KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Schankie Well Service; Inc. Address: 1006 SW Blvd, PO Box 397 Operator Contact Person: Randall Schankie Operator Contact Person: Randall Schankie Contractor: Name: Rig 6 Drilling Co., Inc. License: 30567 Contractor: Name: Rig 6 Drilling Co., Inc. License: 30567 Wellsie Geologist: William Jackson Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD Slow Torn. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) III Amount of Surface Pipe Back Total Depth: 2080 Pipe Back Total Depth:	Operator: License # 6470	API No. 15 - 073 - 24114 ~0000
City/State/2ip: Madison, KS 66860 Purchaser: Sunoco Operator Contact Person: Randall Schankie Pootages Calculated from Nearest Outside Section Conner: (rote one) NE SE NW (stv.) Leense: 30567 Contractor: Name: Rig 6 Drilling Co., Inc. License: 30567 Cestigante Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas EnHAR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Old Well into as follows: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Operator: Original Comp. Date: Original Total Depth: Operator: Original Comp. Date: Original Total Depth: Operator: Original Comp. Date: Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Old Well into as follows: Original Comp. Date: Original Total Depth: Operator: Original Comp. Date: Original Total Depth: Operator: Original Comp. Date: Original Total Depth: Operator: Original Total Depth: Operator: Original Total Depth: Operator: Original Total Depth: Operator Name: Opera	Name: Schankie Well Service; Inc.	County: Greenwood
CityState/Zpc. Madison, KS 66860 Purchaser: Sunoco Operator Contact Parson: Radiall Schankie Phone: (620) 437-2595 Contractor: Name: Rig 6 Drillling Co., Inc. Lease: 30567 Weltate Geologist: William Jackson Designate Type of Completion: X New Well Re-Entity Workover X New Well Re-Entity Workover X New Well Re-Entity Workover Well WorkoverRe-entry: Old Well Info as follows: Well WorkoverRe-entry: Old Well Info as follows: Operator: Operator: Operator: Operator Designate Type of Completion: The Workover State	Address: 1006 SW Blvd, PO Box 397	
A 18 0	City/State/Zip: Madison, KS 66860	·
Foolages Calculated from Naerest Outside Section Corner: Protection Contact Person	Purchaser: Sunoco	
Phone: (620) 437-2595 Contractor: Name: Rig 6 Drilling Co., Inc. Lease Name: Carver Well is 5 Contractor: Name: Rig 6 Drilling Co., Inc. Lease Name: Carver Well is 5 Field Name: Seeley-Vick Producing Formation: Bartlesville Elevation: Ground: 1156' Kelly Bushing: NA Total Depth: 2080 Plug Back Total Depth: 2060 ' Amount of Surface Pipe Set and Cemented at 40 Feet If MorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Depth Back Depending Re-perf. Com. to Enhr/SWD Plug Back Depending Re-perf. Com. to Enhr/SWD Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form while be filled with the Kaneas Grazoz, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months? In requested in writing and submitted with the form (see rule 823-107 for confidentially in excess of 12 months). One copy of all wireine logs and geologist well ergor shall be attached with the Maceina recomplete and coffect to the pest of my glowledge. Signature: See tey-Vick Well st. 5 Field Name: See Ley-Vick Field Name: See Ley-Vick Field Name: See Ley-Vick Producing Formation. Bartle sy 111e Elevation: Ground. 1156' Kelly Bushing. NA Total Depth: 2080 Plug Back Total Depth: 2060 ' January 1910 Plug Back Total Depth: 5 Total Depth: 2080 Plug Back Total Depth: 2060 Plug Back Total Depth: 5 Total Depth: 2080 Plug Back Total Depth: 2060 Plug Back Total Depth: 2071 Plug Back Total Plug Plug Back Total Plug Plug Back Total Plug Plug Back Total Plug Plug Plug Plug Plug Plug Plug Plu	Operator Contact Person: Randall Schankie	
Contractor: Name: Rig 6 Drilling Co., Inc., Licenses: 30567 Wellstie Geologist: William Jackson Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Desperating Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: 2080 Plug Back Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Plug Back Total Depth: 2080 Plug Back Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Plug Back Total Depth: 2080 Plug Back Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Total Depth: 2080 Plug Back Plug Back Plug Back Plug Back Plug Back Plug Back Total Depth: 2080 Plug Back Plug Ba	Phone: (<u>620</u>) 437-2595	
Licenses: 30567 Wellsite Geologist: W1111 am Jackson	Contractor: Name: Rig 6 Drilling Co., Inc.	
