Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL September 1999 Form Must Be Typed

WELL COMPLETION FORM

				_				
WFII	HISTORY -	DES	CRIP.	LION	OF W	/FII	& I	FASE

Address: 1006 SW Blvd, PO Box 397 DipyStater Dis. Madison, KS 66860 N2SW.SNSN Sec. 22 Twp. 23 s. R. 11\(\tilde{\text{Est}} \) West DipyChapter: Sunoco Diperator Contact Person. Randall Schankic Phone: (620) 437-2595 Contractor: Name: Riz 6 Drilling Co. Lingue Loanse: 30567 WASSE ORGANANICO Rest of Congletion: X Now Well Schools William Stout FEB 0 4 20 Rest Entry Workover Consentation: Name: Carryer Loanse Name: Carryer Well F: 4 Designate Type of Completion: X Now Well ResEntry Workover Consentation: Name: Riz 6 Drilling Name: Carryer Workover Consentation: Name: Research of Name: Carryer Loanse Name: Secievy-Vick Research of Name: Carryer Workover Consentation: Name: Name: Carryer Loanse Name: Secievy-Vick Research of Name: Carryer Workover Consentation: Name: Name: Carryer Workover Consentation: Name: Name: Carryer Loanse Name: Secievy-Vick Multiple Stage Cementing Coller Used? Wyes About Stage Stage Committing Coller Used? Wyes About Stage S	Operator: License #64 / U	API No. 15 - 073 - 24112 - 0000
Suncco 4950 feet from (E) / N (circle one) Line of Section 4950 feet from (E	Name: Schankie Well Service, Inc.	County: Greenwood
Developer Contact Person. Randall Schankie Developer Contact Person. Randall Schankie Prone: (620, 437-2595) Dicense: 30567 Wellste Geologist: William Stout FEB 0 200 X New Well Re-Entry Workover CONSERVATION Dry Condition Content Re-Entry Religion Content Religion of Market Recompletion Content Recomp	Address: 1006 SW Blvd, PO Box 397	N2SW_SWSW Sec. 22 Twp. 23 S. R. 11 🕅 East 🗌 West
Purchaser: Sunoco Deparator Contact Person. Randall Schankie Deparator Contact Person. Randall Schankie Deparator Contact Person. Randall Schankie Person. 620 437-2595 Contractor: Name: Rig 6 Drilling Co. Lighto Deparator Contact Person. Randall Schankie Contractor: Name: Rig 6 Drilling Co. Lighton Deparator Villiam Stout Reliate Geologist: William Stout FEB 0 4 201 Producing Formation: Bartlesville Producing Formation: Bartlesville Deparator: Deparator: See Ley-Vick Newlet Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA Naw Well Re-Entry Workover Consenation Council 1137 Kally Bushing: NA National State of Phys Back Total Depth: 2017 Yes State Office Working State Office Phys Back Total Depth: 2017 Yes State Office Working St	City/State/Zip: Madison, KS 66860	feet from S/ N (circle one) Line of Section
Porting Contact Person: Randall Schankie Pootages Calculated from Nearest Outside Section Corner: Circle one) NE SE NW SW Circle one) NE SE NW SW SW SW SW Circle one) NE SE NW SW	Purchaser: Sunoco	
Contractor: Name: Rig 6 Drilling Co. I INVED RECENT WILLIAM STORY Recompletion: Amount of Surface Pipe of Completion: FEB U 1 2 0	Operator Contact Person: Randall Schankie	1
Contents 30567 Contents State	Phone: (_620) 437-2595	
Contents 30567 Contents State	Contractor: Name: Rig 6 Drilling Co., Inc.	Lease Name: Carver Well #: 4
Producing Formation: SATTLe SYILLe	License: 3.0.5.6.7 CORPORATION CO	MMSSION Seeley-Wick
Severation Sev	Wellsite Geologist William Stout	O Producing Formation: Bartlesville
X New Well Re-Entry Workover CONSERVATION OF	Designate Type of Completion:	Flevation: Ground: 1137' Kelly Bushing: NA
Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Yes State	X New Well Re-Entry Workover	IVIGORI Depth: 2038 Plug Back Total Depth: 2017
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Operator: Operator: Original Comp. Date:	X Oil SWD SIOW Temp And WICHITA, K	Amount of Surface Pine Set and Comented at 40 Feet
If yes, show depth set		
If Norkover/Re-entry: Old Well into as follows: Deparator:		
Departor: Depa		20001
Well Name:		ii Alternate ii completion, cement circulated nom
Driginal Comp. Date:Original Total Depth:		Alta-Dic - 2 10/12
Deepening Re-perf. Conv. to Enhr./SWD Plug Back		
Plug Back Plug Back Total Depth Dewatering method used Vacuum Truck Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-14-09 7-20-09 7-20-09 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes seles and regulations promultigated for regulate the oil and gas industry have been fully complied with and the statements herein are complete and corect to the fest-of my knowledge. Subscribed and sworn to before me this 3rd day of February Date: 2-3-10 Notary Public: Secretary Date: 2-3-10 Date Commission Expires: January 2010 February Date Commission Expires: January 2010 February Date Commission Expires: January 2010 February 2010 FeB U 4 2		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 7-14-09 7-20-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes geles and regulations promylgated for regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the fest of the statutes. Signature: Signature: Signature: Secretary Date: 2-3-10 Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution KANSAS CORPORATION COMMISSION TEBE U 4 2010 FEB U 4 2010 FEB U 4 2010		• • • • • • • • • • • • • • • • • • • •
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-14-09 7-20-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes rules and regulations promulgated for regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the post-of method of the status of the stat		Dewatering method used Vacuum Truck
Operator Name: Completion Date Completion Date Completion Date		Location of fluid disposal if hauled offsite:
Completion Date Completion Date Completion Date Completion Date County: Co	Dual Completion Docket No.	Operator Name:
T-14-09 T-20-09 T-20-09 Completion Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes utiles and regulations promutgated for regulate the oil and gas industry have been fully complied with and the statements herein are complete and council to the best-of my knowledge. Secretary	Other (SWD or Enhr.?) Docket No.	
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Signature: Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: Date Commission Expires: Januar 20_2016 Date Commission Expires: Signature: Carrier Confidentiality Received Letter of Confidentiality Received Wireline Log Received Wireline Log Received UIC Distribution WANSAS CORPORATION COMMISSION FEB U 4 2010	Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: Secretary Date: 2-3-10 Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: January 2013 CONDING NO. Secretary January 2013 CONDING NO. Secretary Letter of Confidentiality Received Wireline Log Received RECEIVED Wireline Log Received RECEIVED COMMISSION STORY Public: UIC Distribution KANSAS CORPORATION COMMISSION FEB U 4 2010	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: Januar 2010 Commission Expires: Januar 2010 FEB U 4 2010 Notary Public: Januar 3 2013 FEB U 4 2010 To suppose the suppose of the sup	Signature: If aday Charles It	KCC Office Use ONLY
Subscribed and sworn to before me this 3rd day of February 20_10 Notary Public: Januar 2010 Commission Expires: Januar 2010 FEB U 4 2010 Notary Public: Januar 3 2013 FEB U 4 2010 To suppose the suppose of the sup	Secretary 2-3-10	N
20_10 Notary Public:		Letter of confidentiality received
Date Commission Expires: January 9, 2013 FARY	Subscribed and sworn to before me this 3rd day of February	
Date Commission Expires: January 9, 2015 CNO R. FEB	20_10	✓ Wireline Log Heceived ✓ Geologist Report Received RECEIVED RECEIVED RECEIVED
TION DIVISION	Notary Public: Larol R. Bolero	UIC Distribution KANSAS CORPORT
SSLIP CY APPT. STEELING 1-9-2013 CONSERVATION DIVISION DIVISIONI DIVISI	Date Commission Expires: January 9, 2015 And R.	
	SECTO CY APPT. STORY	2013 CONSERVATION DIVISION DIVISIONI DI PRISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DI

