

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Blvd, PO Box 397
City/State/Zip: Madison, KS 66860
Purchaser: Sunoco
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: William Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-14-09 7-20-09 7-20-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24112-0000
County: Greenwood
N2SW - SWSW Sec. 22 Twp. 23 S. R. 11 East West
530 feet from N (circle one) Line of Section
4950 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carver Well #: 4
Field Name: Seeley-Wick
Producing Formation: Bartlesville
Elevation: Ground: 1137' Kelly Bushing: NA
Total Depth: 2038' Plug Back Total Depth: 2017'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2029'
feet depth to surface w/ 250 sx cm.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010
CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 2/10/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 2-3-10
Subscribed and sworn to before me this 3rd day of February
20 10
Notary Public: Carol R. Boles
Date Commission Expires: January 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010
CONSERVATION DIVISION
WICHITA, KS

Carol R. Boles
Notary Public
State of Kansas
MY APPT. EXPIRES 1-9-2013

Operator Name: Schankie Well Service, Inc Lease Name: Carver Well #: 4
 Sec. 22 Twp. 23 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Ardmore</td> <td>1763</td> <td>-626</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1898</td> <td>-761</td> </tr> <tr> <td>Base Bartlesville</td> <td>1972</td> <td>-835</td> </tr> <tr> <td>RTD</td> <td>2038</td> <td>-901</td> </tr> </tbody> </table>	Name	Top	Datum	Ardmore	1763	-626	Bartlesville Sand	1898	-761	Base Bartlesville	1972	-835	RTD	2038	-901
Name	Top	Datum														
Ardmore	1763	-626														
Bartlesville Sand	1898	-761														
Base Bartlesville	1972	-835														
RTD	2038	-901														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	20	NA
Production	6 3/4"	4 1/2"	10.5#	2028'	Common	250	6% gel

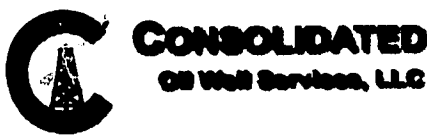
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Gamma Ray-Neutron Log		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____



ENTERED

TICKET NUMBER 23417
 LOCATION EUREKA #70
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-09	7309	Carver # 4	22	235	11E	GW
CUSTOMER Schankie Well Service			Rig 6 DRIG.			
MAILING ADDRESS P.O. Box 397						
CITY Madison	STATE Ks	ZIP CODE 66860				
TRUCK #						
DRIVER			TRUCK #	DRIVER		
445			436	Chris		
441						
479						
437						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2038' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 2029' 6.L. DRILL PIPE _____ TUBING _____ OTHER PSTD 2017' 6.L.
 SLURRY WEIGHT 12.8-14.2* SLURRY VOL 69 BBL WATER gal/sk 6.5 - 8.0 CEMENT LEFT in CASING 12'
 DISPLACEMENT 32.6 BBL DISPLACEMENT PSI 750 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 10 BBL Fresh Water.
Mixed 125 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele /sk @ 12.8*/gal, yield 1.65.
Tail in w/ 125 sks Class "A" Cement w/ 2% Gel, 1% CaCl2, 4" Kol-Seal /sk @ 14.2*/gal,
yield 1.42. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 32.6 BBL Fresh
Water. Final Pumping Pressure 750 psi. Bump Plug to 1200 psi. Wait 2 minutes. Release
Pressure. Float Held. Shut Casing in @ 0 psi. Cement Returns to Surface = 1.5 BBL Slurry
to Pit. Job Complete. Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION

Note: Rotated Casing while mixing & Displacing Cement.

FEB 04 2010

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION UNIT PRICE WICHITA, KS	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	125 SKS	60/40 Pozmix Cement	10.70	1337.50
1118A	650 *	Gel 6% } Lead Cement	.16 *	104.00
1107	30 *	Flocele 1/4" /sk	1.97 *	59.10
1104 S	125 SKS	CLASS "A" Cement	12.70	1587.50
1118 A	250 "	Gel 2%	.16 *	40.00
1102	120 *	CaCl2 1%	.71 *	85.20
1110 A	500 *	Kol-Seal 4" /sk	.39 *	195.00
5407	11.25 TONS	TON MILEAGE BULK TRUCKS	M/C	296.00
5502 C	2 HRS	80 BBL VAC TRUCK	94.00	188.00
5502 C	2 HRS	80 BBL VAC TRUCK	94.00	188.00
1123	6000 GALS	CITY WATER	14.00/1000	84.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4156	1	4 1/2 Weld on FV Float Shoe	239.00	239.00
5611	1	Rental on 4 1/2 Rotating Swivel	94.00	94.00
4236	1	4 1/2 Baffle Plate	52.00	52.00
Sub Total				5531.30
THANK YOU				
6.3%				
SALES TAX				241.06
ESTIMATED TOTAL				5772.36

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

830500
 Partner

DATE 7-20-09