

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Blvd, PO Box 397
City/State/Zip: Madison, KS 66860
Purchaser: Sunoco
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: William Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-1-09 9-14-09 9-14-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24119-0000
County: Greenwood
S2SE SW Sec. 27 Twp. 22S. R. 11 East West
330 feet from S N (circle one) Line of Section
3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huber Well #: 18
Field Name: Seeley-Wick

Producing Formation: Bartlesville
Elevation: Ground: 1249' Kelly Bushing: NA
Total Depth: 2040' Plug Back Total Depth: 2025'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2032'
feet depth to surface w/ 265 ^{sx cmt}
Alt 2. Dig - 2/10/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol R. Bolon, Sec
Title: Secretary Date: 2-3-10
Subscribed and sworn to before me this 3rd day of February,
20 10.
Notary Public: Carol R. Bolon

Date Commission Expires: January 9, 2013
Carol R. Bolon
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-9-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **FEB 04 2010**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Schankie Well Service, Inc. Lease Name: Huber Well #: 18
 Sec. 27 Twp. 22 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee</td> <td>1740</td> <td>-491</td> </tr> <tr> <td>Ardmore</td> <td>1838</td> <td>-589</td> </tr> <tr> <td>Cattleman Sand</td> <td>1897</td> <td>-648</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1958</td> <td>-709</td> </tr> <tr> <td>Base Bartlesville</td> <td>1969</td> <td>-720</td> </tr> <tr> <td>RTD</td> <td>2040</td> <td>-791</td> </tr> </tbody> </table>	Name	Top	Datum	Cherokee	1740	-491	Ardmore	1838	-589	Cattleman Sand	1897	-648	Bartlesville Sand	1958	-709	Base Bartlesville	1969	-720	RTD	2040	-791
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40	Common	20	NA
Production	6 3/4"	4 1/2"	10.5#	2032'	Common	265	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	Gamma Ray-Neutron Log	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 23597
LOCATION EUREKA
FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-09	7309	Huber #18	27	22	11E	GL
CUSTOMER <u>Shankie Well Service</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 397</u>			<u>463 Shannon 427 Chris</u>			
CITY STATE ZIP CODE <u>Madison KS 66866</u>			<u>491 Bobby (Coldwater Camp)</u>			
			<u>515 Chris</u>			
			<u>436 Jim</u>			

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 2040' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 2031' DRILL PIPE _____ TUBING _____ OTHER 9' ST
 SLURRY WEIGHT 12.8" - 14.2" SLURRY VOL 73 bbl WATER gal/sk 6.5" - 8.0" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 32.5 bbl DISPLACEMENT PSI 600 ~~Pump~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 10 bbl fresh water. Mixed 140 sbs 60/40 Permox cement w/ 670 gal + 1/4" flocc M₄₂ @ 12.8" M₄₂. Tail in w/ 125 sbs class "A" cement w/ 270 gal, 120 cage, 4" Kal-seal M₄₂ @ 14.2" M₄₂. Washout plug + lines, shut down, release plug. Displace w/ 32.5 bbls fresh water. Final pump pressure 600 PSI. Bay plug to 1000 PSI. wait 2 minutes, release pressure, float held. Job complete. Rip down.

Note: started losing circulation while mixing tail cement + displacement of plug. Did not get cement to surface.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	140 sbs	60/40 Permox cement	10.70	1498.00
1118A	720 #	670 gal	.16	115.20
1107	35 #	1/4" flocc M ₄₂	1.97	69.95
1104S	125 sbs	class "A" cement	12.70	1587.50
1118A	250 #	270 gal	.16	40.00
1102	120 #	120 cage	.71	85.20
1110A	500 #	4" Kal-seal M ₄₂	.39	195.00
5407	11.9	tan-mileage bulk trns	n/c	296.00
5502C	4 hrs	80 bbl vac TRKS (x2)	94.00	376.00
1123	6000 gals	city water	14.00/1000	84.00
4404	1	4 1/2" top rubber plug	43.00	43.00
4156	1	4 1/2" weld on FU float shoe	239.00	239.00
4236	1	4 1/2" Baffle plate	52.00	52.00
5611	1	rental on 4 1/2" rotating sucker	94.00	94.00
			Subtotal	5712.85
			SALES TAX	868.60
			ESTIMATED TOTAL	6581.45

RECEIVED
CONSERVATION COMMISSION
FEB 04 2010
CONSERVATION DIVISION
WICHITA KS

2/3/2018
TITLE Owner

AUTHORIZATION witnessed by Cliff Shank

DATE _____

Ravin 3737