perator Name: Scha	nkie Wel	l Serv	rice, I	n c Lease	Name:	Carver		. Well #:4		
ec. 22 Twp. 23	S. R. 11	X East	West	County	:	Greenw	o o d			
STRUCTIONS: Show in ested, time tool open and emperature, fluid recover lectric Wireline Logs sur	d closed, flowing ry, and flow rates	and shut-i if gas to s	n pressures, v urface test, al	vhether sh ong with fi	ut-in pres	ssure reached s	tatic level, hydro:	static pressure	s, bottom h	ole
rill Stem Tests Taken (Attach Additional Shee	ets)	☐ Ye:	s X XNo		□L ₀	g Formatio	n (Top), Depth ai	nd Datum	[³ tSam	nple
amples Sent to Geologi	cal Survev	ि≭ Ye:	s 🖺 No		Name	•		Тор	Datu	ım
ores Taken	,	☐ Ye:			Ardm	–		1763	- 6	
ectric Log Run		X Ye	=		1	lesville		1898	- 7	
(Submit Copy)		<u>_</u>			RTD	Bartles	sville	1972 2038	- 8 - 9	
st All E. Logs Run:								2030	,	01
	Gamma I	Ray-Ne	eutron							
		Report	CASING all strings set-c		Ner	w Used	on, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Surface	N A	8	5/8"	N A	A.	40'	Common	20	N A	
Production	6 3/4"	4	1/2"	1	0.5#	2028'	Common	250	6%ge	1
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	SUsed		Type and P	ercent Additives		
Shots Per Foot			D - Bridge Plug				ture, Shot, Cement		rd	Depth
	<u> </u>	Specify Footage of Each Interval Perforated Gamma Ray-Neutron Log				(Air	IOUTE BITO KITO OF IMA	ienai Oseo,		Сери
						1:				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or I	Enhr.	Producing Me	thod	Flowin	g 🔲 Pumpir	ng 🔲 Gas Lil	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bi	bls. C	Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF COMPLETION					Production Interval				
Vented Sold Sold (If vented, Subm	Used on Lease		Open Hole		rt. 🔲 l	Dually Comp.	Commingled _	<u> </u>		





