Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

FEB 0 4 2010

CONSERVATION DIVISION WICHITA, KS

Geologist Report Received

UIC Distribution

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	RIPTION OF WELL & LEASE
Operator: License #6470	API No. 15 - 073 - 24115 -000
Name: Schankie Well Service, Inc.	County: Greenwood
Address: 1006 SW Blvd, PO Box 397	NE - NW.SE - SW Sec. 22 Twp. 23 S. R. 11 XEast West
City/State/Zip: Madison, KS 66860	1175 feet from (S)/ N (circle one) Line of Section
Purchaser: Sunoco	3560 feet from (E) W (circle one) Line of Section
Operator Contact Person: Randall Schankie	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 437-2595	(circle one) NE SE NW (SW)
Contractor: Name: Rig 6 Drilling Co., Inc.	Lease Name: Carver Well #: 6
License: 30567	Field Name: Seeley-Wick
Wellsite Geologist: William Jackson	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 1145' Kelly Bushing: NA
X New Well Re-Entry Workover	Total Depth: 2032 Plug Back Total Depth: 1087
Oil X SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1093'
·	feet depth to surface w/ 195 sx cmt.
Operator:	Alt 2 - Da-2/10/10
Well Name: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content NA ppm Fluid volume NA bbls
Plug Back Plug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
7-28-09 8-3-09 8-4-09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
,	Bocket No.:
	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workd	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-
	gs and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
motori are complete analysinest to be designifing injuring age.	
Signature: Maday (Marker) (E	KCC Office Use ONLY
Title: Secretary Date: 2-3-10	Letter of Confidentiality Received
	RECEIVED
Subscribed and sworn to before me this 3rd day of Februar	Wireline Log Received

2013 COPOL R. BOLON NOTARY State of A 2013

January

20_10_.

Date Commission Expires: ___

ator Name: Schan	kie Well	Service,	Inqease N	ame:C	arver reenwoo	w d	ell #:6		
22 Twp. 23 S RUCTIONS: Show im d, time tool open and o erature, fluid recovery,	portant tops and closed, flowing ar	base of formations and shut-in pressures	along with fin	etail all co	res. Report all	final copies of dr	ill stems tests tic pressures, ce is needed.	giving interv bottom hole Attach copy	al of all
Stem Tests Taken (Attach Additional Sheets apples Sent to Geologic es Taken (Submit Copy)	eyed. Attach illia	Yes No Yes No Yes No Yes No	у терот.	□Log Name Cherc	Formation bkee	(Top), Depth and		© Sample Datum - 5 7 1 - 6 7 6	•
	GAMMA R	AY-NEUTROI	N						
		CASI	NG RECORD	New	Used	on etc.			
Purpose of String	Size Hole	Report all strings: Size Casing Set (In O.D.)	set-conductor, si Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
Surface	Drilled N A	8 5/8"		N A	40'	Common	20	N A	
Production	6 3/4"	4 1/2"	10	.5#	1093'	Common	195	2%g6	-1
							1	J	
		ADDITIO	ONAL CEMENT	ING / SQU	EEZE RECORD		Additivo		
Purpose:	Depth Top Bottom	Type of Cement	#Saci	s Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridg Footage of Each Inter	ge Plugs Set/Tyl val Perforated	oe	Acid, Fra	icture, Shot, Cemer mount and Kind of M	nt Squeeze Rec laterial Used)	ord	Depth
			shots			gal 15%		i d	
	930	<u>'-990' 13</u>	shots		150	00# Sand	Frac		
TUBING RECORD	Size	Set At	Pacl	er At	Liner Run	Yes 1	Мо		
Date of First, Resumer	d Production, SWD	or Enhr. Produ	cing Method	Flow	ing Pum	nping Gas		Other (Explain)	C
Estimated Production Per 24 Hours	Oil	Bbls. G	ias Mcf	W	ater	Bbls.	Gas-Oil Ratio		Gravi
Disposition of Gas	METHOD	OF COMPLETION			Production Ir		d		
Vented Sold	Used on Lea		oen Hole ther (Specify)	Perl.	Dually Comp.				