Designate Type of Completion: All Talam Jackson Producing Formation: Bartlesville	License: 3 0 5 6 7	
Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHFI SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Operator: Operator: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp		
X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd.		
Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Yes Sino Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Workover/Re-entry: Old Well Info as follows: General Stage Cementing Collar Used? Yes Sino If yes, show depth set		1
Multiple Stage Cementing Collar Used? Yes ENo	·	
Dry		
If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perl. Corv. to Enhr/SWD Plug Back Commingled Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother Gemorpletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It Alternate it completion, cement circulated from		
Surface W. 2.65 Sx cmt Alta * Tac * Alta * Tac		
Original Comp. Date: Original Total Depth:		
Original Comp. Date:Original Total Depth:		ALL 2 The . 2 links
Deepening Re-perf. Conv. to Enhr/SWD Plug Back		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Docket No. Dewatering method used Vacuum Truck Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dewatering method used Vacuum Truck Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Deate Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of Recompletion Date or Recompletion Dat	:	
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my Rowledge. Signature: Sec		• •
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-23-09 T-27-09 Spud Date or Recompletion Date Normalization Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my flowledge. Signature: Signature: Signature: Docket No.: County: Docket No.: Lease Name: License No.: Lease Name: License No.: County: Docket No.:	·	Dewatering method used Vacuum Truck
Other (SWD or Enhr.?) Docket No. 7-23-09		Location of fluid disposal if hauled offsite:
Lease Name: License No.: Guarter Sec. Twp. S. R. East West		Operator Name:
T-23-09 T-27-09 T-27-09 T-27-09 T-27-09 Completion Date or Recompletion Date or R	Other (SWD of Ennr.?) Docket No.	
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Signature: Signature: Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: Date: Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February Notary Public: Date: Commission Expires: January 9, 2013 TARY Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution FEB 1 2010 CONSERVATION DIVISION CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February If Denied, Yes Date: RECEIVED MISSION Verification Date: 2-3-10 Letter of Confidentiality Received Verification Date: Pebruary Wireline Log Received Rece	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: January 9, 2013 TARY Letter of Confidentially Received Wireline Log Received RECEIVED Wireline Log Received Received RECEIVED Wireline Log Received Received RECEIVED Wireline Log Received Received Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received Received RECEIVED Wireline Log Received Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION		KCC Office Use ONLY
Date Commission Expires: January 9, 2015 TARY	Title: Secretary Date: 2-3-10	Letter of Confidentiality Received
Date Commission Expires: January 9, 2015 TARY	Subscribed and sworn to before me this 3rd day of February	If Denied, Yes Date: Date:
Date Commission Expires: January 9, 2015 TARY		Wireline Log Received RECORATION COMME
Date Commission Expires: January 9, 2015 TARY		Geologist Report Received S CAN 4 2010
Date Commission Expires: January 9, 2015 TARY	A Cerol B. E.	UIC Distribution FEB
MY APPT. FULLIFICATION - 9-2013	Date Commission Expires: January 9, 2013 TARY	CONSERVATIA KS
	MY APPT. FRONTO 1-9	- 3=13

Operator Name: <u>Sch</u>	ankie Wel	1 Ser	vice, I	n c _{Lease}	Name:_	Carver		Well #:5	
ec. 22 Twp. 23	_S. R. <u>11</u>	X East	West	County	:	Greenwoo	o đ		
NSTRUCTIONS: Show ested, time tool open ar emperature, fluid recove Electric Wireline Logs su	nd closed, flowing ery, and flow rates	and shut- if gas to s	n pressures, v surface test, al	whether sh long with fi	ut-in pre	ssure reached st	atic level, hydros	tatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional She	Yes X No			L	og Formation	ı (Top), Depth an	and Datum K Sample		
Samples Sent to Geolog	☐ Ye	s 😿 No		Name	9		Тор	Datum	
Cores Taken		☐ Ye	es XINO		rokee		1720	- 564	
Electric Log Run (Submit Copy)		k Ye			1	more tlesville	e Sand	1824 1962 2080	-668 -806 -924
ist All E. Logs Run:					KID			2000	- 922
	Gamma	Ray-	Neutron	l					
		Repor		RECORD	Ne	w Used	n, etc.		
