seal</u>		37. ⁸⁰
4402	1	<u>2 1/2" Rubber Plug</u>		22. ⁰⁰
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		53%	SALES TAX	72. ⁶⁷
			ESTIMATED TOTAL	2825. ⁰¹

Ravin 3737

AUTHORIZATION

Larry Decker

TITLE

WO 230808

DATE

DRILLERS LOG

S. 1 T. 23 R. 16 E. W.

LOCATION: SW NE SW NW

COUNTY: COFFEY

LEASE NAME: BEARD FAMILY #1

FOOTAGE LOCATION: 1815 FEET FROM (N) (S) LINE 825 FEET FROM (E) (W) LINE

GEOLOGIST: REX ASHLOCK

TOTAL DEPTH: 1010

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.40 44'	I	61	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	100.95'	S	132	SERVICE COMPANY

WELL LOG

RAN:

RECOVERED:

ACTUAL CORING TIME:

[illegible][illegible]

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