23417 TICKET NUMBER LOCATION EUREKA #70 FOREMAN KEVIN MCCOY

DATE 7-20-09

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

5 20-431-921 0	Or 800-467-867)		CEMEN	l f			
DATE	CUSTOMER#	WE	LL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-09	7309	CAL	ver # 4		22	235	IIE	GW
CUSTOMER	<u> </u>							
	re well so	RVICE		Rig 6	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			DRI9.	445	Justin	436	Chris
P.o. 80	× 397				441	John 6.		
CITY		STATE	ZIP CODE		479	John S.		<u> </u>
MAdiso	~ ·	Ks	66860		437	Dare		<u> </u>
JOB TYPE LOA		HOLE SIZE	63/4	_ HOLE DEPT	н <i>. 2038 '</i>	CASING SIZE & V	VEIGHT <u>4/2</u>	10,50
	2029 6.L.	DRILL PIPE_		TUBING			OTHER PET D	2017 6.4.
SI LIPPY WEIGH	HT /2.8- 14.2	SLURRY VOL	69 866	WATER gal/s	sk 6.5 - 8.°	CEMENT LEFT in	CASING 12'	
	T32.6 B&C				O Bump Phy	RATE		
REMARKS: SA	Fety Meetin	io: Bio u	o to 41/2 C	PASINO. BK	PEAK CIRCULA	tion w/ 10 B	L FRESH W	ater.
MINAL 125	sks 60/40	Pozmix Ce	ment al 6	5% Gel /	y Florele /s	x @ /2.8 +/	PAL YIELD	1.65.
TAIL IN W	1 125 5KG (Class A"	Cement w	./ 2% Gel	1% CACLE	4 KOL-Sen	<u>rl /sk @ /</u>	14.2 /9AC
Vield 1.4	2. Shut do	WASH	out Pump	of Lines.	Release Pla	19- DISPIACE	: ω/ <u>32.°</u>	BOL TRUSH
Water +	WAL PUMPU	no PRESSUP	4 250 ASI.	Bump Pl	ug to 1200.	PSI. WAH 2	minutes.	te/ease
PRESSUR.	FLOAT HELD.	Shut CA	SING IN @	o psi. C	ement Retur	ens to SURFI	Ace = 1.5	BBL SWRRY
to Pot.	Job Complet	k. Rig dou	in.	<u> </u>		RE	ECEIVED	
						KANSAS CORPO	ORATION COMMISS	
Note: PA	tated CASIN	o while m	IXING & Z	ISPLACING	Cement.	FFR	0 4 2010	
	THE CONTRACTOR	/		-			A X 5010	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT CONSER	ICHNA KS	
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
//3/	125 SKS	60/40 POZMIX CEMENT	10.70	1337.50
1118 A	650 *	Gel 6% Lead Coment	.16	104.00
1107	30 4	Flocele 1/4 1/sk	1.97	59.10
11045	125 5ks	Class "A" Cement	12.70	1587.50
11/8 A	250 "	GeL 2%	. 16 *	40.00
//02	120 *	CACLE 12	.71 4	85.20
11/0 A	500 *	KOL-SEAL 4"/SK	. 39 *	195.00
5407	11.25 Tons	TON MILEAGE BULK TRUCKS	M/c	296.00
5502 C	2 HRS	80 BUL VAC TRUCK	94.00	188.00
5502 C	2 HRS	80 BLL VAC TRUCK	94.00	188.00
1123	6000 9AK	City water	14.00/1000	84.00
4404	1	41/2 Top Rubber Plug	43.00	43.00
4156	1	41/2 weld on fu float Shoe	239.00	239.00
5611	/	RENTAL ON 41/2 ROTATING SWIVEL	94-00	94-00
4236	· /	4½ BAFFR Plate	52.00	52.00
			Sub Total	5531.30
		THANK YOU 6.3%	SALES TAX	241.06
Ravin 3737	01110	M 830500	ESTIMATED TOTAL	5772.36

TITLE PARTNER