

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Blvd, PO Box 397
City/State/Zip: Madison, KS 66860
Purchaser: Sunoco
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: William Jackson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-23-09</u>	<u>7-27-09</u>	<u>7-27-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073 - 24114 - 0000
County: Greenwood
NENE - SWSW Sec. 22 Twp. 23 S. R. 11 East West
1190 feet from (S) / N (circle one) Line of Section
4180 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Carver Well #: 5
Field Name: Seeley-Wick

Producing Formation: Bartlesville
Elevation: Ground: 1156' Kelly Bushing: NA
Total Depth: 2080' Plug Back Total Depth: 2060'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2072'
feet depth to surface w/ 265 sx cmt.

Alt 2 - Dig - 2/10/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randall Schankie Sec*
Title: Secretary Date: 2-3-10

Subscribed and sworn to before me this 3rd day of February,
20 10.

Notary Public: *Carol R. Boles*
Date Commission Expires: January 9, 2013

Carol R. Boles
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-9-2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Schankie Well Service, Inc Lease Name: Carver Well #: 5
 Sec. 22 Twp. 23 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray-Neutron</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cherokee</td> <td>1720</td> <td>-564</td> </tr> <tr> <td>Ardmore</td> <td>1824</td> <td>-668</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1962</td> <td>-806</td> </tr> <tr> <td>RTD</td> <td>2080</td> <td>-924</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Cherokee	1720	-564	Ardmore	1824	-668	Bartlesville Sand	1962	-806	RTD	2080	-924
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																	
Name	Top	Datum																	
Cherokee	1720	-564																	
Ardmore	1824	-668																	
Bartlesville Sand	1962	-806																	
RTD	2080	-924																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	20	NA
Production	6 3/4"	4 1/2"	10.5#	2072'	Common	265	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Gamma Ray-Neutron Log		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



ENTERED

TICKET NUMBER 23445
 LOCATION EUREKA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-09	7309	Carver #5				GW
CUSTOMER Shankie Well Service			Rig 6			
MAILING ADDRESS P.O. Box 397			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Madison			463	Shannon		
STATE KS			479	John		
ZIP CODE 666860			439	Russ		
			452/163	Cliff		

JOB TYPE log string HOLE SIZE 6 7/8" HOLE DEPTH 2080' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 2060' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.1" - 14.2" SLURRY VOL 73 bbl WATER gal/sk 6.5-8.0 CEMENT LEFT in CASING 11.5'
 DISPLACEMENT 33.5 bbls DISPLACEMENT PSI 200 PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 140 sacks 60/40 Pozmix cement w/ 67a gel, 1/4" floccle 100/sk @ 12.8" yield 1.65. Tail in w/ 125 sacks class "A" cement w/ 27a gel, 17a cacl2, 4" Kal-sol 100/sk @ 14.5" yield 1.92 shut down, washout pump + lines, release plug. Displace w/ 33.5 bbls fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. Wait 2 minutes, release pressure float held. Good cement returns to surface = 17 bbl slurry to pit. Job complete. Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION

Note: Rotated casing while mixing + displacing cement FEB 04 2010

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTION DIVISION WICHITA, KS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	140 sacks	60/40 Pozmix cement	10.70	1498.00
1118A	720"	67a gel	.16	115.20
1107	35"	1/4" floccle 100/sk	1.97	68.95
11043	125 sacks	class "A" cement	12.70	1587.50
1118A	250"	27a gel	.16	40.00
1102	120"	17a cacl2	.71	85.20
1110A	500"	4" Kal-sol 100/sk	.39	195.00
5407	11.9	ton mileage bwr trucks	m/c	296.00
5501C	3 hrs	water transport	105.00	315.00
1123	6000 gals	city water	14.00/1000	84.00
4404	1	4 1/2" top rubber plug	43.00	43.00
4156	1	4 1/2" weld on FK float shoe	239.00	239.00
5611	1	rental on 4 1/2" rotating sleeve	94.00	94.00
4236	1	4 1/2" Daffle plate	52.00	52.00
		Subtotal		5651.85
		SALES TAX		852.50
		ESTIMATED TOTAL		6504.35

Ravin 3737

230591

AUTHORIZATION witnessed by Cliff Shankie TITLE Partner DATE _____