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Perc
Surface	N A	-	5/8"	N		40'	Common	2 0	N A
Production	6 3/4"	4	1/2"	10	.5#	2072'	Common	265	6%gel
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD		. <u></u>	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and Pe	rcent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Specify Footage of Each Interval Perforated Gamma Ray-Neutron Log				(7477.					
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No		
Date of First, Resumerd F	Production, SWD or I	Enhr.	Producing Me	thod	Flowin	g Pumpin	g 🔲 Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bb	ls. G	as-Oil Ratio	Grav
Disposition of Gas	METHOD OF	COMPLETION	DN	,_,_,		Production Interv	al		
Vented Sold	Used on Lease		Open Hole		f. 🔲	Dually Comp.	Commingled		





23445 TICKET NUMBER LOCATION EUACKA FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-09	7309	Carve #5					GW
CUSTOMER				10 miles			
Sh	ankle We	11 Service	R19 6	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			463	Shannon		
1.0	. Rox 39	7		479	Jeho		
CITY		STATE ZIP CODE		<i>y</i> 39	Russ		
Mac	lison	K5 66860		452/763	CIAS		
JOB TYPE lang		HOLE SIZE 67/4"	HOLE DEPT	н <u> 2080'</u>	CASING SIZE & W	/EIGHT <u>4'/2"</u>	10.5°
CASING DEPTH	• •	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH	TV2.8"-14.24	SLURRY VOL 73 681	WATER gal/	sk <u><i>6.5-8.</i>°</u>	CEMENT LEFT in	CASING//	
DISPLACEMENT		DISPLACEMENT PSI 200	PSI_//	00	RATE		
REMARKS: 5	efety meets	ng- Rig up to 442"	C35/08 ·	Break Cr	- ulation -/	10 Bbl fr	esh
inter 1	wed 140 SI	45 GO / YO Parmix Cem	nt -16	7 sel. 4/4 "	floorle 18/1	2 12.8 " 12/0	e, wesd
1.45. Tai	1 in 4/1	25 ses class "" Can	ent in 12	20 sel 120 a	ALL YORGING	201 /21 (1)	4.2 /016
vield 1.72	shut do	un washout some + /14	<u> (5 (e) 01 s</u>	calig. () ip	19ce 4/33	3 35/3 +1	<u> 257 </u>
water :	Final aure	pressure 700 PSI.	Bune	149 to 110	a PSI. LIQ	it 2 m.	nutes.
re loave (ressure fla	at held. Good ce	ment re	tros Zu s	uface = 17	Abl Sluce	to pit.
Joh como		down.			RECEIVED	SION	
			į	KANSAS	RECEIVED CORPORATION COMMIS	-	
Note: Co	tated cosi	ne while arrive +	diaking		FFR 0 4 2010		

Note: Cotated cosing while mixing + diplacing ceant FEB 04
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCTION DIVISION WICHITA, KS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.75	69.00
1/31	140 545	60/40 Poznix cenot	10.70	1498,00
11184	720*	670 gel > lend cement	.16	115.20
1107	3 <i>6</i> *	'hy " fleele peolse	1.97	68.95
11045	/25 SKS	class "A" cement	12.70	1587.50
1118A	250#	270 901	.11,	40.00
1102	120*	170 00612	.71	85.20
1110A	500 *	Y" Kol-san Polson	.39	195.00
5407	11.9	ton milege bulktrks	m/c	296.00
55016	3 ks	uater transport	105.00	315.00
1/23	6000 gals	city water	14.00/1000	84.00
4404		41/2" top rubber plug	43.00	43.00
4156	/	41/2" weld on FU float shae	239.00	239.00
5611	1	rental on 41/2" cotating swine!	94.00	94.00
4236	/	41/2" Daffle plate	52.00	52.00
			Substal	5651.85
			SALES TAX	85250
avin 3737		930591	ESTIMATED TOTAL	590435

AUTHORIZTION WITHEREN Ly Cliff Shanker