TICKET NUMBER	23473
LOCATION EUREKA	
FOREMAN KOUN M	199 Y

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

720 401-0210	01 000 407-007	•		OFME	141			
DATE	CUSTOMER#	WELL	NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-09	7309	CARVER	* 6		22	335	115	6ω
CUSTOMER				,				
Schankie Well Service			Rig 6	TRUCK#	DRIVER	HEAS CONTOUR!	O. DRIVER	
MAILING ADDRESS			Delg	445	Justin "	DAG COM CITATIO		
P.o. Box 397			'	515	Chris	FEB 0 4	2010	
CITY		STATE	ZIP CODE	7	452 T63	Jim		
MAdist	>~	Ks	66860				CONSERVATIO	
IOR TYPE LANGETRING HOLE SIZE 63/4 HOLE DEPTH 2032 CASING SIZE & WEIGHT 4/2 10.5								10.54
	1093 6.L.			TUBING			OTHER Para	/088 G-
SLURRY WEIG	HT /3,8 4	SLURRY VOL	42 BbL	WATER ga	l/sk 6 · 5	CEMENT LEFT in		
DISPLACEMEN	т <i>/7.⁶ В</i> Ы	DISPLACEMEN	T PSI 500	MEK PSI /	000 Bump Plug	RATE		
PEMARKS SA	Rety Meetin	m: Rioup	to 31/2 D	RILL DIDE	. Spot Cement	+ Plugs IN 6	3/4 open hos	le as
Illam.	15 srs @	2030 . 13	5 skg @ /	リタロール	oo', full l	rice Pipe.		
Day 100	2' AF 41/2 1	CASING G.	1. measur	rement.	KIGUD TO	Y/2 CASING.	BREAK CI	RCULATION
W/ In R	KL FResh wa	stee Pumo	7 BK DY	le water	. MIXED 16	S SKS CIANS	H Lemen	TWIZE
Gel 1%	Carlo 44 k	L. Sepl.	sk @ 13.	. 8 ~/9AC	. Shut dow	W. WASh OU	t rump & A	INTS, MERR
Plus De	sol por ul	126 BKL +K	esh water	L. FINAL	Pumping P	ressure 500	ps/. Isum	0 PIUG 70
1400 601	wast 2 c	number R	elease PRO	essure.	Float Held.	Good Cemen	it Returns	to SURFACE
1000 701.	L Slurky to	P. L	Cart	Rich	Journ.			
5 // 86	1.4.1.C	· · · · · · · · · · · · · · · · · · ·	SIVANA A	Disolace	in Canaut			
Note: K	tated Casi	ng while h	IIIX ING &	WISPLACEN	T CEMIENT.			
			· · · · · · · · · · · · · · · · · · ·	 			T	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870-00
5406	20	MILEAGE	3.45	69.00
11045	30 SKS	Class"A" Cement (FOR Plug BACKS)	12.70	381.00
1102	30 *	Cacle 14.	.71 *	21.30
1118 A	60 *	Gel 2% -	.16 *	9,60
11045	165 SKS	Class "A" Cement	12.70	2095.50
1118 A	310 #	Gel 2% Longstring	.16 *	49.60
//02	155 4	CACLE 11/6	.71 *	110.05
1110 A	660 4	KOL-SEAL 4*/SK	. 39 *	257,40
5407	9.16 Tons	TON MIRAGE BUCK TRUCK	M/c	296.00
5501 C	5 HRS	WATER TRANSPORT	105.00	525.00
1123	6000 986	City water	14.00/1000	84.00
4404	1	4/2 Top Rubber Plug	43.00	43.00
5611	i	Rental on 41/2 Rotating Head	94.00	94.00
			Sub Total	4905.45
<u> </u>		THANK YOU 6.3%	SALES TAX	192.23
Ravin 3737		23M31	ESTIMATED	5097.68

AUTHORIZTION WITH RESERVE TITLE CO. DWAR.